

Allocation of Power from CGSs

Western Region

| Stations | Installed Capacity (#) | Chhattisgarh | | Gujarat | | Madhya Pradesh | | Maharashtra | | Daman & Diu | | Dadra & Nagar Haveli | | Goa | | PowerGrid | | HWP of DAE | | |
|---------------------------------------------------------------|------------------------|--------------|------------|---------|-------------|----------------|-------------|-------------|-------------|-------------|------------|----------------------|------------|-------|------------|-----------|------|--------------|---|-----------|
| | | MW | % | MW | % | MW | % | MW | % | MW | % | MW | % | MW | % | MW | % | MW | % | MW |
| CGS(WR)→Kahalgaon-II(WR share) | 11072 | | | | | | | | | | | | | | | | | | | |
| Central Sector Stations | 10674 | | | | | | | | | | | | | | | | | | | |
| Korba STPS | 2100 | 10.00 | 210 | 17.14 | 360 | 19.05 | 400 | 29.05 | 610 | 0.00 | 0 | 0.00 | 0 | 10.00 | 210 | | | | | |
| Korba STPS Unit 7 (***) | 500 | 30.00 | 150 | 19.20 | 96 | 12.50 | 63 | 21.64 | 108 | 0.32 | 2 | 0.44 | 2 | 0.90 | 5 | | | | | |
| Vindhyachal STPS - I | 1260 | 0.00 | 0 | 18.25 | 230 | 30.52 | 385 | 32.54 | 410 | 0.40 | 5 | 0.40 | 5 | 2.78 | 35 | | | | | |
| Vindhyachal STPS - II | 1000 | 0.00 | 0 | 23.90 | 239 | 27.30 | 273 | 31.90 | 319 | 0.30 | 3 | 0.40 | 4 | 1.20 | 12 | | | | | |
| Vindhyachal STPS - III | 1000 | 10.50 | 105 | 26.60 | 266 | 20.00 | 200 | 25.80 | 258 | 0.50 | 5 | 0.60 | 6 | 1.00 | 10 | | | | | |
| Sipat STPS Stage-II | 1000 | 15.80 | 158 | 27.30 | 273 | 14.30 | 143 | 25.80 | 258 | 0.40 | 4 | 0.40 | 4 | 1.00 | 10 | | | | | |
| Sipat STPS Stage-I (1 unit) | 660 | 15.81 | 104 | 27.28 | 180 | 14.29 | 94 | 25.76 | 170 | 0.40 | 3 | 0.45 | 3 | 1.01 | 7 | | | | | |
| Kawas GBS (-) | 656 | 0.00 | 0 | 28.54 | 187 | 21.21 | 139 | 31.07 | 204 | 0.34 | 2 | 3.83 | 25 | 0.00 | 0 | | | | | |
| Kakrapar APS (-) | 440 | 0.00 | 0 | 28.41 | 125 | 21.11 | 93 | 31.14 | 137 | 0.45 | 2 | 0.45 | 2 | 3.41 | 15 | | | | | |
| Tarapur APS (*) | 320 | 0.00 | 0 | 50.00 | 160 | 0.00 | 0 | 50.00 | 160 | 0.00 | 0 | 0.00 | 0 | 0.00 | 0 | | | | | |
| Tarapur unit 3 & 4 | 1080 | 4.40 | 48 | 25.40 | 274 | 16.70 | 180 | 36.40 | 393 | 0.50 | 5.4 | 0.60 | 6.5 | 1.00 | 11.3 | | | | | |
| Gandhar GBS (-) | 657 | 0.00 | 0 | 36.05 | 237 | 17.95 | 118 | 30.43 | 200 | 0.30 | 2 | 0.30 | 2 | 0.00 | 0 | | | | | |
| Firm Power | 9124 | | 775 | | 2627 | | 2088 | | 3227 | | 33 | | 60 | | 315 | | | | | |
| Unallocated Power | 1550 | | | | | | | | | | | | | | | | | | | |
| Specific Allocations : | 50 | | | | | | | | | 40 | | 10 | | | | | | | | |
| From Korba STPS | 97.34 | | | | | | | | | 28.99 | | 55.99 | | 12.36 | | | | | | |
| From Kawas GPS | 98.41 | | | | | | | | | 29.31 | | 56.46 | | 12.64 | | | | | | |
| From Gandhar GPS | 18 | | | | | | | | | 4 | | | | | | | | | | 14 |
| From Kakrapar APS | | | | | | | | | | | | | | | | | | | | |
| From Vindhyachal STPS to (@) | | | | | | | | | | | | | | | | | | | | |
| To HVDC-BHD Station | 2.520 | | | | | | | | | | | | | | | | 0.20 | 2.520 | | |
| To HVDC-VIN Station | 0.756 | | | | | | | | | | | | | | | | 0.06 | 0.756 | | |
| To SEZ- MPAKVNL | 8 | | | | | 8 | 200 | | | | | | | | | | | | | |
| To MP(Bundelkhand) | 200 | | | | | | | | | | | | | | | | | | | |
| For bundling with Solar power (under JNNSM) | 9 | | | | | | | 9 | 469 | 2.54 | 27 | 35.80 | 381 | 0.37 | 4 | | | | | |
| Balance Unallocated in pool (**) | 1065 | 0.00 | 0 | 0.00 | 0 | 17.22 | 183 | 44.07 | 469 | 2.54 | 27 | 35.80 | 381 | 0.37 | 4 | | | | | |
| Allocation to SEZ-MPAKVNL from MP vide MOP Ir. Dated 13.10.08 | 5 | | | | | | 5 | | | | | | | | | | | | | |
| Total allocation to SEZ-MPAKVNL | 13 | | | | | | 13 | | | | | | | | | | | | | |
| Net allocation from the unallocated | 1060 | | 0 | | 0 | | 178 | | 469 | | 27 | | 381 | | 4 | | | | | |
| Entitlement in WR | 10674 | | 775 | | 2627 | | 2479 | | 3705 | | 163 | | 563 | | 344 | | | 3.276 | | 14 |
| Unallocated Power from NTPC Stations of E R | 0 | | 0 | | 0 | | 0 | | 0 | | 0 | | 0 | | 0 | | | | | |
| Power from DVC's share of ER | 0 | | | | | | | | 0 | | | | | | 0 | | | | | |
| Central Sector Stations located in other region | | | | | | | | | | | | | | | | | | | | |
| Kahalgaon STPS-II (1500 MW) | 398 | 2.00 | 30 | 9.40 | 141 | 4.93 | 74 | 9.87 | 148 | 0.13 | 2 | 0.20 | 3 | 0.00 | 0 | | | | | |
| Allocation from Ramagundam STPS (2100 MW) of SR (##) | 100 | | | | | | | | | 0.00 | 0 | 0.00 | 0 | 4.76 | 100 | | | | | |
| Total Power including ER and SR | 11172 | | 805 | | 2768 | | 2553 | | 3853 | | 165 | | 566 | | 444 | | | 3.276 | | 14 |

(-) Goa's entire share (22.6 MW) in Kawas allocated to DNH wef 6-10-2001 vide CEA letter no. 5/WR/CSA/GM-2001/ dated 5-10-2001. Goa's surrendered share of 15 MW in Kakrapar and 12 MW in Gandhar diverted to Maharashtra vide MOP order no. 3/6/2000-OM dated 1.6.2002. Goa's surrendered share of 15 MW from Kakrapar repatriated to Goa from Maharashtra vide MOP letter No. 3/2/2007-OM dated 30/3/2007.

(@) Allocation of 2.52 MW for HVDC - BHD station and 0.756 MW for HVDC - VIN from unallocated quota of Vindhyachal STPS - I (0.20%) and (0.06%) is (wef 01-10-04) as per CE(GM)'s letter no. 5 /AI /CSA / GM-2004 / dated 13.9.04 on allocation of Auxiliary Power Consumption of HVDC stations of PGCIL.

(*) No unallocated power.

(**) The % allocations shown are during peak hours(18-22 hrs). During other hours (00 to 18 and 22 to 24 hrs) % are different.

(***) The 15% allocation (75 MW) is for power to be sold outside long term PPA. The PPA has been signed for sale of this power to Chhattisgarh during all 24 hours for two years from COD.

(#) This is total share of the Region in Central Generating Stations

(##) Restoration of 100 MW share of Goa in Ramagundam STPS in SR vide MoP letter no. 3/4/2006-OM dated 10-02-06.

The shares as given in % may be taken, the MW values are indicative.