

I. HIGHLIGHTS OF POWER SECTOR

a Installed Generation Capacity (As on 28-02-11)

All India	Thermal				Nuclear	Hydro (Renewable)	RES@ (MNRE)	Grand Total
	Coal	Gas	Diesel	Total				
MW	92418.38	17706.35	1199.75	111324.48	4780.00	37367.40	18454.52	171926.40
%age	53.8	10.3	0.7	64.8	2.8	21.7	10.7	100.0

@ Based on data as on 31.03.2010.

b Capacity Addition Target during 11th Plan

	Hydro	Thermal	Nuclear	Total
MW	15627	59693	3380	78700
%age	19.9	75.8	4.3	100.0

c Generation Capacity Addition Target/Achievement (2010-11)

	Hydro	Thermal	Nuclear	Total
Target (MW)	1466.0	18755.2	1220.0	21441.2
Achievement upto Feb. 11 (MW)	490.0	9750.5	220.0	10460.5
%age	33.4	52.0	18.0	48.8

d Electricity Generation Target/achievement (2010-11)

	Hydro	Thermal	Nuclear	Bhutan (Imp)	Total
Target MU	111352	690856.5	22000	6548	830756.5
Achievement upto Feb. 11 MU	104983.7	601520.24	23310.82	5554.05	735368.85
%age	94.28	87.07	105.96	84.82	88.52

e Status of CEA Concurrence to Hydro Schemes

Period	Project report received	Carry forward from Prev. year	Under Prelim. Exam	Accepted for concurrence	Concurrence given by CEA	Project reports returned to Developer
2007-08	13	-	-	3	4	10
2008-09	8	3	-	1	4	5
2009-10	19	10	2	9	3	6
2010-11	18	23	-	10	5	18

f All India Thermal PLF (%)

2002-03	2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11 *
72.2	72.7	74.8	73.6	76.8	78.6	77.2	77.48	upto Feb. 11 74.33

provisional*

g All India Annual per Capita consumption of Electricity

Year	Per Capita Consumption (kWh)	
	(As per U. N. methodology)	
2002-03		566.69
2003-04		592.00
2004-05		612.50
2005-06		631.50
2006-07		671.89
2007-08		717.13
2008-09		733.54

h All India Transformation, T&D and AT&C losses :

Year	T&D losses	AT&C Losses*
2002-03	32.54	32.54
2003-04	32.53	34.78
2004-05	31.25	34.33
2005-06	30.42	33.02
2006-07	28.65	30.59
2007-08	27.20	29.24
2008-09	25.47	28.44
* PFC Figs.		

i a) All India Village Electrification (as on 31.01. 2011):

536860 (90.4%)

b) Pumpsets Energised (as on 31.01. 2011):

17108448 (85.5%)

j All India Coal Consumption for Power Generation (Utilities)

YEAR	Coal Consumption (Million Tonnes)
2001-02	240
2002-03	253
2003-04	263
2004-05	278
2005-06	280
2006-07	302
2007-08	330
2008-09	355

k Average cost of power supply & average realization (paise/kWh)

Year	cost of supply (paise/unit)	realization(paise/unit)	
		Including	Only
		Agriculture	Agriculture
2001-02	246	181	58.67
2002-03	238	195	77.48
2003-04	239	203	72.39
2004-05	254	209	75.68
2005-06	258	221	79.37
2006-07	276	227	71.32

Source:- PFC Reports on the performance of State Power Utilities

l Power supply Position 2010-11(FEBRUARY,11)*

Region	Energy(MU) Requirement	Deficit%	Peak Demand(MW)	Deficit%
Northern	19,181	-6.3	33,717	-9.7
Western	22,979	-13.3	40,502	-16.8
Southern	19,521	-4.0	31,680	-4.3
Eastern	7,054	-4.5	12,972	-5.9
North Eastern	766	-5.5	1,665	-6.8
All India	69,501	-7.8	120,536	-10.2

* Provisional

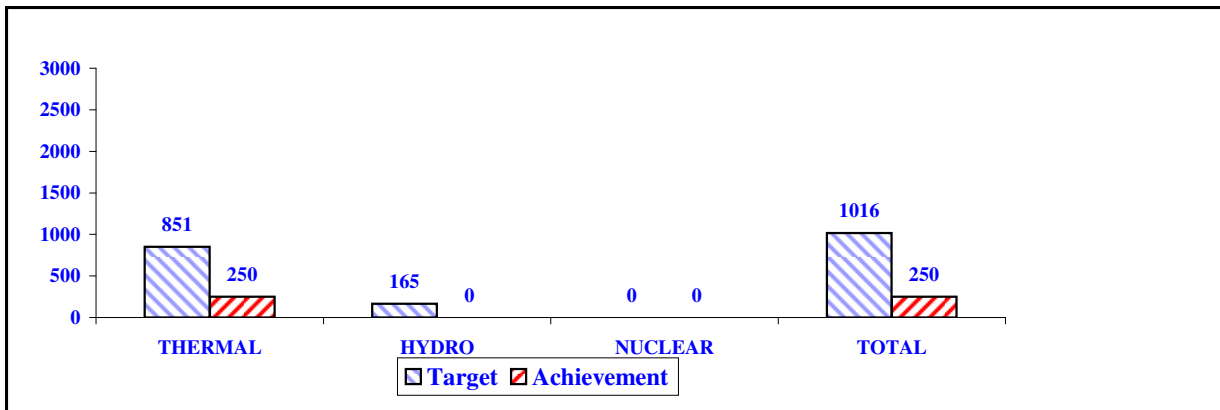
1.1 CAPACITY ADDITION & GENERATION DURING FEBRUARY.11

Description	FEBRUARY.11		FEBRUARY.10	
	Target	Achivement	Target	Achivement
CAPACITY ADDITION (MW)				
THERMAL	851.00	250.00	635.00	675.00
HYDRO	165.00	0.00	187.00	0.00
NUCLEAR	0.00	0.00	0.00	220.00
RES @				
TOTAL	1016.00	250.00	822.00	895.00
GENERATION (MU)				
THERMAL	58216.22	55510.09	53487.53	53473.97
NUCLEAR	1804.00	2650.30	1664.00	1683.72
HYDRO	6535.14	7241.10	6579.00	6108.74
BHUTAN IMPORT	137.14	68.95	221.00	48.58
TOTAL	66692.50	65470.44	61951.53	61315.01

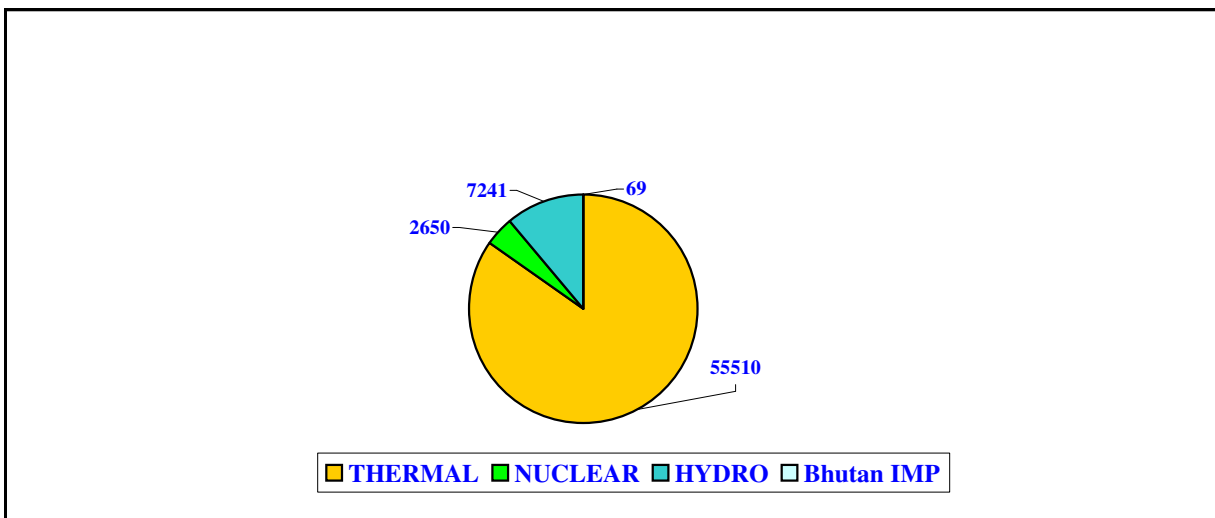
@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.

Note: Generation (MU) achieved in Feb.11 is provisional.

TARGET/ACHIVEMENT IN CAPACITY ADDITION (MW) DURING FEBRUARY.11



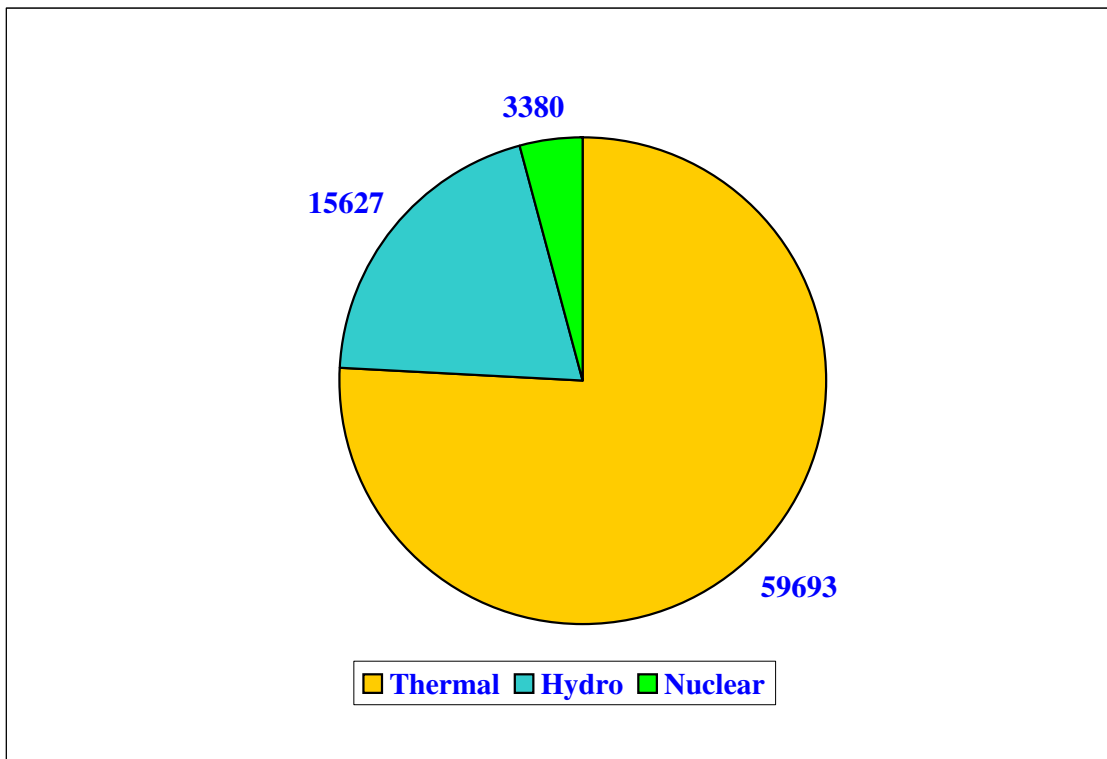
ACHIEVEMENT IN GENERATION (MU) DURING FEBRUARY.11



ENERGY SAVED IS ENERGY PRODUCED

2. CAPACITY ADDITION TARGET 11TH PLAN

Type/Sector	Central	State	Private	Total
Thermal	24840	23301	11552	59693
Hydro	8654	3482	3491	15627
Nuclear	3380	0	0	3380
Total	36874	26783	15043	78700



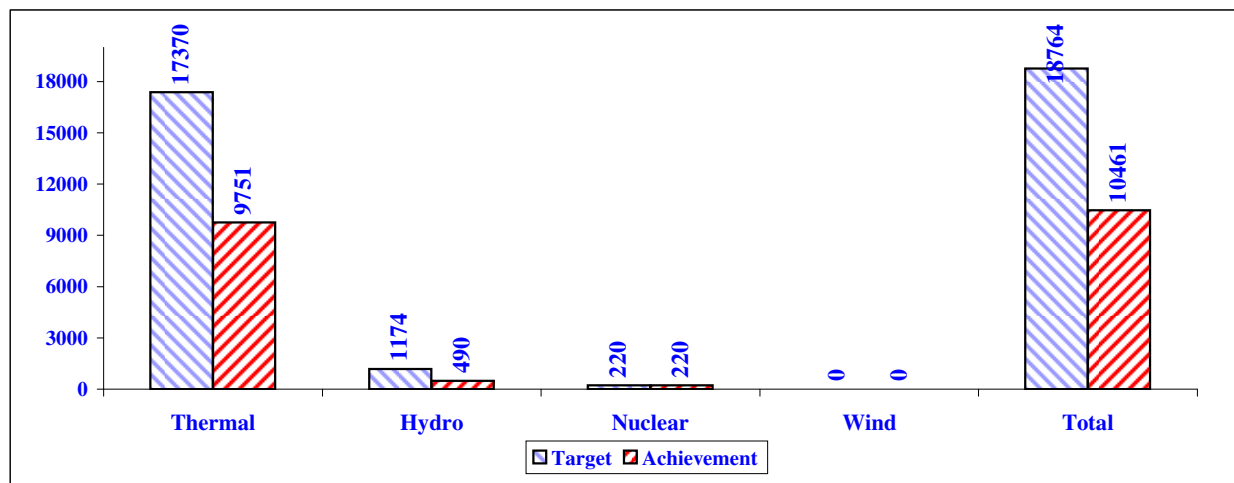
3. CAPACITY ADDITION FOR FEBRUARY.11 AND APRIL'10-FEBRUARY.11

(MW)

Schemes	Status of Schemes	Target	FEBRUARY.11		APRIL'10- FEBRUARY.11		Deviation (+) / (-)
		2010-11	Target	Achievement	Target	Achievement	
Thermal	Central	6015.00	500.00	0.00	5515.00	2240.00	-3275.00
	State	6549.20	351.00	250.00	5799.20	2581.00	-3218.20
	Pvt.	6191.00	0.00	0.00	6056.00	4929.50	-1126.50
	Total	18755.20	851.00	250.00	17370.20	9750.50	-7619.70
Hydro	Central	649.00	126.00	0.00	412.00	120.00	-292.00
	State	356.00	39.00	0.00	301.00	178.00	-123.00
	Pvt.	461.00	0.00	0.00	461.00	192.00	-269.00
	Total	1466.00	165.00	0.00	1174.00	490.00	-684.00
Nuclear	Central	1220.00	0.00	0.00	220.00	220.00	0.00
	Total	1220.00	0.00	0.00	220.00	220.00	0.00
RES @	State				0.00	0.00	0.00
	Pvt.				0.00	0.00	0.00
	Total				0.00	0.00	0.00
					0.00	0.00	0.00
All India	Central	7884.00	626.00	0.00	6147.00	2580.00	-3567.00
	State	6905.20	390.00	250.00	6100.20	2979.00	-3121.20
	Pvt.	6652.00	0.00	0.00	6517.00	5121.50	-1395.50
	Total	21441.20	1016.00	250.00	18764.20	10460.50	-8303.70

@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.

TARGET & ACHIEVEMENT (MW) APRIL 10-FEBRUARY.11



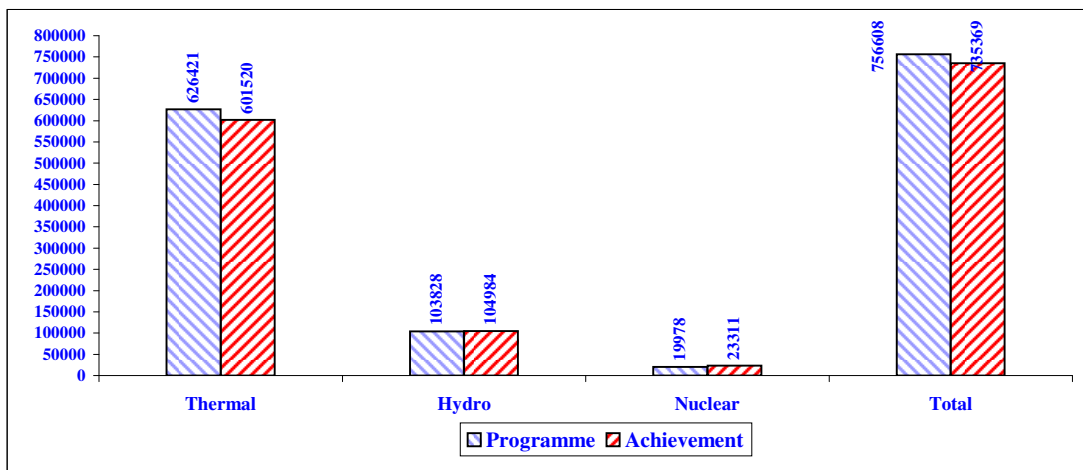
ENERGY PRODUCED IS ENERGY SAVED

4. PROGRAMME AND ACHIEVEMENT OF ENERGY GENERATION (MU)

Gen. Sch.	Target (2010-11)	FEBRUARY.11			APRIL'10- FEBRUARY.11		
		Programme	Achievement*	% Ach.	Programme	Achievement*	% Ach.
Thermal							
Central Sector	269999.11	22782.21	21957.90	96.38	245263.63	248595.90	101.36
State Sector	317092.64	26348.51	24378.03	92.52	287637.02	253261.47	88.05
Pvt. IPP Sector	76520.57	7108.35	7400.67	104.11	68648.27	75454.89	109.92
Pvt. UTL Sector	27244.18	1977.15	1773.49	89.70	24872.01	24207.98	97.33
Total	690856.50	58216.22	55510.09	95.35	626420.93	601520.24	96.02
Hydro							
Central Sector	41642.00	1948.29	2303.47	118.23	39066.52	42861.42	109.71
State Sector	63990.00	4337.10	4780.48	110.22	59363.92	57000.14	96.02
Pvt. IPP Sector	4092.00	138.25	53.71	38.85	3910.38	3887.66	99.42
Pvt. UTL Sector	1628.00	111.50	103.44	92.77	1487.00	1234.52	83.02
Total	111352.00	6535.14	7241.10	110.80	103827.82	104983.74	101.11
Nuclear							
Central Sector	22000.00	1804.00	2650.30	146.91	19978.00	23310.82	116.68
Total	22000.00	1804.00	2650.30	146.91	19978.00	23310.82	116.68
Bhutan Import	6548.00	137.14	68.95	50.28	6381.36	5554.05	87.04
All India							
Central Sector	333641.11	26534.50	26911.67	101.42	304308.15	314768.14	103.44
State Sector	381082.64	30685.61	29158.51	95.02	347000.94	310261.61	89.41
Pvt. Sector	109484.75	9335.25	9331.31	99.96	98917.66	104785.05	105.93
Total	830756.50	66692.50	65470.44	98.17	756608.11	735368.85	97.19

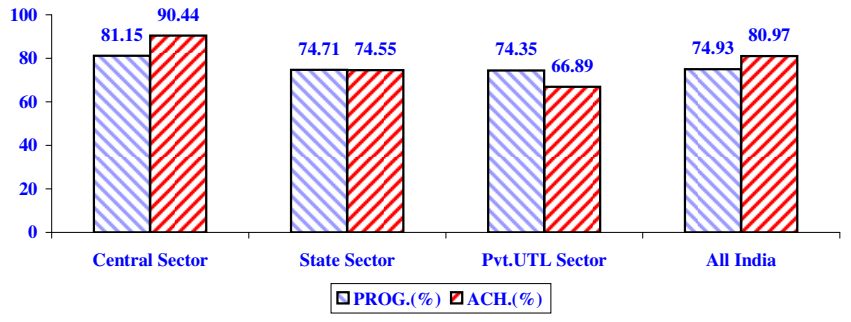
* Provisional based on actual-cum-Assesment

ALL INDIA ENERGY GENERATION DURING APRIL'10-FEBRUARY.11



5. ALL INDIA PLANT LOAD FACTOR				
Sector-wise PLF (%) Programme and Achievements (Thermal)				
SECTOR	Feb-11		Apr, 10 - Feb.,11	
	PROG.(%)	ACH.(%)*	PROG.(%)	ACH.(%)*
Central Sector	81.15	90.44	77.54	84.47
State Sector	74.71	74.55	71.10	65.82
Pvt.UTL Sector	74.35	66.89	79.27	77.06
All India	74.93	80.97	71.95	74.33
* Provisional based on actual-cum-Assesment				

ALL INDIA PLANT LOAD FACTOR (%) DURING FEBRUARY.11



LIST OF UTILITY/ORGANISATION WHOSE PLF ACHIEVEMENT WERE LOWER THAN THE RESPECTIVE PROGRAMME DURING FEBRUARY.11

	Name of Power Stn.	PLF in %		
		Programme	Achievement	Shortfall
	FARAKKA STPS	90.12	84.75	5.37
	KAHALGAON TPS	85.76	69.72	16.04
	TALCHER STPS	96.83	74.72	22.11
	MUZAFFARPUR TPS	35.17	0.00	35.17
	DURGAPUR TPS	91.91	18.04	73.87
	IPGPCL	77.16	75.35	1.81
	RRVUNL	83.92	74.90	9.02
	GMDCL	78.57	46.00	32.57
	MAHAGENCO	73.39	71.12	2.27
	MPPGCL	76.47	73.56	2.91
	KPCL	83.33	80.36	2.97
	TNEB	93.34	79.52	13.82
	DPL	71.60	27.11	44.49
	JSEB	42.13	8.57	33.56
	OPGC	92.00	91.85	0.15
	TVNL	86.81	69.59	17.22
	WBPDC	69.35	66.59	2.76

	PROG.(%)	ACH.(%)
Central Sector	81.15	90.44
State Sector	74.71	74.55
Pvt.UTL Sector	74.35	66.89
All India	74.93	80.97

**ALL INDIA REGIONWISE GENERATING INSTALLED CAPACITY (MW) OF
6. POWER UTILITIES INCLUDING ALLOCATED SHARES IN JOINT AND CENTRAL
SECTOR UTILITIES**

(As on 28-02-11)

SL. NO.	REGION	THERMAL				Nuclear	HYDRO (Renewable)	R.E.S.@ (MNRE)	TOTAL
		COAL	GAS	DSL	TOTAL				
1	Northern	23745.00	4134.76	12.99	27892.75	1620.00	13622.75	3165.55	46301.05
2	Western	30995.50	7903.81	17.48	38916.79	1840.00	7447.50	5357.96	53562.25
3	Southern	19382.50	4690.78	939.32	25012.60	1320.00	11299.03	9341.67	46973.30
4	Eastern	18235.38	190.00	17.20	18442.58	0.00	3882.12	359.64	22684.34
5	N. Eastern	60.00	787.00	142.74	989.74	0.00	1116.00	223.60	2329.34
6	Islands	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12
7	All India	92418.38	17706.35	1199.75	111324.48	4780.00	37367.40	18454.52	171926.40

Captive Genrating capacity connected to the Grid (MW) = 19509

RES -Renewable Energy Sources includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.

The installed capacity figures as on 31.01.2011 in respect of RES is based on MNRE email of 22.02.2011 from Ministry of Renewable Energy(MNRE) where cumulative Grid interactive power installed capacity has been indicated as 18842.14 MW.

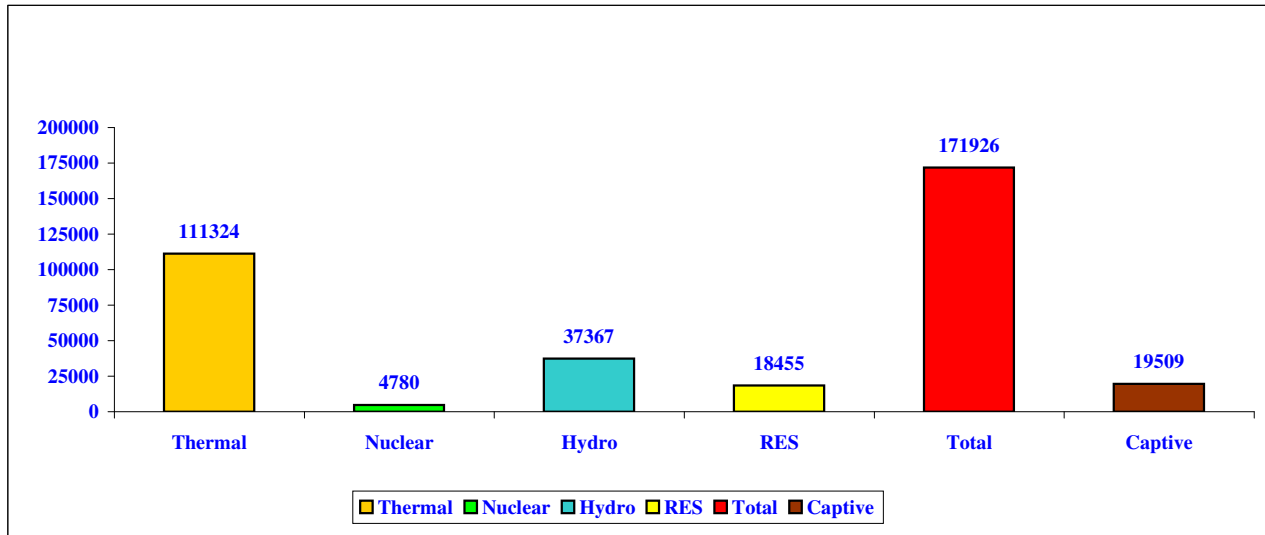
Reconciliation of installed capacity of Hydro capacity resulted in transfer of 135 MW from conventional to SHP-RES and retrieval of installed capacity of 67.20 from SHP-RES to conventional Hydro has resulted in net addition of 67.8 MW to SHP under RES.

Also 30 MW of capacity in the nature of Waste Heat Recovery Power Plant at Goa Energy Private Limited under U&I category of RES Out of this installed capacity due to wind - (374.636 MW) and small hydro (110.79 MW) appearing in captive capacity has been deducted to arrive at installed capacity of utilities in respect of RES.

(18842.14-485.43+67.8+30=18454.52)

Note:- UNITS COMMISSIONED, DERATED & DECOMMISSIONED DURING FEBRUARY.11

1) Bawana CCPP , U-2 (250 MW) of PPCL has been commissioned on 17-02-2011



7. GENERATION INSTALLED CAPACITY(MW) OF POWER UTILITIES IN STATES/UTS

(As on 28-02-11)

State/UT (Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				NUCLEAR	HYDRO (Renewable)	RES (MNRE)	
	COAL	GAS	DIESEL	TOTAL				
STATE SECTOR								
A & N ISLAND	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
ANDHRA PRADESH	4592.50	0.00	0.00	4592.50	0.00	3695.53	193.83	8481.86
ARUNACHAL PRD.	0.00	0.00	15.88	15.88	0.00	0.00	78.83	94.71
ASSAM	60.00	239.00	20.69	319.69	0.00	100.00	27.11	446.80
BIHAR	530.00	0.00	0.00	530.00	0.00	0.00	58.30	588.30
CHANDIGARH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CHHATISGARH	2060.00	0.00	0.00	2060.00	0.00	120.00	19.05	2199.05
D & N HAVELI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DAMAN & DIU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DELHI	385.00	1050.40	0.00	1435.40	0.00	0.00	0.00	1435.40
GOA	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
GUJARAT	4220.00	892.72	17.28	5130.00	0.00	772.00	29.90	5931.90
HARYANA	3410.00	25.00	3.92	3438.92	0.00	884.51	70.10	4393.53
HIMACHAL PRD.	0.00	0.00	0.13	0.13	0.00	393.60	375.39	769.12
JAMMU & KASHMIR	0.00	175.00	8.94	183.94	0.00	780.00	129.33	1093.27
JHARKHAND	1190.00	0.00	0.00	1190.00	0.00	130.00	4.05	1324.05
KARNATAKA	2220.00	0.00	127.92	2347.92	0.00	3599.80	667.15	6614.87
KERALA	0.00	0.00	234.60	234.60	0.00	1881.50	145.83	2261.93
LAKSHADWEEP	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
MADHYA PRADESH	2807.50	0.00	0.00	2807.50	0.00	1703.66	26.76	4537.92
MAHARASHTRA	7295.00	672.00	0.00	7967.00	0.00	2884.84	269.23	11121.07
MANIPUR	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
MEGHALAYA	0.00	0.00	2.05	2.05	0.00	156.00	31.03	189.08
MIZORAM	0.00	0.00	51.86	51.86	0.00	0.00	36.47	88.33
NAGALAND	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67
ORISSA	420.00	0.00	0.00	420.00	0.00	2061.92	79.63	2561.55
PONDICHERRY	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
PUNJAB	2630.00	25.00	0.00	2655.00	0.00	2230.23	243.20	5128.43
RAJASTHAN	3615.00	443.80	0.00	4058.80	0.00	987.96	30.25	5077.01
SIKKIM	0.00	0.00	5.00	5.00	0.00	0.00	47.11	52.11
TAMIL NADU	2970.00	523.20	0.00	3493.20	0.00	2122.20	89.55	5704.95
TRIPURA	0.00	148.50	4.85	153.35	0.00	0.00	16.01	169.36
UTTAR PRADESH	4072.00	0.00	0.00	4072.00	0.00	524.10	23.30	4619.40
UTTRAKHAND	0.00	0.00	0.00	0.00	0.00	1252.15	134.12	1386.27
WEST BENGAL	4780.00	100.00	12.06	4892.06	0.00	977.00	143.90	6012.96
Total State	47257.00	4327.12	602.61	52186.73	0.00	27257.00	3008.85	82452.58

Contd...

(As on 28-02-11)

State/UT(Utility)	MODE WISE BREAKUP							TOTAL
	THERMAL				NUCLEAR	HYDRO (Renewable)	RES (MNRE)	
	COAL	GAS	DIESEL	TOTAL				
CENTRAL SECTOR								
DVC	3700.00	90.00	0.00	3790.00	0.00	143.20	0.00	3933.20
HP / NJPC JV	0.00	0.00	0.00	0.00	0.00	1500.00	0.00	1500.00
NEEPCO	0.00	375.00	0.00	375.00	0.00	755.00	0.00	1130.00
NEVEYLY LIG. CORP.	2740.00	0.00	0.00	2740.00	0.00	0.00	0.00	2740.00
NHDC	0.00	0.00	0.00	0.00	0.00	1520.00	0.00	1520.00
NHPC	0.00	0.00	0.00	0.00	0.00	3767.20	0.00	3767.20
NTPC	26105.00	4017.23	0.00	30122.23	0.00	0.00	0.00	30122.23
NUCLEAR P CORP	0.00	0.00	0.00	0.00	4780.00	0.00	0.00	4780.00
NTPC+ONGC	0.00	2220.00	0.00	2220.00	0.00	0.00	0.00	2220.00
TEHRI HYD CORP.	0.00	0.00	0.00	0.00	0.00	1000.00	0.00	1000.00
Total Central	32545.00	6702.23	0.00	39247.23	4780.00	8685.40	0.00	52712.63
PRIVATE SECTOR								
A & N ISLAND	0.00	0.00	20.00	20.00	0.00	0.00	0.10	20.10
ANDHRA PRADESH	0.00	3098.40	36.80	3135.20	0.00	0.00	573.16	3708.36
ARUNACHAL PRD.	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
ASSAM	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	9.50	9.50
CHHATISGARH	1600.00	0.00	0.00	1600.00	0.00	0.00	231.90	1831.90
DELHI	0.00	71.50	0.00	71.50	0.00	0.00	2.05	73.55
GOA	0.00	48.00	0.00	48.00	0.00	0.00	30.00	78.00
GUJARAT	2630.00	2577.50	0.20	5207.70	0.00	0.00	1970.57	7178.27
HARYANA	0.00	0.00	0.00	0.00	0.00	0.00	35.80	35.80
HIMACHAL PRD.	0.00	0.00	0.00	0.00	0.00	578.00	0.00	578.00
JAMMU & KASHMIR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JHARKHAND	360.00	0.00	0.00	360.00	0.00	0.00	0.00	360.00
KARNATAKA	1460.00	0.00	106.50	1566.50	0.00	0.00	1949.04	3515.54
KERALA	0.00	174.00	21.84	195.84	0.00	0.00	0.03	195.87
LAKSHADWEEP	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
MADHYA PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	240.40	240.40
MAHARASHTRA	2905.00	180.00	0.00	3085.00	0.00	447.00	2540.10	6072.10
MIZORAM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ORISSA	1200.00	0.00	0.00	1200.00	0.00	0.00	0.00	1200.00
PONDICHERRY	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
PUNJAB	0.00	0.00	0.00	0.00	0.00	0.00	86.05	86.05
RAJASTHAN	270.00	0.00	0.00	270.00	0.00	0.00	1437.54	1707.54
TAMIL NADU	250.00	503.10	411.66	1164.76	0.00	0.00	5723.06	6887.82
TRIPURA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UTTAR PRADESH	600.00	0.00	0.00	600.00	0.00	0.00	586.38	1186.38
UTTRAKHAND	0.00	0.00	0.00	0.00	0.00	400.00	12.05	412.05
WEST BENGAL	1341.38	0.00	0.14	1341.52	0.00	0.00	17.15	1358.67
Total Pvt. Sector	12616.38	6677.00	597.14	19890.52	0.00	1425.00	15445.67	36761.19
TOTAL	92418.38	17706.35	1199.75	111324.48	4780.00	37367.40	18454.52	171926.40

Captive Generating Capacity (MW) connected to the Grid = 19509.49

ENERGY SAVED IS ENERGY PRODUCED

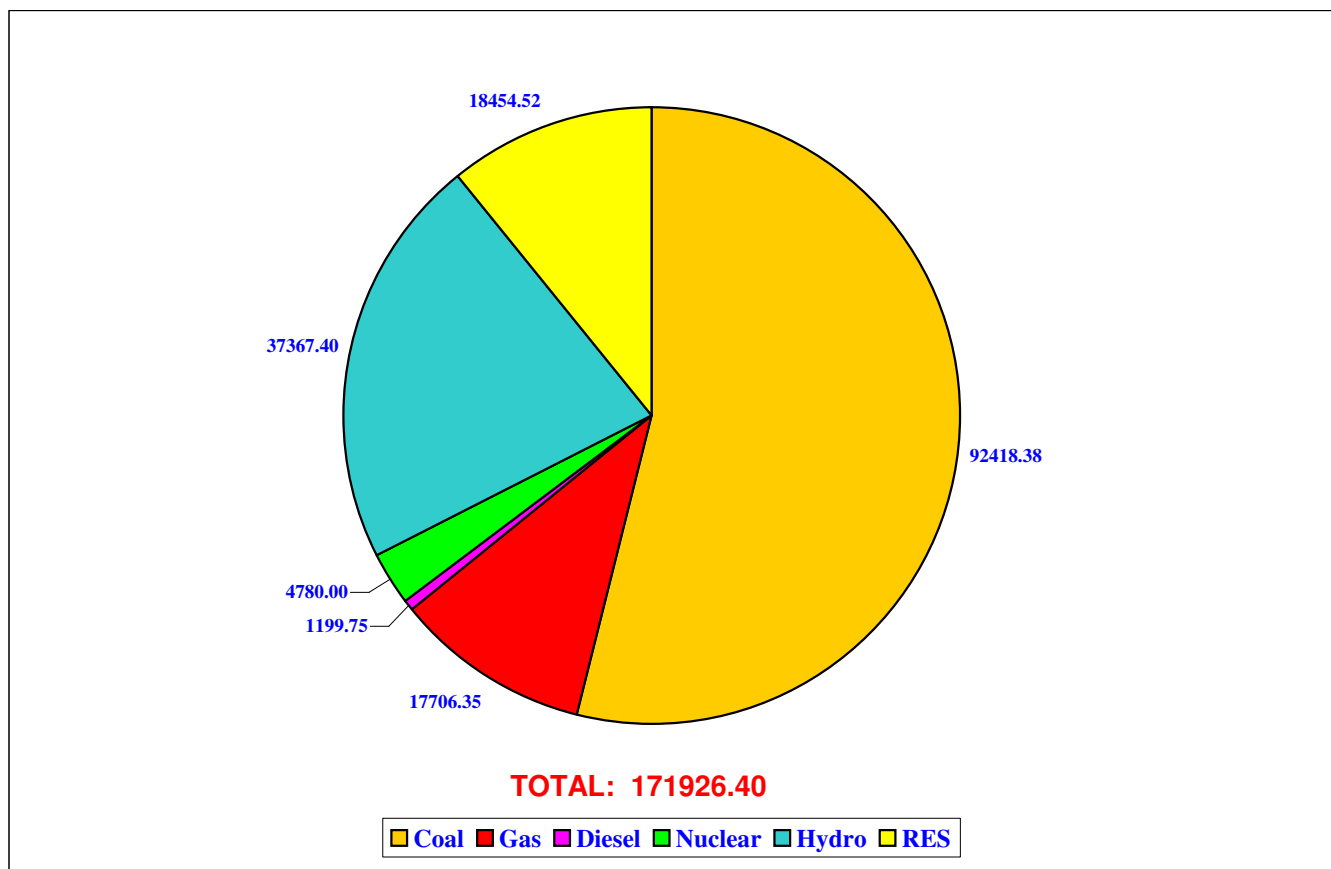
8. GROWTH OF INSTALLED CAPACITY SINCE 6TH PLAN

(in MW)

Plan / Year	Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	Total
	Coal	Gas	Diesel	Total				
End of 6th Plans(31.03.85)	26310.83	541.50	177.37	27029.70	1095.00	14460.02	0.00	42584.72
End of 7th Plan (31.03.90)	41237.48	2343.00	165.09	43745.57	1565.00	18307.63	18.14	63636.34
End of 2nd Plans(31.03.92)	44791.48	3095.00	167.52	48054.00	1785.00	19194.31	31.88	69065.19
End of 8th Plan (31.03.97)	54154.48	6561.90	293.90	61010.28	2225.00	21658.08	902.01	85795.37
End of 9th Plan (31.03.02)	62130.88	11163.10	1134.83	74428.81	2720.00	26268.76	1628.39	105045.96
March, 2003	63950.88	11633.20	1178.07	76762.15	2720.00	26766.83	1628.39	107877.37
March, 2004	64955.88	11839.82	1172.83	77968.53	2720.00	29506.84	2488.13	112683.50
March, 2005	67790.88	11909.82	1201.75	80902.45	2770.00	30942.24	3811.01	118425.70
March, 2006	68518.88	12689.91	1201.75	82410.54	3360.00	32325.77	6190.86	124287.17
End of 10 th Plan (31.03.07)	71121.38	13691.71	1201.75	86014.84	3900.00	34653.77	7760.60	132329.21
March, 2008	76048.88	14656.21	1201.75	91906.84	4120.00	35908.76	11125.41	143061.01
March, 2009	77648.88	14876.61	1199.75	93725.24	4120.00	36877.76	13242.41	147965.41
March, 2010	84198.38	17055.85	1199.75	102453.98	4560.00	36863.40	15521.11	159398.49
FEBRUARY.11	92418.38	17706.35	1199.75	111324.48	4780.00	37367.40	18454.52	171926.40

Captive Generating Capacity (MW) connected to the Grid = 19509.49

ALL INDIA GENERATING INSTALLED CAPACITY (MW) (As on 28-02-11)



9. COAL SUPPLY		
List of critical Thermal Power Stations having critical coal stock of less than 7 days		
		(As on 28-02-11)
NORTHERN		
1	Badarpur	Due to less receipt of coal during the month of Feb, 2011
2	Panipat	Import of coal during 2010-11 yet to commence.
3	Yamuna Nagar	Import of coal during 2010-11 yet to commence.
4	Rajiv Gandhi	Due to less receipt of coal from CIL & Import of coal during 2010-11 yet to commence.
5	Kota	Due to less receipt of coal from CIL & less import of coal
6	Suratgarh	Due to less receipt of coal from CIL & less import of coal
WESTERN		
7	Sanjay Gandhi	Due to less import and less receipt from CIL during the month of Feb., 2011
8	Korba-II	Due to less receipt of coal during the month of Feb, 2011
9	Gandhi Nagar	Due to less receipt of coal during the month of Feb, 2011
10	Ukai	Due to less receipt of coal from CIL during the month of Feb, 2011
11	Wanakbori	Due to less receipt of coal from CIL during the month of Feb, 2011
12	Sikka	Due to less receipt of coal from CIL
13	Satpura	Due to less receipt of coal during the month of Feb, 2011
14	Khaperkheda - II	Due to less receipt of coal during the month of Feb, 2011 and less import
15	Parli	Due to less receipt of coal during the month of Feb, 2011 and less import
16	Dhanu	Due to less receipt of coal from CIL during the month of Feb, 2011
SOUTHERN		
17	Simhadri	Due to higher generation and less import
18	North Chennai	Due to higher generation
19	Ennore	Due to less receipt of coal during the month of Feb, 2011
20	Mettur	Due to higher generation
21	Tuticorin	Due to higher generation
EASTERN		
22	Kahalgaoon	i. Due to inadequate coal availability in linked mine ECL (Rajmahal) ii)Due to less receipt of imported coal because of transportation constraint of Railways
23	IB Valley	Due to less receipt of coal during the month of Feb, 2011
24	Chandrapura(DVC)	Due to less receipt of coal from CIL
25	Talcher STPS	Less receipt due to blockage in MCL due to which supply to power station got affected for eight days
26	Sagardighi TPS	Due to inadequate import
27	New Cossipore	Due to less receipt of coal from CIL during the month of Feb, 2011
28	Mejia	Due to Higher Turn around time of rakes between Raniganj and the power station and inadequate import
29	Bakreswar TPS	Due to less receipt of coal during the month of Feb, 2011
30	Kolaghat	Due to less receipt of coal from CIL
31	Titagarh	Due to less receipt of coal from CIL during the month of Feb, 2011
32	Farakka	i) Due to inadequate coal availability in linked mine ECL (Rajmahal) ii)Due to less receipt of imported coal because of transportation constraint of Railways

10. TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT) FEBRUARY 11

(Fig.in ckt Kms)

VOLTAGE	PROG. 2010-11 INCLUDING SLIPPED Prog. 2009-10	PROGRAMME	ACHIEVEMENT	April 2010- Jan-11	
LEVEL/SECTOR		Jan-11		PROGRAMME	ACHIEVEMENT
+/- 800 kV HVDC					
Central Sector	0		0	0	0
State Sector	0		0	0	0
Total	0		0	0	0
+/- 500 kV HVDC					
Central Sector	0		0	0	0
JV/Private Sector	0		0	0	0
Total	0		0	0	0
765 kV					
Central Sector	0		0	0	0
State Sector	0		0	0	0
Total	0		0	0	0
400 kV					
Central Sector	7261	516	10	7334	3583
State Sector	2841	326	237	2520	2144
JV/Private Sector	2365	468	338	2285	970
Total	12467	1310	585	12139	6697
220kV					
Central Sector	481	34	0	324	72
State Sector	5375	750	819	4784	5424
JV/Private Sector	192	0	0	124	358
Total	6048	784	819	5232	5854
Grand Total	18515	2094	1404	17371	12551

SUB-STATIONS (PROGRAMME & ACHIEVEMENT) FEBRUARY 11

(Fig. in MVA/MW)

VOLTAGE	PROG. 2010-11 INCLUDING SLIPPED Prog. 2009-10	PROGRAMME	ACHIEVEMENT	April 2010- Jan-11	
LEVEL/SECTOR		JANUARY		PROGRAMME	ACHIEVEMENT
+/- 500 kV HVDC					
Central Sector	0		0	0	0
State Sector	0		0	0	0
Total	0		0	0	0
765 kV					
Central Sector	0		0	0	0
State Sector	0		0	0	0
Total	0		0	0	0
400 kV					
Central Sector	5010	315	630	4695	3205
State Sector	10320	1130	315	9375	7430
JV/Private Sector	630	0	0	315	0
Total	15960	1445	945	14385	10635
220 kV					
Central Sector	650	0	0	350	500
State Sector	11000	950	326	9410	9766
JV/Private Sector	126	0	0	126	0
Total	11776	950	326	9886	10266
Grand Total	27736	2395	1271	24271	20901

11. TRANSMISSION LINES COMMISSIONED DURING FEBRUARY 11

A. TRANSMISSION LINES

Voltage level (kV)	Name of the Transmission line	Type	Executive Agency	length (ckm)
Central Sector				
+/-500 kV HVDC	Nil			
765	Nil			
400	Parli (MSETCL) - Parli (PG)	D/C	PGCIL	10
220	Nil			
Total CS				10
Private Sector				
400	Jhanor-Pirana via Pirana TPL	D/C on M/C	Torrent Power	284
	LILO of Rourkela - Raigarh at Sterlite TPP	D/C	Sterlite TPP	54
220	Nil			
Total PS				338
State Sector				
400	LILO of Bamnauli _ Bawana at Mundka	D/C	DTL	1
	Jhajjar-Daulatabad (2nd ckt.)	D/C	HVPNL	68
	Mundra(Adani)- Versana	D/C	GETCO	168
220	Brahmanakotkur - Malyala	D/C	APTRANSCO	20
	Sampla-Mohana line	D/C	HVPNL	69
	Mohana-Samalkha line	D/C	HVPNL	55
	Kangoo-Rauri	S/C	HPSEBL	24
	NSPCL-BSP MSDS-5	D/C	CSPTCL	7
	Utran-Kosamba line-I	D/C	GETCO	86
	LILO of Amarkantak-Birsinghpur at Sukha (PG) 2XDC	2XDC	MPPTCL	332
	Satna-Chatarpur	S/C on D/C	MPPTCL	156
	LILO of Pusad-Girwali (ckt-1) at Hingoli	D/C	MSETCL	44
	LILO of 2nd ckt. Kolhapur-Phonda at Halkarni	D/C	MSETCL	19
	LILO of Bawana-Narela at Khanjawla(2XDC)(1st ckt.)	D/C	DTL	7
Total SS				1056
Grand Total				1404

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B. SUB-STATION

Voltage level	Name of the Substation	Type	Executive	Capacity
(kV)			Agency	(MVA)
Central Sector				
+/- 500 kV HVDC	Nil			
765 kV	Nil			
400 kV	Pirana(1st Tranf.)	400/220	PGCIL	315
	Muvattapuzha s/s(1st Tranf.)	400/220	PGCIL	315
220 kV	Nil			
Total CS				630
Private Sector				
400kV	Nil			
220kV	Nil			
Total PS				
State Sector				
+/- 500 kV HVDC Terminal	Nil			
765 kV	Nil			
400kV	Indore	400/220	MPPTCL	315
220kV	Malyala (4X31.5)	220/11	APTRANSCO	126
	Samalkha (2X100)	220/132	HVPNL	200
Total SS				641
Grand Total				1271

12. GROWTH OF TRANSMISSION SECTOR SINCE 6TH FIVE YEAR PLAN

A. TRANSMISSION LINES (ckm)

At the end of	400 kV Transmission lines				220 kV Transmission lines			
	Central	State	JV/Pvt	Total	Central	State	JV/Pvt	Total
6th Plan	1831	4198		6029	1641	44364		46005
7th Plan	13068	6756		19824	4560	55071		59631
8th Plan	23001	13141		36142	6564	73036		79600
9th Plan	29345	20033		49378	8687	88306		96993
10th plan	50992	24730		75722	9444	105185		114629
11th Plan upto FEBRUARY.1	69836	30252	4710	104798	10374	122990	423	133787

B. SUB-STATIONS (MVA)

At the end of	400 kV Sub-Stations				220 kV Sub-Stations			
	Central	State	JV/Pvt	Total	Central	State	JV/Pvt	Total
6th Plan	715	8615		9330	500	36791		37291
7th Plan	6760	14820		21580	1881	51861		53742
8th Plan	17340	23525		40865	2566	81611		84177
9th Plan	23575	36805		60380	2866	113497		116363
10th plan	40455	52487		92942	4276	152221		156497
11th Plan upto FEBRUARY.1 1	61800	65262		127062	5276	192675	1440	199391

GROWTH OF TRANSMISSION SECTOR (As on 28-02-11)

	Central Sector	State Sector	JV/Pvt	Total
Transmission Lines (ckm.)				
765 kV	4014	409		4423
400 kV	69836	30252	4710	104798
220 kV	10374	122990	423	133787
+/- 500 kV HVDC Lines (ckm)	5948	1504	1472	8924
Sub Stations: (MVA)				
765 kV	4500	0		4500
400 kV	61800	65262		127062
220 kV	5276	192675	1440	199391
+/- 500 kV HVDC Converter/				
BTB Stn.Converter Terminal (MW)	7000	1700		8700

13. RURAL ELECTRIFICATION(as on 31.01.2011)

1. Total No. of Villages	593732
2. No. of villages Electrified	536860
3. % of Villages Electrified	90.4%
4. Potential of Energ. of Pumps	19594000
5. No. of Pumpsets Energised	17108448
6. % of Pumpsets Energised	85.5%

12. GROWTH OF TRANSMISSION SECTOR SINCE 6TH FIVE YEAR PLAN

A. TRANSMISSION LINES (ckm)

At the end of	400 kV Transmission lines				220 kV Transmission lines			
	Central	State	JV/Pvt	Total	Central	State	JV/Pvt	Total
6th Plan	1831	4198		6029	1641	44364		46005
7th Plan	13068	6756		19824	4560	55071		59631
8th Plan	23001	13141		36142	6564	73036		79600
9th Plan	29345	20033		49378	8687	88306		96993
10th plan	50992	24730		75722	9444	105185		114629
11th Plan upto FEBRUARY.1	69836	30252	4710	104798	10374	122990	423	133787

B. SUB-STATIONS (MVA)

At the end of	400 kV Sub-Station				220 kV Sub-Station			
	Central	State	JV/Pvt	Total	Central	State	JV/Pvt	Total
6th Plan	715	8615		9330	500	36791		37291
7th Plan	6760	14820		21580	1881	51861		53742
8th Plan	17340	23525		40865	2566	81611		84177
9th Plan	23575	36805		60380	2866	113497		116363
10th plan	40455	52487		92942	4276	152221		156497
11th Plan upto FEBRUARY.1 1	61800	65262		127062	5276	192675	1440	199391

GROWTH OF TRANSMISSION SECTOR (As on 28-02-11)

	Central Sector	State Sector	JV/Pvt	Total
Transmission Lines (ckm.)				
765 kV	4014	409		4423
400 kV	69836	30252	4710	104798
220 kV	10374	122990	423	133787
+/- 500 kV HVDC Lines (ckm)	5948	1504	1472	8924
Sub Stations: (MVA)				
765 kV	4500	0		4500
400 kV	61800	65262		127062
220 kV	5276	192675	1440	199391
+/- 500 kV HVDC Converter/ BTB Stn.Converter Terminal (MW)				
	7000	1700		8700

13. RURAL ELECTRIFICATION(as on 31.01.2011)

1. Total No. of Villages	593732
2. No. of villages Electrified	536860
3. % of Villages Electrified	90.4%
4. Potential of Energ. of Pumps	19594000
5. No. of Pumpsets Energised	17108448
6. % of Pumpsets Energised	85.5%

13 A. PROGRESS OF RURAL ELECTRIFICATION & PUMPSETS ENERGISATION

PLAN/YEAR		VILLAGES ELECTRIFIED	PUMP SETS ENERGISED
Cumulative at the end of 8th plan(31-3-1997)		498836	11565342
1997-98		3207	284064
1998-99		2780	367244
1999-00		2093	297594
2000-01		1218	311060
2001-02		4111	316074
9th Plan		13409	1576036
Cumulative At the End of 9th Plan(31-3-2002)		489699	13141378
2002-03		2626	651095
2003-04		2781	322968
2004-05		3884	331020
2005-06		12632	397343
2006-07		22594	611750
10th Plan		44517	2314176
Cumulative upto End of 10th Plan(31-3-2007)		482864	15455554
01.04.07 to 31.03.08		5743	412667
01.04.08 to 31.03.09		8629	474936
01.04.09 to 31.03.10		3684	417298
01.04.10 to 31.01.11		35940	347993
11th Plan		53996	1652894
		536860	17108448

* Cumulative achieved were recast as per definition of villages electrification notified by GOI in Oct. 1997. As a result there has been a downward revision from the earlier figure of 512245 (which was based on old definition) to 489699

Cumulative achieved. Of villages electrified has been revised as per list of villages as per 2001 census and new definition.

14. STATUS OF SCHEMES CLEARED

HYDRO SCHEMES APPRAISED BY CENTRAL ELECTRICITY AUTHORITY FROM APRIL '10-FEBRUARY, 11

Sl.No.	Name of Schemes	State	Executing Agency	Installed Capacity(M.W.)	Cost	Date of
						Clearance by CEA
1	Teesta Stage-IV HEP	Sikkim	NHPC	4x130=520	US\$13.125 M+Rs. 3530.99 Crs. (FE Rate Rs. 48.57/US\$) at July 2009 price level	13.05.2010
2	Kutehar HEP	H.P.	JSW Energy Ltd.	3X80=240	US\$ 4.11 M+Rs. 1778.99 Crs. (FE Rate Rs. 46.58/US\$)	31.08.2010
3	Balighar HEP	J&K	J&K SPDC	3X150=450	Rs 2113.09 Crores (without Mega Power status) and 2007.29 Crores (with Mega Power status) at Dec,09 price level	29.12.2010
4	Sainj HEP	H.P.	H.P.PCL	2X50=100	Rs 676.29 Crores at June,2009 price Level	29.12.2010
5	Nafra HEP	Arunachal Pradesh	SEW Nafra power Corporation Pvt. Ltd.	2X60=120	Rs 848.22 Crores including IDC &FC of Rs 106.60 Crores and Rs 5.94 Crores respectively	11.02.2011

15. GENERATION CAPACITY ADDITION DURING 2010-11									
(PROGRAMME & ACHIEVEMENT)									
Sl.	Unit name	Unit	State	Company	Type	Capacity(MW)		Commissioning Schedule	
No.		no.				Prog.	Ach.	As per Prog.	Actual(A)
IST QUARTER (APRIL - JUNE 2010)									
CENTRAL SECTOR									
1	Barsingsar Lignite	1	Rajasthan	NLC	TH	125.00	125.00	Apr-10	28-06-10(A)
2	Sewa - II	1	J&K	NHPC	HY	40.00	40.00	May,10	22-06-10(A)
3		2	J&K	NHPC	HY	40.00	40.00	Jun, 10	23-07-10(A)
4		3	J&K	NHPC	HY	40.00	40.00	Jun, 10	01-07-10(A)
STATE SECTOR									
5	Kuttiyadi Addl. Extn.	1	Kerala	KSEB	HY	50.00	50.00	Apr,10	25-05-10(A)
6		2	Kerala	KSEB	HY	50.00	50.00	Apr,10	23-09-10(A)
7	Myntdu(Leishka) St-I	1	Meghalaya	MeSEB	HY	42.00		May,10	
8	Priyadarshini Jurala	4	AP	APGENCO	HY	39.00	39.00	May,10	28-08-10(A)
9	Lawka Waste Heat Unit	ST	Assam	APGCL	ST	37.20		Jun, 10	
10	Pragati CCGT- III	GT-1	Delhi	PPCL	GT-1	250.00	250.00	May,10	24-10-10(A)
11					GT-2	250.00	250.00	Jun, 10	14-02-11(A)
12	Surat Lignite TPP Extn	3	Gujarat	GIPCL	TH	125.00	125.00	Apr,10	12-04-10(A)
13		4				125.00	125.00	Apr,10	23-04-10(A)
14	Rajiv Gandhi TPS ,Hissar	2	Haryana	HPGCL	TH	600.00	600.00	Jun, 10	01-10-10(A)
15	Raichur	8	Karnatka	KPCL	TH	250.00	250.00	Jun, 10	26-06-10(A)
16	Chabra TPS	2	Rajasthan	RRVUNL	TH	250.00	250.00	Apr,10	04-05-10(A)
PRIVATE SECTOR									
17	Konaseema CCPP	ST	AP	Konaseema gas power ltd	ST	165.00	165.00	Apr,10	30-06-10(A)
18	Lanco Kondapalli Ph I	ST	AP	Lanco Kondapalli	ST	133.00	133.00	May,10	19-07-10(A)
19	Rithala CCPP	GT-1	Delhi	NDPL	GT-1	35.75	35.75	Jun, 10	09-12-10(A)
20		GT-2	Delhi	NDPL	GT-2	35.75	35.75	Jun, 10	04-10-10(A)
21	Mundra TPP Ph-I	3	Gujarat	Adani Power ltd	TH	330.00	330.00	May,10	02-08-10(A)
22		4	Gujarat	Adani Power ltd	TH	330.00	330.00	Jun,10	20-12-10(A)
23	JSW Ratnagiri TPP	1	Maharashtra	JSW Energy(Ratnagiri)ltd	TH	300.00	300.00	May,10	24-08-10(A)
24		2	Maharashtra	JSW Energy(Ratnagiri)ltd	TH	300.00	300.00	Jun,10	09-12-10(A)
25	Sterlite TPP	1	Orissa	Sterlite Energy ltd	TH	600.00	600.00	Jun,10	29-12-10(A)
26	Jallipa-Kapurdi TPP	2	Rajasthan	Raj West Power ltd(JSW)	TH	135.00	135.00	May,10	08-07-10(A)
27		3	Rajasthan	Raj West Power ltd(JSW)	TH	135.00		Jun,10	
28	Rosa TPP Ph - 1	2	UP	Rosa Power supply co. ltd	TH	300.00	300.00	Apr,10	26-06-10(A)
29	Allain Duhangan	1	H.P	ADHPL	HY	96.00	96.00	Jun,10	16-09-10(A)
30	Wardha Warora	1	Maharashtra	Wardha Power co.ltd	TH		135.00		05-06-10(A)
31	Wardha Warora	2	Maharashtra	Wardha Power co.ltd	TH		135.00		10-10-10(A)
				Sub Total		5208.70	5264.50		
IIND QUARTER (JULY-SEPTEMBER 2010)									
CENTRAL SECTOR									
32	Indra Gandhi STPP	1	Haryana	APCPL	TH	500.00	500.00	Sep,10	31-10-10(A)
33	Barsingsar Lignite	2	Rajasthan	NLC	TH	125.00	125.00	Aug,10	25-01-11(A)
34	NCP Project St II	6	UP	NTPC	TH	490.00	490.00	Jul,10	30-07-10(A)
35	Mejia TPS Extn	1	WB	DVC	TH	500.00	500.00	Jul,10	30-09-10(A)
36		2	WB	DVC	TH	500.00		Sep,10	
STATE SECTOR									
37	Myntdu(Leishka) St-I	2	Meghalaya	MeSEB	HY	42.00		Aug,10	
38	Kakatiya TPP	1	AP	APGENCO	TH	500.00	500.00	Jul,10	27-05-10(A)
39	Pragati CCGT- III	GT-3	Delhi	PPCL	GT-3	250.00		Sep,10	
40		ST-1	Delhi	PPCL	ST-1	250.00		Sep,10	
41	Baramura GT Extn	5	Tripura	TSECL	GT-5		21.00		03-08-10(A)
42	Paricha Extn	5	UP	UPRVUNL	TH	250.00		Sep,10	

ENERGY SAVED IS ENERGY PRODUCED

PRIVATE SECTOR									
43	Allain Duhangan	2	H.P	ADHPL	HY	96.00	96.00	Jul,10	18-09-10(A)
44	Chujachen	1	Sikkim	Gati	HY	49.50		Sep,10	
45	Rithala CCPP	ST	Delhi	NDPL	ST	36.50		Sep,10	
46	Udupi TPP	1	Karnatka	UPCL	TH	507.50	600.00	Jul,10	23-07-10(A)
47	Sterlite TPP	2	Orissa	Sterlite Energy ltd	TH	600.00	600.00	Sep,10	14-10-10(A)
48	Jallipa-Kapurdi TPP	4	Rajasthan	Raj West Power ltd(JSW)	TH	135.00		Sep,10	
				Sub Total		4831.50	3432.00		
IIIRD QUARTER (OCTOBER-DECEMBER 2010)									
CENTRAL SECTOR									
49	Koteshwar	1	Uttranchal	THDC	HY	100.00		Dec,10	
50	Korba STPP	7	Chattisgarh	NTPC	TH	500.00	500.00	Oct,10	26-12-10(A)
51	Kodarma TPP	1	Jharkhand	DVC	TH	500.00		Dec,10	
52	Neyveli TPS-II Exp	1	TN	NLC	TH	250.00		Nov,10	
53	Kaiga	4	Karnatka	NPC	Nucl.	220.00	220.00	Dec,10	20-01-11(A)
54	Durgapur Steel TPS	1	WB	DVC	TH	500.00		Dec,10	
STATE SECTOR									
55	Priyadarshini Jurala	5	AP	APGENCO	HY	39.00	39.00	Oct,10	09-11-10(A)
56	Rayalseema TPP St-III	5	AP	APGENCO	TH	210.00	210.00	Nov,10	31-12-10(A)
57	Pragati CCPP GT- III	GT-4	Delhi	PPCL	GT-4	250.00		Dec,10	
58		ST-2	Delhi	PPCL	ST-2	250.00		Dec,10	
59	Hazira CCPP Extn	GT+ST	Gujarat	GSECL	GT+ST	351.00		Dec,10	
60	Khaperkheda TPS Expn	5	Maharashtra	MSPGCL	TH	500.00		Oct,10	
61	Santalalih TPP Extn Ph-I	6	WB	WBPDC	TH	250.00		Nov,10	
PRIVATE SECTOR									
62	Budhil	1	HP	LANCO	HY	35.00		Oct,10	
63		2	HP	LANCO	HY	35.00		Nov,10	
64	Malana-II	1	HP	Everest PC	HY	50.00		Oct,10	
65		2	HP	Everest PC	HY	50.00		Nov,10	
66	Chujachen	2	Sikkim	Gati	HY	49.50		Oct,10	
67	JSW Ratnagiri TPP	3	Maharashtra	JSW Energy(Ratnagiri)ltd	TH	300.00		Oct,10	
68	Jallipa-Kapurdi TPP	5	Rajasthan	Raj West Power ltd(JSW)	TH	135.00		Nov,10	
69		6	Rajasthan	Raj West Power ltd(JSW)	TH	135.00		Dec,10	
70	Mundra TPP Ph-II	1		Adani Power ltd	TH		660.00		26-12-10(A)
				Sub Total		4709.50	1629.00		
IVTH QUARTER (JANUARY-MARCH 2011)									
CENTRAL SECTOR									
71	Chamera-III	1	HP	NHPC	HY	77.00		Mar,11	
72	Uri-II	1	J&K	NHPC	HY	60.00		Feb,11	
73		2	J&K	NHPC	HY	60.00		Mar,11	
74	Koteshwar	2	Uttranchal	THDC	HY	100.00		Mar,11	
75	Teesta Low Dam-III	1	WB	NHPC	HY	33.00		Jan,11	
76		2	WB	NHPC	HY	33.00		Jan,11	
77		3	WB	NHPC	HY	33.00		Feb,11	
78		4	WB	NHPC	HY	33.00		Feb,11	
79	Simhadri STPP Extn	3	AP	NTPC	TH	500.00		Jan,11	
80	Maithon RB TPP	1	Jharkhand	DVC	TH	525.00		Jan,11	
81	Durgapur Steel TPS	2	WB	DVC	TH	500.00		Mar,11	
82	Farakka STPS-III	6	WB	NTPC	TH	500.00		Feb,11	
83	Kudankulam	1	TN	NPC	Nucl.	1000.00		Mar,11	

STATE SECTOR									
84	Priyadarshini Jurala	6	AP	APGENCO	HY	39.00		Feb,11	
85	Nagarjuna Sagar TR	1	AP	APGENCO	HY	25.00		Mac,11	
86	Pulichintala	1	AP	APGENCO	HY	30.00		Mar,11	
87	Pipavav CCPP	Block-1	Gujarat	GSECL	TH	351.00		Feb,11	
88	Bhusawal TPS Expn	4	Maharashtra	MSPGCL	TH	500.00		Mar,11	
89	Harduaganj Extn	8	UP	UPRVUNL	TH	250.00		Jan,11	
90		9	UP	UPRVUNL	TH	250.00		Mar,11	
91	Paricha Extn	6	UP	UPRVUNL	TH	250.00		Jan,11	
PRIVATE SECTOR									
92	Udupi TPP	2	Karnatka	UPCL	TH	507.50		Jan,11	
93	JSW Ratnagiri TPP	4	Maharashtra	JSW Energy(Ratnagiri)ltd	TH	300.00		Jan,11	
94	Jallipa-Kapurdi TPP	7	Rajasthan	Raj West Power ltd(JSW)	TH	135.00		Mar,11	
95	Anpara-C	1	UP	Lanco Anpara Power	TH	600.00		Jan,11	
96	Wardha Warora	3	Maharashtra	WPCL	TH		135.00		21-01-11(A)
				Sub Total		6691.50	135.00		
				Grand Total		21441.20	10460.50		

16. POWER CUTS ON INDUSTRIES DURING FEBRUARY.11		
State/Region	Energy Cut	Demand cut
Northern Region		
Chandigarh	No Notified Power Cut	
Delhi	No Notified Power Cut	
Haryana	0.125 to 0.625 MU/day on HT/LT industries on different days.	0 to 250 MW cut on HT/LT industries for different hours on different days.
H P	0 MU / day on HT/LT industries	0 MW cut from 18:30 hrs to 21:30 hrs.(peak hrs.) on HT / LT industries.
J & K	No Cuts on essential loads like Hospitals,Defence,PHE(Water Supplies),Irrigation etc. and on domestic,commercial and mixed load feeders that have 100% consumer metering ; 9 Hrs and 30 minutes domestic,commercial and mixed load feeders with partial or no consumer metering ; 3 hours to 8 hours,depending on system peak load demands and system constraints on Industrial Consumers in Organised Industrial Estates.	
Punjab	1.12 to 1.8 MU/day on HT/LT industries	600 MW cut on HT/LT industries from 18:30 to 21:30 hrs.
Rajasthan*	No Notified Power Cut	
Uttar Pradesh	No Notified Power Cut	
Uttarakhand	0 to 3.67 MU/day on HT/LT industries on different days.	0 to 70 MW cut on HT/LT industries for different hours on different days.
Western Region		
Chattisgarh	Nil	Nil
Gujarat	All industries are allowed to run their units on all days of week and if they want to avail staggered holiday, then they will have to stagger on notified day only and cannot avail as per their choice. All industries are required to keep their recess timings staggered.	
Madhya Pradesh	Nil	Nil
Maharashtra	Nil	Nil
Goa	Nil	Nil
Southern Region		
Andhra Pradesh	Nil; However, there was load shedding of upto 40 MW (0.50 MU for the month).	
Karnataka	Nil; However, there was load shedding up to 700 MW during peak hours (175.65 MU for the month)	
Kerala	Nil; However, there was load shedding up to 300 MW during peak hours (14.40 MU for the month)	
Tamil Nadu	Nil; However, there was load shedding up to 2348 MW during peak hours (402.56 MU for the month)	
Puducherry	Nil; However, there was load shedding of upto 20 MW (Total 0.06 MU)	
Eastern Region		
Bihar	No Notified Cuts / Restrictions	
DVC	Power cut to HT industries : NIL	Power cut to LT industries : NIL
Jharkhand	No Notified Cuts / Restrictions	
Orissa	No Statutory Cut	
West Bengal	Power cut on HT industries : NIL.	
* Data for February'11 not recd., this is old data.		
Note:- Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day to day basis depending upon availability of power vis-à-vis requirement.		

16. POWER CUTS ON INDUSTRIES DURING FEBRUARY.11		
State/Region	Energy Cut	Demand cut
Northern Region		
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J & K	No Cuts on essential loads like Hospitals,Defence,PHE(Water Supplies),Irrigation etc. and on domestic,commercial and mixed load feeders that have 100% consumer metering ; 9 Hrs and 30 minutes domestic,commercial and mixed load feeders with partial or no consumer metering ; 3 hours to 8 hours,depending on system peak load demands and system constraints on Industrial Consumers in Organised Industrial Estates.	
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Western Region		
Chattisgarh	Nil	Nil
Gujarat	All industries are allowed to run their units on all days of week and if they want to avail staggered holiday, then they will have to stagger on notified day only and cannot avail as per their choice. All industries are required to keep their recess timings staggered.	
Madhya Pradesh	Nil	Nil
Maharashtra	Nil	Nil
Goa	Nil	Nil
Southern Region		
Andhra Pradesh	Nil; However, there was load shedding of upto 40 MW (0.50 MU for the month).	
Karnataka	Nil; However, there was load shedding up to 700 MW during peak hours (175.65 MU for the month)	
Kerala	Nil; However, there was load shedding up to 300 MW during peak hours (14.40 MU for the month)	
Tamil Nadu	Nil; However, there was load shedding up to 2348 MW during peak hours (402.56 MU for the month)	
Puducherry	Nil; However, there was load shedding of upto 20 MW (Total 0.06 MU)	
Eastern Region		
Bihar	No Notified Cuts / Restrictions	
DVC	Power cut to HT industries : NIL	Power cut to LT industries : NIL
Jharkhand	No Notified Cuts / Restrictions	
Orissa	No Statutory Cut	
West Bengal	Power cut on HT industries : NIL.	
* Data for February'11 not recd., this is old data.		
Note:- Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day to day basis depending upon availability of power vis-à-vis requirement.		

17. POWER SUPPLY TO AGRICULTURAL SECTOR DURING FEBRUARY.11	
State	Average Hours of Supply
Region	
Northern Region	
Chandigarh	24 hrs./day
Delhi	24 hrs. / day
Haryana	Three Phase Supply : 9.18 hrs / day
H P	24 hrs. / day
J & K	-
Punjab	Three Phase Supply : 7.79 hrs/day
Rajasthan*	Three Phase Supply : 6.45 hrs/day
Uttar Pradesh	10.34 hrs./day
Uttarakhand	22.23 hrs./day
Western Region	
Chattisgarh	Three Phase Supply : 18 hrs/day
Gujarat	Only 8 hours power supply in staggered form in rotation of day and night is given to Agriculture. No supply during rest of 16 hours. Jyotigram Yojana 24 hrs.
Madhya Pradesh	Three Phase Supply: 09:55 hrs /day Single phase Supply: 00:00 hrs./day
Maharashtra	Three Phase Supply : 15 hrs/day (Average) Single phase Supply : 15 hrs/day (Average)
Goa	No restriction
Southern Region	
Andhra Pradesh	Three Phase Supply : 07 hrs/day .
Karnataka	Three Phase/ Single Phase Supply : 06 hrs/day No Supply : 12 hrs/day
Kerala	No Restrictions
Tamil Nadu	Three Phase Supply : 9 hrs/day Single Phase Supply : 15 hrs/day
Puducherry	No Restrictions
Eastern Region	
Bihar	About 18 hrs
Jharkhand	About 20 hrs
Orissa	About 24 hrs.
West Bengal	Average about 23 hrs
* Data for February'11 not recd., this is old data.	

18. Power Supply Position(Provisional)								
					(Figures in net MU)			
	FEBRUARY.11				APRIL'10-FEBRUARY.11			
State / System / Region	Requirement (MU)	Availability (MU)	Surplus / Deficit (-)		Requirement (MU)	Availability (MU)	Surplus / Deficit (-)	
			(MU)	(%)			(MU)	(%)
Chandigarh	94	94	0	0.0	1,413	1,413	0	0.0
Delhi	1,549	1,548	-1	-0.1	23,863	23,800	-63	-0.3
Haryana	2,386	2,321	-65	-2.7	31,762	29,912	-1,850	-5.8
Himachal Pradesh	631	610	-21	-3.3	6,964	6,713	-251	-3.6
Jammu & Kashmir	996	796	-200	-20.1	12,427	9,268	-3,159	-25.4
Punjab	2,615	2,472	-143	-5.5	41,226	38,649	-2,577	-6.3
Rajasthan	4,100	4,071	-29	-0.7	40,956	40,552	-404	-1.0
Uttar Pradesh	6,042	5,313	-729	-12.1	70,098	59,306	-10,792	-15.4
Uttarakhand	768	751	-17	-2.2	9,022	8,451	-571	-6.3
Northern Region	19,181	17,976	-1,205	-6.3	237,731	218,064	-19,667	-8.3
Chattisgarh	841	826	-15	-1.8	9,250	9,096	-154	-1.7
Gujarat	5,804	5,556	-248	-4.3	65,217	61,199	-4,018	-6.2
Madhya Pradesh	4,595	3,552	-1,043	-22.7	43,873	35,018	-8,855	-20.2
Maharashtra	10,982	9,258	-1,724	-15.7	115,824	96,566	-19,258	-16.6
Daman & Diu	173	156	-17	-9.8	1,987	1,822	-165	-8.3
Dadar Nagar Haveli	346	346	0	0.0	4,047	4,044	-3	-0.1
Goa	238	236	-2	-0.8	2,856	2,806	-50	-1.8
Western Region	22,979	19,930	-3,049	-13.3	243,054	210,551	-32,503	-13.4
Andhra Pradesh	6,665	6,595	-70	-1.1	70,860	68,577	-2,283	-3.2
Karnataka	4,676	4,459	-217	-4.6	44,970	41,600	-3,370	-7.5
Kerala	1,440	1,409	-31	-2.2	16,275	16,052	-223	-1.4
Tamil Nadu	6,589	6,122	-467	-7.1	72,712	68,140	-4,572	-6.3
Puducherry	151	149	-2	-1.3	1,929	1,847	-82	-4.3
Lakshadweep #	2	2	0	0	22	22	0	0
Southern Region	19,521	18,734	-787	-4.0	206,746	196,216	-10,530	-5.1
Bihar	976	717	-259	-26.5	11,621	10,007	-1,614	-13.9
DVC	1,153	1,149	-4	-0.3	15,045	13,777	-1,268	-8.4
Jharkhand	497	464	-33	-6.6	5,651	5,482	-169	-3.0
Orissa	1,678	1,672	-6	-0.4	20,429	20,368	-61	-0.3
West Bengal	2,710	2,694	-16	-0.6	33,349	32,715	-634	-1.9
Sikkim	40	40	0	0.0	361	361	0	0.0
Andaman- Nicobar#	20	15	-5	-25	220	165	-55	-25.0
Eastern Region	7,054	6,736	-318	-4.5	86,456	82,710	-3,746	-4.3
Arunachal Pradesh	38	35	-3	-7.9	463	394	-69	-14.9
Assam	414	400	-14	-3.4	4,992	4,669	-323	-6.5
Manipur	43	37	-6	-14.0	522	464	-58	-11.1
Meghalaya	127	119	-8	-6.3	1,405	1,225	-180	-12.8
Mizoram	31	27	-4	-12.9	332	282	-50	-15.1
Nagaland	46	41	-5	-10.9	543	485	-58	-10.7
Tripura	67	65	-2	-3.0	813	735	-78	-9.6
N. Eastern Region	766	724	-42	-5.5	9,070	8,254	-816	-9.0
All India	69,501	64,100	-5,401	-7.8	783,057	715,795	-67,262	-8.6
# Lakshadweep and A & N Islands stand- alone systems, power supply position of these,does not form part of regional requiremene and availability								

Peak Demand / Peak Met (Provisional)

(Figures in net MW)

State / System / Region	FEBRUARY.11				APRIL'10-FEBRUARY.11			
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	200	200	0	0.0	301	301	0	0.0
Delhi	3,418	3,306	-112	-3.3	4,810	4,739	-71	-1.5
Haryana	5,008	4,587	-421	-8.4	6,142	5,574	-568	-9.2
Himachal Pradesh	1,253	1,112	-141	-11.3	1,278	1,187	-91	-7.1
Jammu & Kashmir	2,500	1,690	-810	-32.4	2,500	1,690	-810	-32.4
Punjab	5,406	4,910	-496	-9.2	9,399	7,938	-1,461	-15.5
Rajasthan	7,107	6,912	-195	-2.7	7,582	7,408	-174	-2.3
Uttar Pradesh	11,003	8,951	-2,052	-18.6	11,082	10,672	-410	-3.7
Uttarakhand	1,474	1,416	-58	-3.9	1,520	1,520	0	0.0
Northern Region	33,717	30,430	-3,287	-9.7	37,431	34,101	-3,330	-8.9
Chattisgarh	2,719	2,535	-184	-6.8	2,913	2,759	-154	-5.3
Gujarat	9,671	9,028	-643	-6.6	10,786	9,947	-839	-7.8
Madhya Pradesh	8,728	8,068	-660	-7.6	8,864	8,068	-796	-9.0
Maharashtra	19,530	15,479	-4,051	-20.7	19,766	15,479	-4,287	-21.7
Daman & Diu	272	247	-25	-9.2	353	328	-25	-7.1
Dadar Nagar Haveli	547	547	0	0.0	594	594	0	0.0
Goa	479	460	-19	-4.0	544	460	-84	-15.4
Western Region	40,502	33,694	-6,808	-16.8	40,502	33,694	-6,808	-16.8
Andhra Pradesh	11,250	11,232	-18	-0.2	12,018	11,232	-786	-6.5
Karnataka	8,137	7,618	-519	-6.4	8,137	7,815	-322	-4.0
Kerala	3,056	2,946	-110	-3.6	3,295	2,946	-349	-10.6
Tamil Nadu	11,377	10,436	-941	-8.3	11,728	10,436	-1,292	-11.0
Puducherry	281	268	-13	-4.6	319	300	-19	-6.0
Lakshadweep #	6	6	0	0	6	6	0	0
Southern Region	31,680	30,324	-1,356	-4.3	32,214	30,324	-1,890	-5.9
Bihar	1,642	1,192	-450	-27.4	2,073	1,659	-414	-20.0
DVC	2,206	1,885	-321	-14.6	2,206	2,046	-160	-7.3
Jharkhand	849	847	-2	-0.2	1,012	1,012	0	0.0
Orissa	3,250	3,250	0	0.0	3,505	3,468	-37	-1.1
West Bengal	5,320	5,304	-16	-0.3	6,162	6,112	-50	-0.8
Sikkim	95	95	0	0.0	100	99	-1	-1.0
Andaman- Nicobar#	40	32	-8	-20	40	32	-8	-20
Eastern Region	12,972	12,206	-766	-5.9	13,767	13,085	-682	-5.0
Arunachal Pradesh	83	81	-2	-2.4	101	85	-16	-15.8
Assam	910	880	-30	-3.3	971	937	-34	-3.5
Manipur	109	104	-5	-4.6	118	115	-3	-2.5
Meghalaya	294	284	-10	-3.4	294	284	-10	-3.4
Mizoram	75	70	-5	-6.7	76	70	-6	-7.9
Nagaland	100	93	-7	-7.0	118	110	-8	-6.8
Tripura	168	164	-4	-2.4	220	197	-23	-10.5
N -Eastern Region	1,665	1,551	-114	-6.8	1,913	1,560	-353	-18.5
All India	120,536	108,205	-12,331	-10.2	120,575	108,212	-12,363	-10.3

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability

19. Actual Power Supply Position (Previous Month)								
					(Figures in net MU)			
					January,11			
					Apr 10-Jan. 11			
State /								
System /	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
Region	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	129	129	0	0.0	1,319	1,319	0	0.0
Delhi	1,938	1,936	-2	-0.1	22,314	22,252	-62	-0.3
Haryana	2,980	2,769	-211	-7.1	29,376	27,591	-1,785	-6.1
Himachal Pradesh	710	704	-6	-0.8	6,333	6,103	-230	-3.6
Jammu & Kashmir	1,281	961	-320	-25.0	11,431	8,472	-2,959	-25.9
Punjab	2,984	2,822	-162	-5.4	38,611	36,177	-2,434	-6.3
Rajasthan	4,584	4,556	-28	-0.6	36,856	36,481	-375	-1.0
Uttar Pradesh	6,883	5,759	-1,124	-16.3	64,056	53,993	-10,063	-15.7
Uttaranchal	905	861	-44	-4.9	8,254	7,700	-554	-6.7
Northern Region	22,394	20,497	-1,897	-8.5	218,550	200,088	-18,462	-8.4
Chattisgarh	844	835	-9	-1.1	8,409	8,270	-139	-1.7
Gujarat	6,328	5,895	-433	-6.8	59,413	55,643	-3,770	-6.3
Madhya Pradesh	5,402	4,249	-1,153	-21.3	39,278	31,466	-7,812	-19.9
Maharashtra	11,195	9,701	-1,494	-13.3	104,842	87,308	-17,534	-16.7
Daman & Diu	190	171	-19	-10.0	1,814	1,666	-148	-8.2
Dadar Nagar Haveli	388	388	0	0.0	3,701	3,698	-3	-0.1
Goa	258	256	-2	-0.8	2,618	2,570	-48	-1.8
Western Region	24,605	21,495	-3,110	-12.6	220,075	190,621	-29,454	-13.4
Andhra Pradesh	6,788	6,733	-55	-0.8	64,195	61,982	-2,213	-3.4
Karnataka	4,929	4,807	-122	-2.5	40,294	37,141	-3,153	-7.8
Kerala	1,574	1,550	-24	-1.5	14,835	14,643	-192	-1.3
Tamil Nadu	6,555	6,175	-380	-5.8	66,123	62,018	-4,105	-6.2
Puducherry	168	166	-2	-1.2	1,778	1,698	-80	-4.5
Lakshadweep #	2	2	0	0	20	20	0	0
Southern Region	20,014	19,431	-583	-2.9	187,225	177,482	-9,743	-5.2
Bihar	1,034	897	-137	-13.2	10,645	9,290	-1,355	-12.7
DVC	1,447	1,311	-136	-9.4	13,892	12,628	-1,264	-9.1
Jharkhand	548	537	-11	-2.0	5,154	5,018	-136	-2.6
Orissa	1,893	1,888	-5	-0.3	18,751	18,696	-55	-0.3
West Bengal	2,714	2,682	-32	-1.2	30,639	30,021	-618	-2.0
Sikkim	50	50	0	0.0	321	321	0	0.0
Andaman- Nicobar #	20	15	-5	-25	200	150	-50	-25.0
Eastern Region	7,686	7,365	-321	-4.2	79,402	75,974	-3,428	-4.3
Arunachal Pradesh	45	41	-4	-8.9	425	359	-66	-15.5
Assam	406	388	-18	-4.4	4,578	4,269	-309	-6.7
Manipur	54	49	-5	-9.3	479	427	-52	-10.9
Meghalaya	126	117	-9	-7.1	1,278	1,106	-172	-13.5
Mizoram	37	33	-4	-10.8	301	255	-46	-15.3
Nagaland	52	48	-4	-7.7	497	444	-53	-10.7
Tripura	70	68	-2	-2.9	746	670	-76	-10.2
N. Eastern Region	790	744	-46	-5.8	8,304	7,530	-774	-9.3
All India	75,489	69,532	-5,957	-7.9	713,556	651,695	-61,861	-8.7
# Lakshadweep, A&N Islands stand-alone system, power supply position does not form part of regional requirement & availability								

ENERGY SAVED IS ENERGY PRODUCED

Actual Peak Demand / Peak Met (Previous Month)								
	January,11				Apr 10-Jan. 11			
State /								
System /	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
Region	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	200	200	0	0.0	301	301	0	0.0
Delhi	4,114	4,111	-3	-0.1	4,810	4,739	-71	-1.5
Haryana	5,403	5,000	-403	-7.5	6,142	5,574	-568	-9.2
Himachal Pradesh	1,278	1,043	-235	-18.4	1,278	1,187	-91	-7.1
Jammu & Kashmir	2,369	1,571	-798	-33.7	2,369	1,571	-798	-33.7
Punjab	5,865	5,090	-775	-13.2	9,399	7,938	-1,461	-15.5
Rajasthan	7,582	7,408	-174	-2.3	7,582	7,408	-174	-2.3
Uttar Pradesh	11,082	9,131	-1,951	-17.6	11,082	10,672	-410	-3.7
Uttaranchal	1,520	1,520	0	0.0	1,520	1,520	0	0.0
Northern Region	34,312	31,521	-2,791	-8.1	37,431	34,101	-3,330	-8.9
Chattisgarh	2,566	2,522	-44	-1.7	2,913	2,759	-154	-5.3
Gujarat	10,017	9,120	-897	-9.0	10,786	9,947	-839	-7.8
Madhya Pradesh	8,864	6,973	-1,891	-21.3	8,864	7,650	-1,214	-13.7
Maharashtra	19,052	15,065	-3,987	-20.9	19,766	15,402	-4,364	-22.1
Daman & Diu	269	244	-25	-9.3	353	328	-25	-7.1
Dadar Nagar Haveli	526	526	0	0.0	594	594	0	0.0
Goa	473	450	-23	-4.9	544	453	-91	-16.7
Western Region	39,828	33,174	-6,654	-16.7	39,828	33,174	-6,654	-16.7
Andhra Pradesh	11,586	10,848	-738	-6.4	12,018	10,848	-1,170	-9.7
Karnataka	8,053	7,815	-238	-3.0	8,053	7,815	-238	-3.0
Kerala	3,295	2,904	-391	-11.9	3,295	2,916	-379	-11.5
Tamil Nadu	10,681	10,015	-666	-6.2	11,728	10,048	-1,680	-14.3
Puducherry	278	276	-2	-0.7	319	300	-19	-6.0
Lakshadweep #	6	6	0	0	6	6	0	0
Southern Region	31,946	29,931	-2,015	-6.3	32,214	29,931	-2,283	-7.1
Bihar	1,726	1,402	-324	-18.8	2,073	1,659	-414	-20.0
DVC	1,899	1,899	0	0.0	2,059	2,046	-13	-0.6
Jharkhand	986	986	0	0.0	1,012	1,012	0	0.0
Orissa	3,213	3,199	-14	-0.4	3,505	3,468	-37	-1.1
West Bengal	5,099	5,099	0	0.0	6,162	6,112	-50	-0.8
Sikkim	100	99	-1	-1.0	100	99	-1	-1.0
Andaman- Nicobar Islands	40	32	-8	-20	40	32	-8	-20
Eastern Region	12,822	12,039	-783	-6.1	13,767	13,085	-682	-5.0
Arunachal Pradesh	85	81	-4	-4.7	101	85	-16	-15.8
Assam	890	857	-33	-3.7	971	937	-34	-3.5
Manipur	118	115	-3	-2.5	118	115	-3	-2.5
Meghalaya	255	244	-11	-4.3	281	244	-37	-13.2
Mizoram	76	65	-11	-14.5	76	70	-6	-7.9
Nagaland	110	104	-6	-5.5	118	110	-8	-6.8
Tripura	170	165	-5	-2.9	220	197	-23	-10.5
N -Eastern Region	1,667	1,547	-120	-7.2	1,913	1,560	-353	-18.5
All India	120,575	108,212	-12,363	-10.3	120,575	108,212	-12,363	-10.3

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability

ENERGY SAVED IS ENERGY PRODUCED

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 28-02-11)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Delhi	State	385.00	1050.40	0.00	1435.40	0.00	0.00	0.00	1435.40
	Private	0.00	71.50	0.00	71.50	0.00	0.00	2.05	73.55
	Central	2908.96	207.61	0.00	3116.57	122.08	597.62	0.00	3836.27
	Sub-Total	3293.96	1329.51	0.00	4623.47	122.08	597.62	2.05	5345.22
Haryana	State	3410.00	25.00	3.92	3438.92	0.00	884.51	70.10	4393.53
	Private	0.00	0.00	0.00	0.00	0.00	0.00	35.80	35.80
	Central	402.99	535.29	0.00	938.28	109.16	450.17	0.00	1497.61
	Sub-Total	3812.99	560.29	3.92	4377.20	109.16	1334.68	105.90	5926.94
Himachal	State	0.00	0.00	0.13	0.13	0.00	393.60	375.39	769.12
	Private	0.00	0.00	0.00	0.00	0.00	578.00	0.00	578.00
	Central	118.30	61.88	0.00	180.18	34.08	760.34	0.00	974.60
	Sub-Total	118.30	61.88	0.13	180.31	34.08	1731.94	375.39	2321.72
Jammu & Kashmir	State	0.00	175.00	8.94	183.94	0.00	780.00	129.33	1093.27
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	263.70	129.14	0.00	392.84	77.00	723.53	0.00	1193.37
	Sub-Total	263.70	304.14	8.94	576.78	77.00	1503.53	129.33	2286.64
Punjab	State	2630.00	25.00	0.00	2655.00	0.00	2230.23	243.20	5128.43
	Private	0.00	0.00	0.00	0.00	0.00	0.00	86.05	86.05
	Central	578.19	263.92	0.00	842.11	208.04	742.66	0.00	1792.81
	Sub-Total	3208.19	288.92	0.00	3497.11	208.04	2972.89	329.25	7007.29
Rajasthan	State	3615.00	443.80	0.00	4058.80	0.00	987.96	30.25	5077.01
	Private	270.00	0.00	0.00	270.00	0.00	0.00	1437.54	1707.54
	Central	899.48	221.23	0.00	1120.71	573.00	479.84	0.00	2173.55
	Sub-Total	4784.48	665.03	0.00	5449.51	573.00	1467.80	1467.79	8958.10
Uttar Pra	State	4072.00	0.00	0.00	4072.00	0.00	524.10	23.30	4619.40
	Private	600.00	0.00	0.00	600.00	0.00	0.00	586.38	1186.38
	Central	2589.84	549.97	0.00	3139.81	335.72	1100.32	0.00	4575.85
	Sub-Total	7261.84	549.97	0.00	7811.81	335.72	1624.42	609.68	10381.63
Uttrancha	State	0.00	0.00	0.00	0.00	0.00	1252.15	134.12	1386.27
	Private	0.00	0.00	0.00	0.00	0.00	400.00	12.05	412.05
	Central	261.26	69.35	0.00	330.61	22.28	272.03	0.00	624.92
	Sub-Total	261.26	69.35	0.00	330.61	22.28	1924.18	146.17	2423.24
Chandigar	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	27.09	15.32	0.00	42.41	8.84	47.74	0.00	98.99
	Sub-Total	27.09	15.32	0.00	42.41	8.84	47.74	0.00	98.99
	Central - Unallocated	713.19	290.35	0.00	1003.54	129.80	417.95	0.00	1551.29
Total Northern Region	State	14112.00	1719.20	12.99	15844.19	0.00	7052.55	1005.69	23902.43
	Private	870.00	71.50	0.00	941.50	0.00	978.00	2159.86	4079.36
	Central	8763.00	2344.06	0.00	11107.06	1620.00	5592.20	0.00	18319.26
	Grand Total	23745.00	4134.76	12.99	27892.75	1620.00	13622.75	3165.55	46301.05

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 28-02-11)

State	Ownership Sector	Modewise breakup			Total Thermal	Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Coal	Gas	Diesel					
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	48.00	0.00	48.00	0.00	0.00	30.00	78.00
	Central	283.03	0.00	0.00	283.03	25.80	0.00	0.00	308.83
	Sub-Total	283.03	48.00	0.00	331.03	25.80	0.00	30.05	386.88
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	21.04	4.20	0.00	25.24	7.38	0.00	0.00	32.62
	Sub-Total	21.04	4.20	0.00	25.24	7.38	0.00	0.00	32.62
Gujarat	State *	4220.00	892.72	17.28	5130.00	0.00	772.00	29.90	5931.90
	Private	2630.00	2577.50	0.20	5207.70	0.00	0.00	1970.57	7178.27
	Central	1628.89	424.27	0.00	2053.16	559.32	0.00	0.00	2612.48
	Sub-Total	8478.89	3894.49	17.48	12390.86	559.32	772.00	2000.47	15722.65
Madhya Pradesh	State	2807.50	0.00	0.00	2807.50	0.00	1703.66	26.76	4537.92
	Private	0.00	0.00	0.00	0.00	0.00	0.00	240.40	240.40
	Central	1552.60	257.18	0.00	1809.78	273.24	1520.00	0.00	3603.02
	Sub-Total	4360.10	257.18	0.00	4617.28	273.24	3223.66	267.16	8381.34
Chhatisga	State	2060.00	0.00	0.00	2060.00	0.00	120.00	19.05	2199.05
	Private	1600.00	0.00	0.00	1600.00	0.00	0.00	231.90	1831.90
	Central	804.00	0.00	0.00	804.00	47.52	0.00	0.00	851.52
	Sub-Total	4464.00	0.00	0.00	4464.00	47.52	120.00	250.95	4882.47
Maharashtra	State	7295.00	672.00	0.00	7967.00	0.00	2884.84	269.23	11121.07
	Private	2905.00	180.00	0.00	3085.00	0.00	447.00	2540.10	6072.10
	Central	2138.05	2623.93	0.00	4761.98	690.14	0.00	0.00	5452.12
	Sub-Total	12338.05	3475.93	0.00	15813.98	690.14	3331.84	2809.33	22645.29
Dadra & N. Haveli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	25.04	27.10	0.00	52.14	8.46	0.00	0.00	60.60
	Sub-Total	25.04	27.10	0.00	52.14	8.46	0.00	0.00	60.60
	Central - Unallocated	1025.35	196.91	0.00	1222.26	228.14	0.00	0.00	1450.40
Total western Region	State	16382.50	1564.72	17.28	17964.50	0.00	5480.50	344.99	23789.99
	Private	7135.00	2805.50	0.20	9940.70	0.00	447.00	5012.97	15400.67
	Central	7478.00	3533.59	0.00	11011.59	1840.00	1520.00	0.00	14371.59
	Grand Total	30995.50	7903.81	17.48	38916.79	1840.00	7447.50	5357.96	53562.25

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 28-02-11)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Andhra Pradesh	State	4592.50	0.00	0.00	4592.50	0.00	3695.53	193.83	8481.86
	Private	0.00	3098.40	36.80	3135.20	0.00	0.00	573.16	3708.36
	Central	2377.38	0.00	0.00	2377.38	275.78	0.00	0.00	2653.16
	Sub-Total	6969.88	3098.40	36.80	10105.08	275.78	3695.53	766.99	14843.38
Karnataka	State	2220.00	0.00	127.92	2347.92	0.00	3599.80	667.15	6614.87
	Private	1460.00	0.00	106.50	1566.50	0.00	0.00	1949.04	3515.54
	Central	1072.67	0.00	0.00	1072.67	254.86	0.00	0.00	1327.53
	Sub-Total	4752.67	0.00	234.42	4987.09	254.86	3599.80	2616.19	11457.94
Kerala	State	0.00	0.00	234.60	234.60	0.00	1881.50	145.83	2261.93
	Private	0.00	174.00	21.84	195.84	0.00	0.00	0.03	195.87
	Central	765.38	359.58	0.00	1124.96	95.60	0.00	0.00	1220.56
	Sub-Total	765.38	533.58	256.44	1555.40	95.60	1881.50	145.86	3678.36
Tamil Nadu	State	2970.00	523.20	0.00	3493.20	0.00	2122.20	89.55	5704.95
	Private	250.00	503.10	411.66	1164.76	0.00	0.00	5723.06	6887.82
	Central	2299.81	0.00	0.00	2299.81	524.00	0.00	0.00	2823.81
	Sub-Total	5519.81	1026.30	411.66	6957.77	524.00	2122.20	5812.61	15416.58
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
	Sub-Total	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
Pondicher	State	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	207.01	0.00	0.00	207.01	19.28	0.00	0.00	226.29
	Sub-Total	207.01	32.50	0.00	239.51	19.28	0.00	0.03	258.82
	Central - Unallocated	1067.58	0.00	0.00	1067.58	150.48	0.00	0.00	1218.06
Total Southern Region	State	9782.50	555.70	362.52	10700.72	0.00	11299.03	1096.36	23096.11
	Private	1710.00	3775.50	576.80	6062.30	0.00	0.00	8245.31	14307.61
	Central	7890.00	359.58	0.00	8249.58	1320.00	0.00	0.00	9569.58
	Grand Total	19382.50	4690.78	939.32	25012.60	1320.00	11299.03	9341.67	46973.30

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 28-02-11)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Bihar	State	530.00	0.00	0.00	530.00	0.00	0.00	58.30	588.30
	Private	0.00	0.00	0.00	0.00	0.00	0.00	9.50	9.50
	Central	1131.70	0.00	0.00	1131.70	0.00	129.43	0.00	1261.13
	Sub-Total	1661.70	0.00	0.00	1661.70	0.00	129.43	67.80	1858.93
Jharkhand	State	1190.00	0.00	0.00	1190.00	0.00	130.00	4.05	1324.05
	Private	360.00	0.00	0.00	360.00	0.00	0.00	0.00	360.00
	Central	187.88	0.00	0.00	187.88	0.00	70.93	0.00	258.81
	Sub-Total	1737.88	0.00	0.00	1737.88	0.00	200.93	4.05	1942.86
West Bengal	State	4780.00	100.00	12.06	4892.06	0.00	977.00	143.90	6012.96
	Private	1341.38	0.00	0.14	1341.52	0.00	0.00	17.15	1358.67
	Central	634.96	0.00	0.00	634.96	0.00	139.30	0.00	774.26
	Sub-Total	6756.34	100.00	12.20	6868.54	0.00	1116.30	161.05	8145.89
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	3703.10	90.00	0.00	3793.10	0.00	193.26	0.00	3986.36
	Sub-Total	3703.10	90.00	0.00	3793.10	0.00	193.26	0.00	3986.36
Orissa	State	420.00	0.00	0.00	420.00	0.00	2061.92	79.63	2561.55
	Private	1200.00	0.00	0.00	1200.00	0.00	0.00	0.00	1200.00
	Central	1408.10	0.00	0.00	1408.10	0.00	105.01	0.00	1513.11
	Sub-Total	3028.10	0.00	0.00	3028.10	0.00	2166.93	79.63	5274.66
Sikkim	State	0.00	0.00	5.00	5.00	0.00	0.00	47.11	52.11
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	68.10	0.00	0.00	68.10	0.00	75.27	0.00	143.37
	Sub-Total	68.10	0.00	5.00	73.10	0.00	75.27	47.11	195.48
	Central - Unallocated	1280.16	0.00	0.00	1280.16	0.00	0.00	0.00	1280.16
Total Eastern Region	State	6920.00	100.00	17.06	7037.06	0.00	3168.92	332.99	10538.97
	Private	2901.38	0.00	0.14	2901.52	0.00	0.00	26.65	2928.17
	Central	8414.00	90.00	0.00	8504.00	0.00	713.20	0.00	9217.20
	Grand Total	18235.38	190.00	17.20	18442.58	0.00	3882.12	359.64	22684.34

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 28-02-11)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total				
		Coal	Gas	Diesel					
Assam	State	60.00	239.00	20.69	319.69	0.00	100.00	27.11	446.80
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
	Central	0.00	177.82	0.00	177.82	0.00	329.72	0.00	507.54
	Sub-Total	60.00	441.32	20.69	522.01	0.00	429.72	27.11	978.84
Arunachal Pradesh	State	0.00	0.00	15.88	15.88	0.00	0.00	78.83	94.71
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	0.00	21.05	0.00	21.05	0.00	97.57	0.00	118.62
	Sub-Total	0.00	21.05	15.88	36.93	0.00	97.57	78.86	213.36
Meghalaya	State	0.00	0.00	2.05	2.05	0.00	156.00	31.03	189.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	25.96	0.00	25.96	0.00	74.58	0.00	100.54
	Sub-Total	0.00	25.96	2.05	28.01	0.00	230.58	31.03	289.62
Tripura	State	0.00	148.50	4.85	153.35	0.00	0.00	16.01	169.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	33.34	0.00	33.34	0.00	62.37	0.00	95.71
	Sub-Total	0.00	181.84	4.85	186.69	0.00	62.37	16.01	265.07
Manipur	State	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	25.96	0.00	25.96	0.00	80.98	0.00	106.94
	Sub-Total	0.00	25.96	45.41	71.37	0.00	80.98	5.45	157.80
Nagaland	State	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	19.19	0.00	19.19	0.00	53.32	0.00	72.51
	Sub-Total	0.00	19.19	2.00	21.19	0.00	53.32	28.67	103.18
Mizoram	State	0.00	0.00	51.86	51.86	0.00	0.00	36.47	88.33
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	16.28	0.00	16.28	0.00	34.31	0.00	50.59
	Sub-Total	0.00	16.28	51.86	68.14	0.00	34.31	36.47	138.92
	Central - Unallocated	0.00	55.40	0.00	55.40	0.00	127.15	0.00	182.55
Total	State	60.00	387.50	142.74	590.24	0.00	256.00	223.57	1069.81
North-East Region	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	375.00	0.00	375.00	0.00	860.00	0.00	1235.00
	Grand Total	60.00	787.00	142.74	989.74	0.00	1116.00	223.60	2329.34

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS

(As on 28-02-11)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Andaman Nicobar	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.10	20.10
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	60.05	60.05	0.00	0.00	5.35	65.40
Lakshadwe	State	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	9.97	9.97	0.00	0.00	0.75	10.72
Total Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.85	20.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12

20. ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF MAIN LAND AND ISLANDS

(As on 28-02-11)

Region	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Northern Region	State	14112.00	1719.20	12.99	15844.19	0.00	7052.55	1005.69	23902.43
	Private	870.00	71.50	0.00	941.50	0.00	978.00	2159.86	4079.36
	Central	8763.00	2344.06	0.00	11107.06	1620.00	5592.20	0.00	18319.26
	Sub Total	23745.00	4134.76	12.99	27892.75	1620.00	13622.75	3165.55	46301.05
Western Region	State	16382.50	1564.72	17.28	17964.50	0.00	5480.50	344.99	23789.99
	Private	7135.00	2805.50	0.20	9940.70	0.00	447.00	5012.97	15400.67
	Central	7478.00	3533.59	0.00	11011.59	1840.00	1520.00	0.00	14371.59
	Sub Total	30995.50	7903.81	17.48	38916.79	1840.00	7447.50	5357.96	53562.25
Southern Region	State	9782.50	555.70	362.52	10700.72	0.00	11299.03	1096.36	23096.11
	Private	1710.00	3775.50	576.80	6062.30	0.00	0.00	8245.31	14307.61
	Central	7890.00	359.58	0.00	8249.58	1320.00	0.00	0.00	9569.58
	Sub Total	19382.50	4690.78	939.32	25012.60	1320.00	11299.03	9341.67	46973.30
Eastern Region	State	6920.00	100.00	17.06	7037.06	0.00	3168.92	332.99	10538.97
	Private	2901.38	0.00	0.14	2901.52	0.00	0.00	26.65	2928.17
	Central	8414.00	90.00	0.00	8504.00	0.00	713.20	0.00	9217.20
	Sub Total	18235.38	190.00	17.20	18442.58	0.00	3882.12	359.64	22684.34
North East Region	State	60.00	387.50	142.74	590.24	0.00	256.00	223.57	1069.81
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	375.00	0.00	375.00	0.00	860.00	0.00	1235.00
	Sub Total	60.00	787.00	142.74	989.74	0.00	1116.00	223.60	2329.34
Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.85	20.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12
ALL INDIA	State	47257.00	4327.12	602.61	52186.73	0.00	27257.00	3008.85	82452.58
	Private	12616.38	6677.00	597.14	19890.52	0.00	1425.00	15445.67	36761.19
	Central	32545.00	6702.23	0.00	39247.23	4780.00	8685.40	0.00	52712.63
	Total	92418.38	17706.35	1199.75	111324.48	4780.00	37367.40	18454.52	171926.40

Renewable Energy Sources (RES) includes SHP, BG, BP, U&I, and Wind Energy

SHP=Small Hydro Project, BG=Biomass Gasifier, BP=Biomass Power,

U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note :

(i) The generation stations with installed capacity less than or equal to 25 MW are indicated under RES.

(ii) The Shares of Sipat TPS(NTPC)are proposed shares.

(iii) The proportionate distribution of shares in respect of Bhilai TPP (J V of Bhilai Steel and NTPC) has been done as per tentative allocation communicated by IRP Div viz 220 MW for NTPC out of 500 MW of Unit I &II the remaining 280 MW to SAIL-Chattisgarh (State Sector)

iv) The installed capacity figures as on 31.01.2011 in respect of RES is based on MNRE email of dated 22.02.2011 from Ministry of Renewable Energy(MNRE) where cumulative Grid interactive power installed capacity has been indicated as 18842.14 MW. Reconciliation of installed capacity of Hydro capacity resulted in transfer of 135 MW from conventional to SHP-RES and retrieval of installed capacity of 67.20 from SHP-RES to conventional Hydro has resulted in net addition of 67.8 MW to SHP under RES. Also 30 MW of capacity in the nature of Waste Heat Recovery Power Plant at Goa Energy Private Limited under U&I category of RES Out of this installed capacity due to wind - (374.636 MW) and small hydro (110.79 MW) appearing in captive capacity has been deducted to arrive at installed capacity of utilities in respect of RES.

(18842.14-485.43+67.8+30=18454.52)

v)Units No 5 & 6 of 110 MW each of Dhuwaran TPS have since been retired & the IC (220 MW) has been deleted.

vi) The Capacity of The Barrage mounted Tanir Bavi Power Station earlier installed and shown in Karnataka is now been shown in Andhara Pradesh(Kakinada) under Pvt. Sector Gas(Prime Mover)as the same has been shifted to Kakinada (A.P)

vii) 10% of the Installed capacity of Pragati CCGT which is indicated to be Merchant Power by IRP Div has been included in I/C of Delhi State Sector.

viii)Figures at second place of decimal may not tally due to rounding off

RATE OF SALE OF POWER OF GENERATING STATIONS IN THE COUNTRY FOR THE YEAR 2008-09				
Name of Utility/Power Station	Energy Source- Coal/Gas/	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/Kwh)
NORTHERN REGION				
CENTRAL SECTOR				
BHAKRA BEAS MANAGEMENT BOARD				
BHAKRA H P S	HYDRO-HYDRO	PUNJAB	1325.00	\$
DEHAR H P S	HYDRO-HYDRO	PUNJAB	990.00	\$
PONG H P S	HYDRO-HYDRO	PUNJAB	396.00	\$
Total (BBMB)				
NHPC LTD.				
BAIRA SIUL HPS	HYDRO-HYDRO	HIMACHAL PRADESH	198.00	95
CHAMERA- I HPS	HYDRO-HYDRO	HIMACHAL PRADESH	540.00	145
CHAMERA- II HPS	HYDRO-HYDRO	HIMACHAL PRADESH	300.00	319
DHAULI GANGA HPS	HYDRO-HYDRO	UTTARAKHAND	280.00	210
DULHASTI HPS	HYDRO-HYDRO	JAMMU AND KASHMIR	390.00	346
SALAL HPS	HYDRO-HYDRO	JAMMU AND KASHMIR	690.00	75
TANAKPUR HPS	HYDRO-HYDRO	UTTARAKHAND	94.20	129
URI HPS	HYDRO-HYDRO	JAMMU AND KASHMIR	480.00	138
Total (NHPC)				
179				
NTPC LTD.				
ANTA CCPP	THERMAL-NATURAL GAS	RAJASTHAN	419.33	293
AURAIYA CCPP	THERMAL-NATURAL GAS	UTTAR PRADESH	663.36	338
BADARPUR TPS	THERMAL-COAL	DELHI	705.00	284
DADRI (NCTPP)	THERMAL-COAL	UTTAR PRADESH	840.00	254
DADRI CCPP	THERMAL-NATURAL GAS	UTTAR PRADESH	829.78	351
FARIDABAD CCPP	THERMAL-NATURAL GAS	HARYANA	431.59	304
RIHAND STPS	THERMAL-COAL	UTTAR PRADESH	2000.00	177
SINGRAULI STPS	THERMAL-COAL	UTTAR PRADESH	2000.00	132
TANDA TPS	THERMAL-COAL	UTTAR PRADESH	440.00	272
UNCHAHAR TPS	THERMAL-COAL	UTTAR PRADESH	1050.00	231
Total (NTPC)				
224				
NUCLEAR POWER CORP. OF INDIA LTD.				
NARORA A.P.S.	NUCLEAR-NUCLEAR	UTTAR PRADESH	440.00	188
RAJASTHAN A.P.S. §§	NUCLEAR-NUCLEAR	RAJASTHAN	740.00	271
Total (NPCI)				
253				
SATLUJ JAL VIDYUT NIGAM LTD.				
NATHPA JHAKRI HYDRO POWER STATION	HYDRO-HYDRO	HIMACHAL PRADESH	1500.00	228
TEHRI HYDRO ELECTRIC DEVELOP. CORP.				
TEHRI ST-1 HPS	HYDRO-HYDRO	UTTARAKHAND	1000.00	404
STATE				
HARYANA POWER GEN. CORP. LTD.				
FARIDABAD TPS.	THERMAL-COAL	HARYANA	110.00	448
PANIPAT TPS	THERMAL-COAL	HARYANA	1360.00	313
YAMUNA NAGAR TPS	THERMAL-COAL	HARYANA	600.00	302
Sub Total Thermal (HPGCL)				
315				
WESTERN YAMUNA CANAL HPS	HYDRO-HYDRO	HARYANA	62.40	106
Sub Hydro Total (HPGCL)				
106				
Total (HPGCL)				
306				
HIMACHAL PRADESH STATE ELECTRICITY BOARD				
GIRI POWER HOUSE	HYDRO	HIMACHAL PRADESH	60.00	N.A.
ANDHRA POWER HOUSE	HYDRO	HIMACHAL PRADESH	16.95	N.A.
GUMMA POWER HOUSE	HYDRO	HIMACHAL PRADESH	3.00	N.A.
BHABA POWER HOUSE /SANJAY POWER HOUSE	HYDRO	HIMACHAL PRADESH	120.00	N.A.
NOGIL POWER HOUSE	HYDRO	HIMACHAL PRADESH	2.50	N.A.
GHANVI POWER HOUSE	HYDRO	HIMACHAL PRADESH	22.50	N.A.
BASSI POWER HOUSE	HYDRO	HIMACHAL PRADESH	60.00	N.A.
BINWA POWER HOUSE	HYDRO	HIMACHAL PRADESH	6.00	N.A.
GAJ POWER HOUSE	HYDRO	HIMACHAL PRADESH	10.50	N.A.
BANER POWER HOUSE	HYDRO	HIMACHAL PRADESH	12.00	N.A.
CHABA POWER HOUSE	HYDRO	HIMACHAL PRADESH	1.75	N.A.
RUKTI POWER HOUSE	HYDRO	HIMACHAL PRADESH	1.50	N.A.
RONGTONG POWER HOUSE	HYDRO	HIMACHAL PRADESH	2.00	N.A.
CHAMBA POWER HOUSE	HYDRO	HIMACHAL PRADESH	0.45	N.A.
SAI-II POWER HOUSE	HYDRO	HIMACHAL PRADESH	2.00	N.A.
KILLAR POWER HOUSE	HYDRO	HIMACHAL PRADESH	0.30	N.A.
HOLI POWER HOUSE	HYDRO	HIMACHAL PRADESH	3.00	N.A.
THIROT POWER HOUSE	HYDRO	HIMACHAL PRADESH	4.50	N.A.
KHAULI POWER HOUSE	HYDRO	HIMACHAL PRADESH	12.00	N.A.
LARJI POWER HOUSE	HYDRO	HIMACHAL PRADESH	126.00	N.A.
Total (HPSEB)				
466.95				
406				
INDRAPRASTHA POWER GEN. COMP. LTD.				
INDRAPRASTHA POWER STATION	THERMAL-COAL	DELHI	247.50	356
I. P. GAS TURBINE POWER STATION	THERMAL-GAS	DELHI	270.00	342
RAJGHAT POWER HOUSE	THERMAL-COAL	DELHI	135.00	318
Total (I. P. Power Gen. Co. Ltd.)				
338				
PRAGATI POWER CORPORATION LTD.				
PRAGATI CCPP	THERMAL-NATURAL GAS	DELHI	330.40	225
JAMMU & KASHMIR, POWER DEVELOPMENT DEPT.				
PAMPOR	THERMAL-DIESEL	JAMMU & KASHMIR	175.00	N.A.
Sub Total Thermal (J&K)				
175.00				
LOWER JHELUM	HYDRO	JAMMU & KASHMIR	105.00	76

UPPER SINDH -I	HYDRO	JAMMU & KASHMIR	33.90	76
UPPER SINDH -II	HYDRO	JAMMU & KASHMIR	105.00	163
GANDHARBAL	HYDRO	JAMMU & KASHMIR	15.00	76
PAHALGAM	HYDRO	JAMMU & KASHMIR	3.00	180
KARNAH PH	HYDRO	JAMMU & KASHMIR	2.00	76
CHENANI I	HYDRO	JAMMU & KASHMIR	23.30	76
CHENANI I I	HYDRO	JAMMU & KASHMIR	2.00	76
CHENANI I II	HYDRO	JAMMU & KASHMIR	7.50	176
SEWA-III	HYDRO	JAMMU & KASHMIR	9.00	266
IQBAL MHP	HYDRO	JAMMU & KASHMIR	3.75	76
IGO MEREELLON	HYDRO	JAMMU & KASHMIR	3.00	143
SUMOOR MHP	HYDRO	JAMMU & KASHMIR	0.10	76
HUNDER	HYDRO	JAMMU & KASHMIR	0.40	76
BAZGO	HYDRO	JAMMU & KASHMIR	0.30	76
MACPACHOO	HYDRO	JAMMU & KASHMIR	0.75	188
HAFTAL	HYDRO	JAMMU & KASHMIR	1.00	133
Sub Total Hydro (J&K)				102
Total (J&K)				102
PUNJAB STATE ELECTRICITY BOARD				
G.N.D.T.P. BATHINDA	THERMAL-COAL	PUNJAB	440.00	ψ
G.G.S.S.T.P ROPAR	THERMAL-COAL	PUNJAB	1260.00	ψ
G.H.T.P LEHRA MOHABAT	THERMAL-COAL	PUNJAB	420.00	ψ
Sub Total Thermal (PSEB)				ψ
SHANAN HYDRO ELECTRIC PROJECT	HYDRO-HYDRO	HIMACHAL PRADESH	110.00	ψ
U.B.D.C.PATHANKOT	HYDRO-HYDRO	PUNJAB	91.35	ψ
ANANDPUR SAHIB	HYDRO-HYDRO	PUNJAB	134.00	ψ
MUKERIAN HYDEL	HYDRO-HYDRO	PUNJAB	207.00	ψ
MICRO HYDEL(NIDAMPUR +DODHAR +THUHI +ROHTI)	HYDRO-HYDRO	PUNJAB	4.90	ψ
RANJIT SAGAR Dam (R.S.D).	HYDRO-HYDRO	PUNJAB	600.00	ψ
BHAKRA NANGAL COMPLEX (L. BANK & R. BANK)	HYDRO-HYDRO	PUNJAB	684.00	ψ
BEAS & EXTN.	HYDRO-HYDRO	HIMACHAL PRADESH	573.00	ψ
Sub Total Hydro (PSEB)				ψ
Total (PSEB)				279
RAJASTHAN RAJYA VIDYUT UTPADAN NIGA. LTD.				
KOTA THERMAL POWER STATION	THERMAL-COAL	RAJASTHAN	1045.00	231
SURATGARH THERMAL POWER STATION	THERMAL-COAL	RAJASTHAN	1250.00	324
GIRAL LIGNITE POWER LTD. UNITE I & II Ø	THERMAL-COAL	RAJASTHAN	250.00	129
RAMGARH GAS THERMAL POWER STATION	THERMAL-GAS	RAJASTHAN	110.50	277
DHOLPUR GAS THERMAL POWER STATION	THERMAL-GAS	RAJASTHAN	330.00	297
Sub Total Thermal (RRVUNL)			2985.50	279
MAHI HYDEL POWER STATION	HYDRO-HYDRO	RAJASTHAN	140.00	119
MINI MICRO HYDEL POWER STATION	HYDRO-HYDRO	RAJASTHAN	23.85	429
RANA PRATAP SAGAR POWER STATION	HYDRO-HYDRO	RAJASTHAN	172.00	229
JAWAHAR SAGAR POWER STATION	HYDRO-HYDRO	RAJASTHAN	99.00	265
Sub Total Hydro (RRVUNL)				225
Total (RRVUNL)				277
UTTAR PRADESH JAL VIDYUT NIGAM LIMITED				
E.Y.CANAL	HYDRO-HYDRO	UTTAR PRADESH	5.00	92
KHARA HPS	HYDRO-HYDRO	UTTAR PRADESH	72.00	92
MATATILLA HPS	HYDRO-HYDRO	UTTAR PRADESH	30.60	43
OBRA HPS	HYDRO-HYDRO	UTTAR PRADESH	99.00	62
RIHAND HPS	HYDRO-HYDRO	UTTAR PRADESH	300.00	54
SHEETLA HPS	HYDRO-HYDRO	UTTAR PRADESH	3.60	43
U.G.CANAL HPS	HYDRO-HYDRO	UTTAR PRADESH	15.60	229
Total (UPJVNL)				70
UTTAR PRADESH RAJYA VIDYUT UTP. N. LTD.				
ANPARA TPS	THERMAL-COAL	UTTAR PRADESH	1630.00	169
HARDUAGANJ TPS	THERMAL-COAL	UTTAR PRADESH	220.00	298
OBRA TPS	THERMAL-COAL	UTTAR PRADESH	1372.00	214
PANKI TPS	THERMAL-COAL	UTTAR PRADESH	210.00	183
PARICHHA TPS	THERMAL-COAL	UTTAR PRADESH	640.00	307
Total (UPRVUNL)				202
UTTARAKHAND JAL VIDYUT NIGAM LIMITED				
CHIBRO (YAMUNA) HPS	HYDRO-HYDRO	UTTARAKHAND	240.00	36
CHILLA HPS	HYDRO-HYDRO	UTTARAKHAND	144.00	38
DHAKRANI HPS	HYDRO-HYDRO	UTTARAKHAND	33.75	39
DHALIPUR HPS	HYDRO-HYDRO	UTTARAKHAND	51.00	46
KHATIMA HPS	HYDRO-HYDRO	UTTARAKHAND	41.40	38
KHODRI HPS	HYDRO-HYDRO	UTTARAKHAND	120.00	47
KULHAL HPS	HYDRO-HYDRO	UTTARAKHAND	30.00	40
MANERI BHALI - I HPS	HYDRO-HYDRO	UTTARAKHAND	90.00	65
MANERI BHALI - II HPS	HYDRO-HYDRO	UTTARAKHAND	304.00	273
RAMGANGA HPS	HYDRO-HYDRO	UTTARAKHAND	264.00	51
Total (UTTARAKHAND JVNL)				98
PRIVATE				
JAI PRAKASH HYDRO POWER LTD.				
BASPA-II HEP	HYDRO-HYDRO	HIMACHAL PRADESH	300.00	281
JAI PRAKASH POWER VENTURE LTD.				
VISHNU PRAYAG HPS	HYDRO-HYDRO	UTTARAKHAND	800.00	243
MALANA POWER CORPORATION LTD.				
MALANA HPS	HYDRO-HYDRO	HIMACHAL PRADESH	86.00	624
WESTERN REGION				
CENTRAL				
NHDC LTD.				
INDIRA SAGAR HPS	HYDRO-HYDRO	MADHYA PRADESH	1000.00	355

OMKARESHWAR HPS	HYDRO-HYDRO	MADHYA PRADESH	520.00	349
Total (NHDC LTD.)				353
NTPC LIMITED.				
GANDHAR CCPP	THERMAL-NATURAL GAS	GUJARAT	657.39	464
KAWAS CCPP	THERMAL-NATURAL GAS	GUJARAT	656.20	634
KORBA STPS	THERMAL-COAL	CHHATTISGARH	2100.00	99
SIPAT STPS	THERMAL-COAL	CHHATTISGARH	1000.00	155
VINDHYACHAL STPS	THERMAL-COAL	MADHYA PRADESH	3260.00	177
Total (NTPC LTD.)				202
NUCLEAR POWER CORP. OF INDIA LIMITED				
KAKRAPARA	NUCLEAR-NUCLEAR	GUJARAT	440.00	214
TARAPUR	NUCLEAR-NUCLEAR	MAHARASHTRA	1400.00	206
Total (NPCIL LTD.)				207
RATNAGIRI GAS AND POWER PVT. LTD.				
RGPPL, ANJANVEL	THERMAL-NATURAL GAS	MAHARASHTRA	1300.00	325
STATE				
CHHATTISGARH STATE POWER GEN. CORP. LTD.				
GANGREL HEP	HYDRO-HYDRO	CHHATTISGARH	10.00	ψ
HASDEOBANGO HPS	HYDRO-HYDRO	CHHATTISGARH	120.00	ψ
MINI HYDEL	HYDRO-HYDRO	CHHATTISGARH	0.85	ψ
SIKASAR HPS	HYDRO-HYDRO	CHHATTISGARH	7.00	ψ
Sub Total Hy(CSPGCL)				ψ
KORBA EAST V	THERMAL-COAL	CHHATTISGARH	500.00	ψ
KORBA-II	THERMAL-COAL	CHHATTISGARH	440.00	ψ
KORBA-WEST TPS	THERMAL-COAL	CHHATTISGARH	840.00	ψ
CO-GEN, KAWARDHA	THERMAL-BUGAS	CHHATTISGARH	6.00	ψ
Sub Total Thermal(CSPGCL)			1786.00	ψ
Total (CSPGCL)				108
GUJARAT STATE ELECTRICITY CORP. LTD.				
DHUVARAN CCPP	THERMAL-NATURAL GAS	GUJARAT	218.62	513
DHUVARAN TPS	THERMAL-COAL	GUJARAT	220.00	643
GANDHI NAGAR TPS	THERMAL-COAL	GUJARAT	870.00	276
KUTCH LIG. TPS	THERMAL-COAL	GUJARAT	290.00	243
SIKKA REP. TPS	THERMAL-COAL	GUJARAT	240.00	360
UKAI TPS	THERMAL-COAL	GUJARAT	850.00	195
UTRAN CCPP	THERMAL-NATURAL GAS	GUJARAT	144.00	357
WANAKBORI TPS	THERMAL-COAL	GUJARAT	1470.00	227
Sub Total Thermal(GSECL)				273
KADANA HPS	HYDRO-HYDRO	GUJARAT	240.00	780
UKAI HPS	HYDRO-HYDRO	GUJARAT	305.00	57
Sub Total Hydro (GSECL)				164
Total (GSECL)				271
M. P. POWER GENERATING CORP. LIMITED				
BANSAGAR-III + BANSAGAR-II+ TONS HPS	HYDRO-HYDRO	MADHYA PRADESH	405.00	131
BARGI HPS	HYDRO-HYDRO	MADHYA PRADESH	90.00	25
GANDHI SAGAR HPS	HYDRO-HYDRO	MADHYA PRADESH	115.00	124
SANJAY GANDHI HPS	HYDRO-HYDRO	MADHYA PRADESH	20.00	101
MADHIKHERA HPS	HYDRO-HYDRO	MADHYA PRADESH	60.00	309
PENCH HPS	HYDRO-HYDRO	MADHYA PRADESH	160.00	86
JHINNA HPS	HYDRO-HYDRO	MADHYA PRADESH	20.00	382
RAJGHAT HPS	HYDRO-HYDRO	MADHYA PRADESH	45.00	189
Sub Total Hydro (MPGCL)				124
AMARKANTAK TPS	THERMAL-COAL	MADHYA PRADESH	290.00	161
SANJAY GANDHI TPS	THERMAL-COAL	MADHYA PRADESH	1340.00	159
SATPURA TPS	THERMAL-COAL	MADHYA PRADESH	1142.50	162
Sub Total thermal (MPGCL)				161
Total (MPGCL)				154
MAHARASHTRA STATE POWER GEN. COM. LTD.				
BHUSAWAL TPS	THERMAL-COAL	MAHARASHTRA	475.00	248
CHANDRAPUR(MAHARASHTRA) STPS	THERMAL-COAL	MAHARASHTRA	2340.00	177
KHAPARKHEDA TPS- II	THERMAL-COAL	MAHARASHTRA	840.00	203
KORADI TPS	THERMAL-COAL	MAHARASHTRA	1040.00	190
NASIK TPS	THERMAL-COAL	MAHARASHTRA	880.00	259
NEW PARLI TPS	THERMAL-COAL	MAHARASHTRA	250.00	278
PARAS EXP.	THERMAL-COAL	MAHARASHTRA	250.00	289
PARAS TPS	THERMAL-COAL	MAHARASHTRA	55.00	289
PARLI TPS	THERMAL-COAL	MAHARASHTRA	670.00	278
URAN CCPP	THERMAL-NATURAL GAS	MAHARASHTRA	912.00	190
URAN WHP	THERMAL-NATURAL GAS	MAHARASHTRA	240.00	190
SubTotal Thermal (MSPGCL)				211
KOYANA	HYDRO-HYDRO	MAHARASHTRA	1920.00	42
SMALL HYDRO	HYDRO-HYDRO	MAHARASHTRA	424.00	42
SubTotal Hydro (MSPGCL)				42
Total (MSPGCL)				197
SARDAR SAROVAR NARMADA N. LTD.				
S SAROVAR RBPH HPS	HYDRO-HYDRO	GUJARAT	1200.00	205
S SAROVAR CH HPS	HYDRO-HYDRO	GUJARAT	250.00	205
Total Hydro (SSNNL)				205
PRIVATE				
AHMEDABAD ELECTRIC COMPANY (AECO)				
TORR POWER SAB.	THERMAL-COAL	GUJARAT	340.00	460
VATWA CCPP	THERMAL-NATURAL GAS	GUJARAT	100.00	460
Total Hydro (AECO)				460

ESSAR POWER LTD.				
ESSAR POWER, HAZIRA	THERMAL-GAS	GUJARAT	515.00	205
GOA ENERGY PRIVATE LTD.				
GOA ENERGY	THERMAL-GAS	GOA	30.00	240
GOA SPONGE & POWER LTD.				
SONVORDEM DIV. -VII	THERMAL-COAL	GOA	12.00	235
GUJARAT INDUSTRIES POWER COM. LTD.				
BARODA CCPP	THERMAL-NATURAL GAS	GUJARAT	160.00	367
GIPCL. GT IMP	THERMAL-NATURAL GAS	GUJARAT	145.00	420
SURAT LIG. TPS	THERMAL-COAL	GUJARAT	250.00	203
Total Th.(GUJ. INDUSTRIES POWER COM. LTD.)				313
GUJARAT PEGUTHAN ENERGY CORP. PVT. LTD.				
PEGUTHAN CCPP	THERMAL-NATURAL GAS	GUJARAT	655.00	581
RELIANCE INFRASTRUCTURE LTD.				
RINFRA-GOA	THERMAL-N	GOA	48.00	960
RINFRA-MAHARASHTRA	THERMAL-COAL	MAHARASHTRA	500.00	211.16
Total (RELIANCE INFRASTRUCTURE LTD.)				267
TATA HY.POWER COM.LTD.+TATA POWER CORP.				
LICENSED AREA(IN MUMBAI CITY) #	HYDRO+THERMAL	MAHARASHTRA	1777.00	544
SOUTHERN CENTRAL				
NEYVELI LIGNITE CORP. LTD.				
NEYVELI (EXP.) TPS	THERMAL-COAL	TAMIL NADU	420.00	232
NEYVELI TPS- I	THERMAL-COAL	TAMIL NADU	600.00	197
NEYVELI TPS-II	THERMAL-COAL	TAMIL NADU	1470.00	171
Total (NEYVELI LIGNITE CORP. LTD.)				190
NTPC LIMITED.				
R. GANDHI CCPP (Liq.)	THERMAL-NATURAL GAS	KERALA	359.58	807
RAMAGUNDEM STPS	THERMAL-COAL	ANDHRA PRADESH	2600.00	178
SIMHADRI	THERMAL-COAL	ANDHRA PRADESH	1000.00	221
Total (NTPC LIMITED.)				231
NUCLEAR POWER CORP. OF INDIA LTD.				
KAIGA	NUCLEAR-NUCLEAR	KARNATAKA	660.00	297
MADRAS A.P.S.	NUCLEAR-NUCLEAR	TAMIL NADU	440.00	188
Total (NPCIL)				258
STATE				
ANDHRA PRADESH GAS POWER CORP. LTD.				
GAS TURBO POWER STATION STAGE - I	THERMAL-GAS	ANDHRA PRADESH	100.00	211
GAS TURBO POWER STATION STAGE -I I	THERMAL-GAS	ANDHRA PRADESH	272.00	140
Total (A. P. GAS POWER CORP LTD.)				162
ANDHRA PRADESH POWER GEN.CORP. LTD.				
VJAWADA THERMAL POWER STATION (Dr. NTTPS)	THERMAL-COAL	ANDHRA PRADESH	1260.00	ψ
RAYALASEEMA THERMAL POWER PROJECT-I	THERMAL-COAL	ANDHRA PRADESH	420.00	ψ
RAYALASEEMA THERMAL POWER PROJECT-II	THERMAL-COAL	ANDHRA PRADESH	420.00	ψ
KOTHAGUNDEM THERMAL POWER STATION (O & M	THERMAL-COAL	ANDHRA PRADESH	720.00	ψ
KOTHAGUNDEM THERMAL POWER STATION (KTPS-V	THERMAL-COAL	ANDHRA PRADESH	500.00	ψ
RAMAGUNDEM THERMAL POWER STATION	THERMAL-COAL	ANDHRA PRADESH	62.50	ψ
Sub Total Thermal (A. P. POWER GEN. CORP. LTD.)				ψ
SRISAILAM RIGHT BANK HES	HYDRO-HYDRO	ANDHRA PRADESH	770.00	ψ
SRISAILAM LEFT BANK HES	HYDRO-HYDRO	ANDHRA PRADESH	900.00	ψ
NAGARJUNASAGAR	HYDRO-HYDRO	ANDHRA PRADESH	965.60	ψ
UPPER SILERU	HYDRO-HYDRO	ANDHRA PRADESH	240.00	ψ
LOWER SILERU	HYDRO-HYDRO	ANDHRA PRADESH	460.00	ψ
DONKARAI	HYDRO-HYDRO	ANDHRA PRADESH	25.00	ψ
PENNA AHOBILAM	HYDRO-HYDRO	ANDHRA PRADESH	20.00	ψ
POCHAPAD	HYDRO-HYDRO	ANDHRA PRADESH	27.00	ψ
SINGUR	HYDRO-HYDRO	ANDHRA PRADESH	15.00	ψ
NIZAMSAGAR	HYDRO-HYDRO	ANDHRA PRADESH	10.00	ψ
PEDDAPALLI	HYDRO-HYDRO	ANDHRA PRADESH	9.16	ψ
CHETTIPETA	HYDRO-HYDRO	ANDHRA PRADESH	1.00	ψ
PALERU	HYDRO-HYDRO	ANDHRA PRADESH	2.00	ψ
MACHKUND (AP Share)	HYDRO-HYDRO	ANDHRA PRADESH	84.00	ψ
TUNGABHADRA DAM (AP Share)	HYDRO-HYDRO	ANDHRA PRADESH	57.60	ψ
Sub Total Hydro (A. P. POWER GEN. CORP. LTD.)				ψ
Total (A. P. POWER GEN. CORP. LTD.)	TH/HY	ANDHRA PRADESH		162
KARNATAKA POWER CORP. LTD.				
BELLARY TPS	THERMAL-COAL	KARNATAKA	500.00	321
RAICHUR TPS	THERMAL-COAL	KARNATAKA	1470.00	285
YELHANKA (DG)	THERMAL-DIESEL	KARNATAKA	127.92	842
Sub Total Thermal (KPCL)				310
ALMATTI DPH HPS	HYDRO-HYDRO	KARNATAKA	290.00	221
BHADRA HPS	HYDRO-HYDRO	KARNATAKA	39.20	13
GERUSUPPA HPS	HYDRO-HYDRO	KARNATAKA	240.00	273
GHAT PRABHA HPS	HYDRO-HYDRO	KARNATAKA	32.00	68
JOG HPS	HYDRO-HYDRO	KARNATAKA	139.20	99
KADRA HPS	HYDRO-HYDRO	KARNATAKA	150.00	151
KALINADI HPS	HYDRO-HYDRO	KARNATAKA	855.00	36
KALINADI SUPA HPS	HYDRO-HYDRO	KARNATAKA	100.00	36
KODASALI HPS	HYDRO-HYDRO	KARNATAKA	120.00	123
LIGANAMAKKI HPS	HYDRO-HYDRO	KARNATAKA	55.00	21
MUNIRABAD HPS	HYDRO-HYDRO	KARNATAKA	28.00	65
SHARAVATHY HPS	HYDRO-HYDRO	KARNATAKA	1035.00	13
SIVASAMUNDRUM HPS	HYDRO-HYDRO	KARNATAKA	42.00	96

VARAHI HPS	HYDRO-HYDRO	KARNATAKA	460.00	75
Sub Total Hydro(KPCL)				55
Total (KPCL)				175
KERALA STATE ELECTRICITY BOARD				
CHEMBUKADAVU HPS.	HYDRO-HYDRO	KERALA	6.45	ψ
IDAMALAYAR HPS.	HYDRO-HYDRO	KERALA	75.00	ψ
IDUKKI HPS.	HYDRO-HYDRO	KERALA	780.00	ψ
KAKKAD HPS.	HYDRO-HYDRO	KERALA	50.00	ψ
KALLADA HPS.	HYDRO-HYDRO	KERALA	15.00	ψ
KUTTIYADI HPS.	HYDRO-HYDRO	KERALA	75.00	ψ
KUTTIYADI ADDL. EXTN.	HYDRO-HYDRO	KERALA	50.00	ψ
KUTTIYADI TAIL RACE	HYDRO-HYDRO	KERALA	2.50	ψ
LOWER PERIYAR HPS.	HYDRO-HYDRO	KERALA	180.00	ψ
MADHUPATTY HPS.	HYDRO-HYDRO	KERALA	2.00	ψ
MALAMPUZHA HPS.	HYDRO-HYDRO	KERALA	2.50	ψ
MALANKARA HPS.	HYDRO-HYDRO	KERALA	10.50	ψ
NARIAMANGLAM HPS	HYDRO-HYDRO	KERALA	54.00	ψ
NARIMANGLAM EXT HPS.	HYDRO-HYDRO	KERALA	25.00	ψ
PALLIVASAL HPS.	HYDRO-HYDRO	KERALA	37.50	ψ
PANNIAR HPS.	HYDRO-HYDRO	KERALA	30.00	ψ
PEPPARA HPS.	HYDRO-HYDRO	KERALA	3.00	ψ
PORINGALKUTTU HPS.	HYDRO-HYDRO	KERALA	32.00	ψ
PORINGALKUTTU LBC HPS.	HYDRO-HYDRO	KERALA	16.00	ψ
SABARIGIRI HPS.	HYDRO-HYDRO	KERALA	300.00	ψ
SENGULAM HPS.	HYDRO-HYDRO	KERALA	48.00	ψ
SHOLAYAR HPS.	HYDRO-HYDRO	KERALA	54.00	ψ
URMI HPS.	HYDRO-HYDRO	KERALA	6.15	ψ
Sub Total Hydro(KSEB)				ψ
BRAMHAPURAM DG	THERMAL-DIESEL	KERALA	106.60	ψ
KOZHICODE DG	THERMAL-DIESEL	KERALA	128.00	ψ
Sub Total Thermal(KSEB)				ψ
Total (KSEB)				380
LAKSHADWEEP (UNION TERRITORY)				
MINIOCY	THERMAL-DIESEL	LAKSHADWEEP	1.80	ψ
KAVARATTI	THERMAL-DIESEL	LAKSHADWEEP	1.80	ψ
AMINI	THERMAL-DIESEL	LAKSHADWEEP	1.90	ψ
ANDROTT	THERMAL-DIESEL	LAKSHADWEEP	2.75	ψ
KALPENI	THERMAL-DIESEL	LAKSHADWEEP	0.75	ψ
AGATTI	THERMAL-DIESEL	LAKSHADWEEP	1.30	ψ
KADMAT	THERMAL-DIESEL	LAKSHADWEEP	1.00	ψ
KILTAN	THERMAL-DIESEL	LAKSHADWEEP	1.00	ψ
CHETLAT	THERMAL-DIESEL	LAKSHADWEEP	0.43	ψ
BITRA	THERMAL-DIESEL	LAKSHADWEEP	0.08	ψ
BANGARAM	THERMAL-DIESEL	LAKSHADWEEP	0.12	ψ
Total (LAKSHADEEP)			12.93	257
PUDUCHERRY POWER CORP. LTD.				
KARAIKAL CCPP	THERMAL-NATURAL GAS	PUDUCHERRY	32.50	203
TAMIL NADU ELECTRICITY BOARD				
ENNORE	THERMAL-COAL	TAMIL NADU	450.00	ψ
METTUR	THERMAL-COAL	TAMIL NADU	840.00	ψ
TUTICORIN	THERMAL-COAL	TAMIL NADU	1050.00	ψ
NORTH CHENNAI	THERMAL-COAL	TAMIL NADU	630.00	ψ
BASIN BRIDGE	THERMAL-N	TAMIL NADU	120.00	ψ
KOVILKALAPPAL	THERMAL-GAS	TAMIL NADU	107.88	ψ
VALUTHUR	THERMAL-GAS	TAMIL NADU	95.00	ψ
KUTTALAM	THERMAL-GAS	TAMIL NADU	101.00	ψ
Sub Total Thermal (TNEB)			3393.88	ψ
PYKARA	HYDRO	TAMIL NADU	69.95	ψ
PYKARA MICRO	HYDRO	TAMIL NADU	2.00	ψ
MOYAR	HYDRO	TAMIL NADU	36.00	ψ
MARAVAKANDY	HYDRO	TAMIL NADU	0.75	ψ
KUNDAH-I	HYDRO	TAMIL NADU	60.00	ψ
KUNDAH-II	HYDRO	TAMIL NADU	175.00	ψ
KUNDAH-III	HYDRO	TAMIL NADU	180.00	ψ
KUNDAH-IV	HYDRO	TAMIL NADU	100.00	ψ
KUNDAH-V	HYDRO	TAMIL NADU	40.00	ψ
PARSON VALLEY	HYDRO	TAMIL NADU	30.00	ψ
METTUR DAM	HYDRO	TAMIL NADU	50.00	ψ
METTUR TUNNEL	HYDRO	TAMIL NADU	200.00	ψ
BARRIAGE-I	HYDRO	TAMIL NADU	30.00	ψ
BARRIAGE-II	HYDRO	TAMIL NADU	30.00	ψ
BARRIAGE-III	HYDRO	TAMIL NADU	30.00	ψ
BARRIAGE-IV	HYDRO	TAMIL NADU	30.00	ψ
BAVANI SAGAR RBC	HYDRO	TAMIL NADU	8.00	ψ
LOWER BHAVANI SAGAR	HYDRO	TAMIL NADU	8.00	ψ
POONACHI MICRO	HYDRO	TAMIL NADU	1.00	ψ
SATHANOOR	HYDRO	TAMIL NADU	7.50	ψ
MUKURTHY	HYDRO	TAMIL NADU	0.70	ψ
THIRUMURTHY DAM	HYDRO	TAMIL NADU	1.95	ψ
PERIYAR	HYDRO	TAMIL NADU	140.00	ψ
VAIGALI	HYDRO	TAMIL NADU	6.00	ψ
SURULIYAR	HYDRO	TAMIL NADU	35.00	ψ
PAPANASAM	HYDRO	TAMIL NADU	32.00	ψ
SERVALAR	HYDRO	TAMIL NADU	20.00	ψ
SARKARPATHY	HYDRO	TAMIL NADU	30.00	ψ

ALIYAR	HYDRO	TAMIL NADU	60.00	ψ
KADAMPARAI	HYDRO	TAMIL NADU	400.00	ψ
SHOLAYAR-I	HYDRO	TAMIL NADU	70.00	ψ
SHOLAYAR-II	HYDRO	TAMIL NADU	25.00	ψ
KODAYAR-I	HYDRO	TAMIL NADU	60.00	ψ
KODAYAR-II	HYDRO	TAMIL NADU	40.00	ψ
LOWER ALIYAR	HYDRO	TAMIL NADU	2.50	ψ
PYKARA ULTIMATE	HYDRO	TAMIL NADU	150.00	ψ
AMARAVATHY	HYDRO	TAMIL NADU	4.00	ψ
PERUNCHANI	HYDRO	TAMIL NADU	1.30	ψ
BHAVANI KATTALAI	HYDRO	TAMIL NADU	30.00	ψ
Sub Total Hydro (TNEB)				ψ
Total (TNEB)				311
PRIVATE				
GMR POWER CORPORATION LTD.				
GMR ENERGY LTD.	THERMAL-DIESEL	KARNATAKA	220.00	861
GMR VASAVI POWER PVT. LIMITED				
B. BRIDGE D.G	THERMAL-DIESEL	TAMIL NADU	200.00	734
GVK INDUSTRIES LIMITED.				
JEGURUPADU CCPP	THERMAL-NATURAL GAS	ANDHRA PRADESH	455.40	276
JSW(JINDAL) ENERGY LIMITED				
TORANGALLU TPS	THERMAL-COAL	KARNATAKA	860.00	600
LVS POWER LIMITED.				
LVS POWER DG	THERMAL-DIESEL	ANDHRA PRADESH	36.80	226
MADURAI POWER CORP. PVT. LTD.				
SAMAYANALLUR DG	THERMAL-DIESEL	TAMIL NADU	106.00	840
RELIANCE INFRASTRUCTURE LTD.				
RINFRA-SPS	THERMAL-N	ANDHRA PRADESH	220.00	333
SAMALPATTI POWER COM. PVT. LTD.				
SAMALPATTI DG	THERMAL-DIESEL	TAMIL NADU	105.70	792
TATA POWER CORPORATION (B)				
BELGAUM DG	THERMAL-DIESEL	KARNATAKA	81.30	681
VEMAGIRI POWER GENERATION				
VEMAGIRI CCPP	THERMAL-NATURAL GAS	ANDHRA PRADESH	370.00	205
EASTERN REGION				
CENTRAL				
DAMODAR VALLEY CORPORATION				
BOKARO 'B' TPS	THERMAL-COAL	JHARKHAND	630.00	ψ
CHANDRAPURA(DVC) TPS	THERMAL-COAL	JHARKHAND	750.00	ψ
DURGAPUR TPS	THERMAL-COAL	WEST BENGAL	340.00	ψ
MAITHON GT (Liq.)	THERMAL-NATURAL GAS	JHARKHAND	90.00	ψ
MEJIA TPS	THERMAL-COAL	WEST BENGAL	1340.00	ψ
Sub Total Thermal (DVC)				ψ
MAITHON HPS.	HYDRO-HYDRO	JHARKHAND	63.20	ψ
PANCHET HPS.	HYDRO-HYDRO	JHARKHAND	80.00	ψ
TILLAYA HPS.	HYDRO-HYDRO	JHARKHAND	4.00	ψ
Sub Total Hydro (DVC)				ψ
Total (DVC)				365
NHPC LIMITED				
RANGIT HPS	HYDRO-HYDRO	SIKKIM	60.00	173
TEESTA V HPS	HYDRO-HYDRO	SIKKIM	510.00	166
Total (NHPC LIMITED)				167
NTPC LIMITED				
FARAKKA STPS	THERMAL-COAL	WEST BENGAL	1600.00	220
KAHALGAON TPS	THERMAL-COAL	BIHAR	1840.00	221
TALCHER (OLD) TPS	THERMAL-COAL	ORISSA	460.00	173
TALCHER STPS	THERMAL-COAL	ORISSA	3000.00	169
Total (NTPC LIMITED)				191
STATE				
ANDMAN & NIC. ISLAND ELECT. DEPTT. §	THERMAL-DIESEL	ANDMAN & N. I.	64.65	392
BIHAR STATE ELECTRICITY BOARD				
Barauni T P S	THERMAL-COAL	BIHAR	320.00	314
BIHAR STATE HYDRO ELEC. POWER CORP. LTD.				
E.G. CANAL HPS.	HYDRO-HYDRO	BIHAR	15.00	ψ
KOSI HPS.	HYDRO-HYDRO	BIHAR	20.00	ψ
SONE EAST CANAL HPS.	HYDRO-HYDRO	BIHAR	3.30	ψ
SONE WEST CANAL HPS.	HYDRO-HYDRO	BIHAR	6.60	ψ
Total (BSHEPCL)				200
JHARKHAND STATE ELECTRICITY BOARD ✕				
PATRATU TPS	THERMAL-COAL	JHARKHAND	770.00	N. A.
Sub Total Thermal (JSEB)				N. A.
SUBERNREKHA HPS.	HYDRO-HYDRO	JHARKHAND	130.00	N. A.
Sub Total Hydro (JSEB)				N. A.
Total (JSEB)	TH+HY			289
ORISSA HYDRO POWER CORPORATION LIMITED				
BALIMELA HPS.	HYDRO-HYDRO	ORISSA	510.00	60
HIRAKUD HPS	HYDRO-HYDRO	ORISSA	347.50	63
RENGALI HPS.	HYDRO-HYDRO	ORISSA	250.00	46
UPPER INDRAVATI HPS.	HYDRO-HYDRO	ORISSA	600.00	66
UPPER KOLAB HPS.	HYDRO-HYDRO	ORISSA	320.00	37
Total (OHPCL)			2027.50	58
ORISSA POWER GEN. COR. LTD.				

IB VALLEY TPS	THERMAL-COAL	ORISSA	420.00	154
GOVT. OF SIKKIM, ENERGY & POWER DEPTT.				
L L H P (LOWER LAGYAP)	HYDRO	SIKKIM	12.00	ψ
J P H	HYDRO	SIKKIM	2.10	ψ
RIMBI - I	HYDRO	SIKKIM	0.60	ψ
ROTHAK	HYDRO	SIKKIM	0.20	ψ
RONGNICHU-II	HYDRO	SIKKIM	2.50	ψ
CHATEN	HYDRO	SIKKIM	0.10	ψ
MEYONG	HYDRO	SIKKIM	4.00	ψ
RIMBI - II	HYDRO	SIKKIM	1.00	ψ
UPPPER RONGICHU	HYDRO	SIKKIM	8.00	ψ
KALEZ	HYDRO	SIKKIM	2.00	ψ
LACHUNG	HYDRO	SIKKIM	0.20	ψ
RABOMCHU	HYDRO	SIKKIM	3.00	ψ
Sub Total Hydro (GOVT. OF SIKKIM)				ψ
D P H (GANGTOK DG)	THERMAL-DIESEL	SIKKIM	4.00	ψ
Sub Total Thermal (GOVT. OF SIKKIM)				ψ
Total (GOVT. OF SIKKIM)				240
TENUGHAT VIDYUT NIGAM LIMITED				
TENUGHAT THERMAL POWER STATION	THERMAL-COAL	JHARKHAND	420.00	205
DURGAPUR PROJECTS LIMITED				
D.P.L. TPS	THERMAL-COAL	WEST BENGAL	701.00	247
WEST BENGAL POWER DEVOP. CORP. LTD.				
KOLAGHAT THERMAL POWER STATION	THERMAL-COAL	WEST BENGAL	1260.00	212
BAKRESHWAR THERMAL POWER PLANT	THERMAL-COAL	WEST BENGAL	840.00	261
BANDEL THERMAL POWER STATION	THERMAL-COAL	WEST BENGAL	450.00	214
SANTHALDIH THERMAL POWER STATION	THERMAL-COAL	WEST BENGAL	480.00	225
SAGARDIGHI THERMAL POWER PROJECT	THERMAL-COAL	WEST BENGAL	600.00	209
Total (WBPDC)				227
WEST BENGAL STATE ELEC. DIS. COM. LTD.				
JALDHAKA H E P	HYDRO	WEST BENGAL	35.00	ψ
RAMAM H E P	HYDRO	WEST BENGAL	51.00	ψ
TEESTA CANAL FALLS	HYDRO	WEST BENGAL	67.50	ψ
PURULIA PUMPED STORAGE PROJECT	HYDRO	WEST BENGAL	900.00	ψ
OTHER HYDEL POWER STATION	HYDRO	WEST BENGAL	10.05	ψ
Sub Total Hydro (WBSEDCL)			1063.55	ψ
RUDRANAGAR	THERMAL-DIESEL	WEST BENGAL	0.50	ψ
Sub Total Thermal (WBSEDCL)			0.50	ψ
Total (WBSEDCL)				354
PRIVATE				
CALCUTTA ELECTRIC SUPPLY CORP. LTD. §	THERMAL-COAL	WEST BENGAL	975.00	391
EASTERN INDIA POWERTECH LTD. (DLF)				
RAJRAPPA	THERMAL-WR	JHARKHAND	11.00	338
GIDI	THERMAL-WR	JHARKHAND	11.00	361
MADHUBAND	THERMAL-WR	JHARKHAND	11.00	395
Total (EASTERN INDIA POWERTECH LTD.-DLF)				349
HINDALCO INDUSTRIES LTD.				
HIRAKUD POWER	THERMAL-COAL	ORISSA	367.50	215
TATA POWER COMPANY (J) LTD.				
JOJOBERA TPS	THERMAL-COAL	JHARKHAND	360.00	229
NORTH EASTERN REGION				
CENTRAL				
NHPC LIMITED				
LOKTAK HPS.	HYDRO-HYDRO	MANIPUR	105.00	120
NORTH EASTERN ELECT. POWER CORP. LTD.				
AGARTALA GT	THERMAL-NATURAL GAS	TRIPURA	84.00	183
KATHALGURI CCPP	THERMAL-NATURAL GAS	ASSAM	291.00	197
Sub Total Thermal(NEEPCO)				193
DOYANG HPS.	HYDRO-HYDRO	NAGALAND	75.00	310
KOPILI HPS.(KOPILI+KHANDONG+KOPILI-II)	HYDRO-HYDRO	ASSAM	275.00	89
RANGANADI HPS.	HYDRO-HYDRO	ARUNACHAL PRADESH	405.00	165
Sub Total Hydro(NEEPCO)				147
Total Hydro(NEEPCO)				169
STATE				
ASSAM POWER GENERATION CORP. LTD.				
KARBI LANGPI HPS.	HYDRO-HYDRO	ASSAM	100.00	176
Sub Total Hydro(APGCL)				176
LAKWA GT	THERMAL-NATURAL GAS	ASSAM	120.00	245
NAMRUP GT	THERMAL-NATURAL GAS	ASSAM	73.00	218
NAMRUP ST	THERMAL-NATURAL GAS	ASSAM	24.00	218
NAMRUP WHP	THERMAL-NATURAL GAS	ASSAM	22.00	218
Sub Total Thermal(APGCL)				232
Total (APGCL)				223
DEPT.OF POWER GOVT.OF ARUNACHAL PRADESH				
MINI MICRO HYDEL(54 STATIONS)	HYDRO-MMH	ARUNACHAL PRADESH	33.71	274
DG SETS (124 SETS)	THERMAL-DIESEL	ARUNACHAL PRADESH	25.00	N. A.
Total (ARUNACHAL PRADESH)	HY+TH			274
DEPTT. OF POWER GOVT. OF NAGALAND				
DIESEL STAND BY GENERATOR SET	THERMAL-DIESEL	NAGALAND	0.70	ψ
Sub Total Thermal(NAGALAND)				ψ
LIKIMRO HEP	HYDRO-HYDRO	NAGALAND	24.00	ψ

DUIJUMROI-I	HYDRO-HYDRO	NAGALAND	0.54	ψ
DUIJUMROI-II	HYDRO-HYDRO	NAGALAND	0.20	ψ
TELANGSAO MHP	HYDRO-HYDRO	NAGALAND	0.60	ψ
Sub Total Hydro(NAGALAND)				ψ
Total (NAGALAND)				270
MANIPUR ELECTRICITY DEPARTMENT				
LEIMAKHONG DG	THERMAL-DIESEL	MANIPUR	36.00	N.A.
MEGHALAYA STATE ELECTRICITY BOARD				
UMIAM STAGE -I, II, III, UMIAM UMTRU IV & UMTRU	HYDRO-HYDRO	MEGHALAYA	185.20	376
MIZORAM POWER AND ELECTRICITY DEPTT.				
TUIPUJ	HYDRO-HYDRO	MIZORAM	0.50	ψ
MAICHARM -I	HYDRO-HYDRO	MIZORAM	2.00	ψ
TEIREI	HYDRO-HYDRO	MIZORAM	3.00	ψ
TUIPANGLI	HYDRO-HYDRO	MIZORAM	3.00	ψ
KAUTIABUNG	HYDRO-HYDRO	MIZORAM	3.00	ψ
LAMSIAL	HYDRO-HYDRO	MIZORAM	0.50	ψ
Sub Total Hydro(MP&ED)				ψ
BAIRAI DG	THERMAL-DIESEL	MIZORAM	22.92	ψ
LENGPUJ	THERMAL-DIESEL	MIZORAM	0.50	ψ
Sub Total Thermal(MP&ED)			23.42	ψ
Total (MP&ED)				256
TRIPURA STATE ELECTRICITY CORP. LTD.				
BARAMURA GT	THERMAL-NATURAL GAS	TRIPURA	37.50	ψ
ROKHIA GT	THERMAL-NATURAL GAS	TRIPURA	90.00	ψ
Sub Total Thermal (TSECL)				ψ
GUMTI HPS.	HYDRO-HYDRO	TRIPURA	15.00	ψ
Sub Total Hydro(TSECL)				ψ
Total (TSECL)				183
PRIVATE				
EASTERN INDIA POWERTECH LTD. (DLF)				
ADAMTILLA	THERMAL-NATURAL GAS	ASSAM	9.00	221
BANSKANDI	THERMAL-NATURAL GAS	ASSAM	15.50	241
Total (EASTERN INDIA POWERTECH LTD.)				234
LIG: Lignite; MMH; Mini Micro Hydel; N: Nathpa; N.A.: Not Available; & WR: Washery Rejects.				
§ :Utility wise data given				
§ : The energy generated by BBMB at its various project stations is transmitted to partner state constituents in the agreed ratio against which the				
# : Station Trombay TPS (1330 MW), Khopoli Hydro (72 MW), Bhivpuri Hydro (75 MW) & Bhira Hydro (300 MW) supplying power to licensed area of TPC in				
§§ : Rajasthan A. P. S. Unit No. 1 is not generating.				
ψ : Pooled rate of sale of power is given by the utility				
×: Jharkhand State Electricity Board is single entity, stationwise energy sold, revenue earned and rate of sale of power is not available.				
Ø:Giral Lignite Power Ltd. (Rajasthan) Unite No. I & II COD yet not finalize (only fuel cost received)				