

15. GENERATION CAPACITY ADDITION DURING 2011-12									
(PROGRAMME & ACHIEVEMENT)									
Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Prog.	Ach.	As per Prog.	Actual(A)
<b>IST QUARTER (APRIL - JUNE 2011)</b>									
<b>CENTRAL SECTOR</b>									
1	Koderma #	1	Jharkhand	DVC	TH	500.00		June,11	
<b>STATE SECTOR</b>									
2	Priyadarshini Jurala	6	AP	APGENCO	HY	39.00		June,11	
3	Myntdu	1	Meghalaya	MeECL	HY	42.00		June,11	
4	Khaperkheda TPS Expn #	5	Maharashtra	MSPGCL	TH	500.00		June,11	
5	Kothagudem TPP - VI	1	A.P.	APGENCO	TH	500.00		June,11	
<b>PRIVATE SECTOR</b>									
6	Malana-II	1	H.P.	Everest PPL	HY	50.00		May,11	
7		2	H.P.	Everest PPL	HY	50.00		June,11	
8	Karcham Wangtoo	1	H.P.	JKHCL	HY	250.00		May,11	
9	JSW Ratnagiri TPP #	3	Maharashtra	JSW Energy(Ratnagiri) ltd	TH	300.00		May,11	
10	Maithon RB TPP #	1	Jharkhand	DVC- Tata JV	TH	525.00		June,11	
11	Udupi TPP #	2	Karnatka	UPCL	TH	600.00	600.00	April, 11	17-04-11(A)
12	Wardha Warora @	4	Maharashtra	Wardha Power co.ltd (KSK)	TH	135.00	135.00	April, 11	30-04-11(A)
				<b>Sub Total</b>		<b>3491.00</b>	<b>735.00</b>		
<b>IIND QUARTER (JULY-SEPTEMBER 2011)</b>									
<b>CENTRAL SECTOR</b>									
13	Chamera-III	1	H.P.	NHPC	HY	77.00		Aug,11	
14		2	H.P.	NHPC	HY	77.00		Sep,11	
15	Sipat -1 *	1	C.G.	NTPC	TH	660.00		July,11	
16	Durgapur Steel TPS #	1	WB	DVC	TH	500.00		Aug,11	
<b>STATE SECTOR</b>									
17	Myntdu	2	Meghalaya	MeECL	HY	42.00		July,11	
18	Harduaganj Extn #	8	UP	UPRVUNL	TH	250.00		Sep,11	
19	Bhusawal TPS Expn #	4	Maharashtra	MSPGCL	TH	500.00		July,11	
20	Santalidih TPP Extn Ph-II #	6	WB	WBPDL	TH	250.00		July,11	
21	Hazira CCGT Extn #	GT+ST	Gujarat	GSECL	GT+ST	351.00		Aug,11	
22	Pragati CCGT- III #	GT-3	Delhi	PPCL	GT-3	250.00		Sep,11	
<b>PRIVATE SECTOR</b>									
23	Karcham Wangtoo	2	H.P.	JKHCL	HY	250.00		July,11	
24		3	H.P.	JKHCL	HY	250.00		Aug,11	
25	Jallipa-Kapurdi TPP #	3	Rajasthan	Raj West Power ltd	TH	135.00		Aug,11	
26	Anpara-C TPS #	1	UP	Lanco Anpara Power Pvt. Ltd	TH	600.00		July,11	
27	Mundra UM TPP	1	Gujarat	Tata Power Ltd	TH	800.00		Aug,11	
28	Mundra TPP Ph-II	2	Gujarat	Adani Power Ltd	TH	660.00		Aug,11	
				<b>Sub Total</b>		<b>5652.00</b>	<b>0.00</b>		

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IIIRD QUARTER (OCTOBER-DECEMBER 2011)									
CENTRAL SECTOR									
28	Chutak	1	J&K	NHPC	HY	11		Oct,11	
29		2	J&K	NHPC	HY	11		Nov,11	
30		3	J&K	NHPC	HY	11		Nov,11	
31		4	J&K	NHPC	HY	11		Dec,11	
32	Koteshwar	3	Uttanchal	THDC	HY	100.00		Nov,11	
33	Chamera-III	1	HP	NHPC	HY	77.00		Oct,11	
34	Uri-II	1	J&K	NHPC	HY	60.00		Nov,11	
35		2	J&K	NHPC	HY	60.00		Dec,11	
36	Indra Gandhi TPP	2	Haryana	APCPL	TH	500.00		Nov,11	
37	Sipat -2 *	1	C.G.	NTPC	TH	660.00		Nov,11	
38	Neyveli TPS Exp #	1	T.N.	NLC	TH	250.00		Oct,11	
STATE SECTOR									
39	Bellary TPP St-II	2	Karnatka	KPCL	TH	500.00		Nov,11	
40	Pragati CCGT- III ST-1 #	ST-1	Delhi	PPCL	ST-1	250.00		Oct,11	
PRIVATE SECTOR									
41	Budhil	1	HP	LANCO	HY	35.00		Oct,11	
42		2	HP	LANCO	HY	35.00		Nov,11	
43	Karcham Wangtoo	4	H.P.	JKHCL	HY	250.00		Oct,11	
44	JSW Ratnagiri TPP #	4	Maharashtra	JSW Energy (Ratnagiri) ltd	TH	300.00		Oct,11	
45	Anpara-C TPS #	2	UP	Lanco Anpara Power Pvt. Ltd	TH	600.00		Oct,11	
46	Sterlite (Jharsugda)*	3	Orissa	Sterlite Energy Ltd.	TH	600.00		Oct,11	
				<b>Sub Total</b>		<b>4321.00</b>	<b>0.00</b>		
IVTH QUARTER (JANUARY-MARCH 2012)									
CENTRAL SECTOR									
47	Kudankulam	1	TN	NPC	Nucl.	1000.00		Feb,12	
48	Uri-II	3	J&K	NHPC	HY	60.00		Jan,12	
49		4	J&K	NHPC	HY	60.00		Feb,12	
50	Koteshwar	4	Uttanchal	THDC	HY	100.00		Mar,12	
51	Durgapur Steel TPS#	2	WB	DVC	TH	500.00		Jan,12	
STATE SECTOR									
52	Bhawani Barrage-II	1	T.N.	TANGEDCO	HY	15.00		Feb,12	
53		2	T.N.	TANGEDCO	HY	15.00		Feb,12	
54	Myntdu	3	Meghalaya	MeECL	HY	42.00		Feb,12	
55	Harduaganj Extn #	9	UP	UPRVUNL	TH	250.00		Feb,12	
56	Bhusawal TPS Expn	5	Maharashtra	MSPGCL	TH	500.00		Jan,12	
PRIVATE SECTOR									
57	Maithon RB TPP	2	Jharkhand	JV of DVC-Tata	TH	525.00		Jan,12	
58	Tirora TPP Ph-1	1	Maharashtra	Adani Power Ltd	TH	660.00		Jan,12	
				<b>Sub Total</b>		<b>3727.00</b>	<b>0.00</b>		
				<b>Grand Total</b>		<b>17191.00</b>	<b>735.00</b>		
	* - 11th Plan Best effort Units			# - Units slipped from 2011-11 Target					
	@ - Additional Units not included in 11th Plan Target								

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