

CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL
JULY-2019

							(Figures in Thousand Tonnes)		
Sl.No.	Power Utilities	Capacity (MW) as on 31.03.2018	Current Year			Previous Year		Growth in Cumulative Receipt (%)	
			Annual Programme	Prorata Programme	Receipt during July, 2019	Cumulative Receipt during Apr-July,2019	Receipt in same month last year		Cumulative Receipt during same period last year
1		2	3	4	5	6	7	8	9
I. POWER PLANTS IMPORTED COAL FOR BLENDING									
State Sector									
1	HPGCL	2720	-	-	0.0	0.0	0	0	-
2	PSPCL	2620	-	-	0.0	0.0	0	0	-
3	RRVUNL	5850	-	-	0.0	0.0	0	0	-
4	UPRVUNL	5563	-	-	0.0	0.0	0	0	-
5	MPPGCL	4080	-	-	0.0	0.0	0	0	-
6	GSECL	3210	-	-	0.0	4.0	128	879	-99.5
7	MSPGCL	10170	-	-	55.9	1094.3	0	0	-
8	APGENCO	3410	-	-	0.0	0.0	0	0	-
9	APPDCL	1600	-	-	6.5	84.8	15	182	-53.5
10	TANGEDCO	4320	-	-	342.9	1711.9	0	1403	22.0
11	KPCL	5020	-	-	0.0	0.0	0	0	-
12	WBPCL	4860	-	-	0.0	0.0	0	7	-100.0
Total State Sector (A)		53423	-	-	405.2	2895.0	143.4	2470.9	17.2
Central Sector									
13	NTPC	39855	-	-	232.0	1006.0	40	74	1259.5
14	NTPC-JV-Indira Gandhi	1500	-	-	39.3	378.8	0	0	-
15	NTECL (NTPC-TN-JV)-Vallur	1500	-	-	0.0	0.0	0	0	-
16	NTPL (NLC-TN-JV)-Tuticorin-JV	1000	-	-	65.0	65.0	53	53	21.8
17	NSPCL (NTPC-SAIL-JV)-Bhilai	500	-	-	0.0	0.0	0	0	-
18	DVC	7090	-	-	0.0	0.0	0	0	-
Total Central Sector (B)		51445	-	-	336.3	1449.8	93.4	127.4	1038.4
Private Sector (IPP)									
19	Reliance-Rosa	1200	-	-	0.0	0.0	0	0	-
20	CLP-Mahatma Gandhi	1320	-	-	0.0	0.0	0	0	-
21	Lanco-Anpara C	1200	-	-	0.0	0.0	0	0	-
22	Torrent Power-Sabarmati	422	-	-	39.8	184.1	75	221	-16.5
23	Adani-Dahanu	500	-	-	0.0	168.4	0	105	61.0
24	Sterlite Power-Sterlite	1200	-	-	0.0	7.8	0	0	-
25	Jay Pee-Bina	500	-	-	0.0	0.0	0	0	-
26	Vedanta-Talwandi Sabo	1980	-	-	109.9	323.7	175	395	-18.1
27	Adani-Tirora	3300	-	-	0.0	0.1	61	164	-99.9
28	Nabha Power-Rajpura	1400	-	-	114.5	318.4	144	431	-26.1
29	MB Power-Anuppur	1200	-	-	0.0	0.0	0	0	-
30	GMR-Warora	600	-	-	0.0	0.0	0	0	-
31	GMR-Kamalanga	1050	-	-	0.0	27.2	3	7	302.4
32	Adani-Kawai	1320	-	-	0.0	0.0	0	0	-
33	Reliance-Butibori	600	-	-	0.0	0.0	0	0	-
34	Jindal India-Tamnar & OP Jindal	3400	-	-	16.1	72.7	11	43	70.5
35	Haldia Energy-Haldia	600	-	-	0.0	0.0	0	0	-
36	CESC-Southern Rep	1125	-	-	0.0	0.0	0	0	-
37	BAJAJ ENERGY	450	-	-	0.0	0.0	0	0	-
38	Sembcorp-Painapuram	1320	-	-	282.4	808.2	270	919	-12.0
39	KSK-Akaltara	1800	-	-	23.5	132.3	17	35	273.1
40	Wardha Power-Wardha Warora	540	-	-	0.0	0.0	0	0	-
41	Rattan India-Amaravati	1350	-	-	0.0	0.0	0	0	-
42	Adhunik Power-Mahadev Prasad	540	-	-	0.0	0.0	0	0	-
43	Bajaj Energy-Lalitpur	1980	-	-	0.0	0.0	0	0	-
44	Hinduja-Vizag	1040	-	-	0.0	0.0	0	0	-
45	ACB India-Bandakhar	300	-	-	0.0	0.0	0	0	-

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							Receipt in same month last year	Cumulative Receipt during same period last year	
1	2	3	4	5	6	7	8	9	
46	Sembcorp-SGPL	1320	-	-	290.7	1682.7	519	1616	4.1
47	Vedanta-Balco	600	-	-	54.1	160.2	0	39	307.5
48	GVK-Goindwal Sahib	540	-	-	0.0	0.0	19	27	-100.0
49	Tata-DVC-JV-Maithon	1050	-	-	0.1	28.8	0	0	-
50	GMR-Raikheda	1370	-	-	0.0	0.0	0	0	-
51	CESC-Dhariwal	600	-	-	0.1	26.0	0	0	-
52	Tata Power-Jojobera	240	-	-	5.5	59.8	0	0	-
Total Private Secor (IPP) (C)		37957	-	-	936.6	4000.5	1293.7	4001.2	0.0
Total Import (Blending) (I = A + B + C)		142825	-	-	1678.1	8345.2	1530.4	6599.5	26.5
II. POWER PLANTS DESIGNED ON IMPORTED COAL									
State Sector									
1	GSECL-Sikka	500	1545	520	120.1	470.6	52	436	7.8
Total State Sector (D)		500	1545	520	120.1	470.6	51.9	436.5	7.8
Private Sector (IPPs)									
1	Adani-Mundra	4620	17702	5749	1378.8	5841.1	1228	2337	149.9
2	Tata Power-Mundra	4000	11221	3782	685.4	3717.0	681	2872	29.4
3	Essar-Salaya	1200	245	0	91.2	307.4	0	0	-
4	JSW Energy-Ratnagiri	1200	3226	1099	255.5	1278.7	219	1206	6.0
5	Tata Power-Trombay	1250	2185	754	148.0	745.3	200	943	-21.0
6	Simhapuri-Simhapuri	600	121	0	0.0	0.0	0	0	-
7	Meenakshi Energy-Thamminapatnam	300	49	0	0.0	0.0	0	15	-100.0
8	JSW Energy-Torangallu-I	260	412	115	28.0	111.4	23	112	
9	JSW Energy-Torangallu-II	600	1083	362	156.9	316.3	79	301	
10	Adani-Udupi	1200	3005	930	0.0	652.1	81	1014	-35.7
11	IL&FS-ITPCL	1200	3629	1031	248.2	1045.3	256	1281	-18.4
12	Coastal Energen-Muthiara	1200	2780	840	200.2	608.8	91	406	49.8
Total Private Secor (IPP) (E)		17630	45659	14662.5	3192.1	14623.5	2858.1	10487.3	39.4
Total Import (Imported Coal based) (II =D + E)		18130.0	47203	15182.3	3312.2	15094.1	2909.9	10923.8	38.2
GRAND TOTAL (I + II)		160955	47203	15182.3	4990.3	23439.3	4440.3	17523.3	33.8

Total Capacity: 740 MW out of which 500 MW is designed on imported Coal

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

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