



**केन्द्रीय विद्युत प्राधिकरण**  
**CENTRAL ELECTRICITY AUTHORITY**



**वर्ष 2017-18 के दौरान देश में जल-विद्युत उत्पादन निष्पादन आंकड़े**  
**HYDRO GENERATION PERFORMANCE DATA**  
**2017-18**

**जल-विद्युत परियोजना आयोजन एवं अन्वेषण प्रभाग**  
**HYDRO PROJECT PLANNING & INVESTIGATION DIVISION**

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**NEW DELHI**  
**सितंबर, 2018**  
**SEPTEMBER, 2018**

(In partial fulfillment of CEA's obligations under Section 73 (i) & (j) of the Electricity Act, 2003)

## PREFACE

Electric power is one of the most important infrastructures for development of the country. The Hydro-Electric Power has been one of the most reliable Clean & Green source of renewable energy for the last more than 100 years in the country. The present hydro capacity of 45293 MW (above 25 MW), which represents 13.17 % of the total installed capacity of 344002 MW as on 31.03.2018 in the country. The performance of Hydro Power Stations with installed capacity above 25 MW is being monitored in CEA.

The Central Electricity Authority is making concerted efforts for improving the performance of Hydro Power Stations in cooperation with the utilities by close monitoring of operation, analyzing the causes for deficiency & major shutdowns of generating units, etc. The annual "Hydro Generation Performance Data" is an attempt to provide an analysis of generation performance of Hydro Power stations in the country during the year 2017-18. This document provides an exhaustive analysis of performance of 206 hydroelectric stations (712 units). During the year, hydel generation was 126122.70 MU against the original target of 141400 MU which were reduced to 125667.18 MU during the mid term review target carried out by CEA. Hydel generation during the year was, however, 3.06 % more than the previous year generation.

The analysis and compilation of the report has been done in Hydro Project Planning & Investigation (HPP&I) Division under the overall guidance of Shri J. S. Bawa, Chief Engineer. I would like to acknowledge the valuable contribution & dedicated work done by him and his team of officers consisting of Shri Rakesh Kumar, Director, Shri Balwan Kumar, Deputy Director and Shri Rahul Singh, Assistant Director.

I would also like to place on record the sincere efforts made by the supporting staff of HPP&I Division for making this report in a printable form.

The suggestions to improve the contents and presentation of the report would be highly appreciated.

NEW DELHI  
SEPTEMBER, 2018



(P. D. SIWAL)  
MEMBER (HYDRO)

## CONTENTS

<b>Para No.</b>	<b>Description</b>	<b>Page No.</b>
1.0	Hydro Electricity Installed Capacity	1
1.1	Hydro Capacity Addition during 2017-18	1
1.2	Hydel Generation Targets (2017-18)	2
1.3	Hydel Generation Performance (2017-18)	3
1.3.1	Mid-Term Review of Hydro Generation Programme (2017-18)	3
1.3.2	Region-wise / Sector-wise revised Hydel Generation Target (2017-18)	3
1.3.3	Hydel Generation Performance (April, 2017 –September, 2017)	4
1.3.4	Hydel Generation Performance (October, 2017 – March, 2018)	5
1.4	Region-wise / Sector-wise Hydel Generation Performance (2017-18)	6
1.5	Generation Performance of Major Reservoir Based Hydro – Electric Stations	7
1.6	Rainfall Pattern (2017-18)	8
1.7	Analysis of Hydel Generation Performance in the country (2017-18)	10
1.7.1	Sector-wise Hydel Generation Performance	10
1.7.2	Region-wise Hydel Generation Performance	11
1.7.3	Utility-wise Hydel Generation Performance	11
1.7.3.1	Central Sector	11
1.7.3.2	Private Sector	14
1.7.3.3	State Sector	16
1.8	Hydro Generation in the country – <b>An Overview</b>	27

## LIST OF ANNEXURES

Annex No.	Item	Page No.
I	Region-wise installed capacity of H.E. Stations (I.C. above 25 MW ) in the country as on 31.03.2018	28
I(a)	Categorization of HE Stations (Installed Capacity) –Operation-wise and Power House Construction-wise	29
I(b)	Sector-wise/Utility-wise installed capacity of HE stations (I.C. above 25 MW) in the country as on 31.03. 2018	30
I(c)	Station wise installed capacity of H.E. Stations (I.C. above 25 MW) in the country as on 31.03. 2018	32
II	Region-wise original generation target and anticipated hydro generation (Mid-Term review) for the year 2017-18	44
	Sector-wise/Utility-wise original generation target and anticipated hydro generation (Mid-Term review) for the year 2017-18	45
	Station wise original generation target and anticipated hydro generation (Mid-term review) for the year 2017-18	47
III	Region-wise generation performance of HE stations (I.C. above 25 MW) in the country during the year 2017-18	63
	Sector-wise /Utility-wise generation performance of HE stations (I.C. above 25 MW) in the country during the year 2017-18	64
	Station-wise generation performance of HE stations (I.C. above 25 MW) in the country during the year 2017-18	66
IV	Generation Performance of Major Reservoir Based H.E. Stations in the country during the year 2017-18	76
V	Month-wise Major/ Medium Reservoir levels at the beginning of the month during 2016-17 & 2017-18	79
VI	Rainfall Pattern during the Monsoon Season	84
VII	Month wise & Region-wise Hydro Generation Performance of HE stations (I.C. above 25 MW) during the year 2017-18	88
	Month-wise & Sector-wise Hydro Generation Performance of HE stations (I.C. above 25 MW) during the year 2017-18	89
	Month-wise & Station-wise/Utility-wise Hydro Generation Performance of HE stations (I.C. above 25 MW) during the year 2017-18	90

VIII	Year-wise & Region-wise Generation Performance of HE stations (I.C. above 25 MW) in the country during the years 2013-14 to 2017-18 (5 years)	128
	Year-wise & Sector-wise/Utility-wise Generation Performance of HE stations (I.C. above 25 MW) in the country during the years 2013-14 to 2017-18 (5 years )	129
	Year-wise & Station-wise Generation Performance of HE stations (I.C. above 25 MW) in the country during the years 2013-14 to 2017-18 ( 5 years )	131
IX	Year-wise & Region-wise Hydro Generation ( I.C. more than 25 MW) in the country from 2003-2004 to 2017-18 (15 Years)	147
	Year-wise & Sector-wise/Utility-wise Hydro Generation ( I.C. more than 25 MW) in the country from 2013-14 to 2017-18 (15 Years)	148
	Year wise &Station wise Hydro Generation (I.C. more than 25 MW) in the country from 2003-2004 to 2017-18 (15 Years)	150
X	Sub-Division wise Annual Rainfall Statistics in (mm) from 1992 to 2017	164
Note: I.C.-Installed Capacity		

**LIST OF APPENDIX**

<b>Appendix No.</b>	<b>Description</b>	<b>Page No.</b>
<b>I</b>	All India / Region-wise Installed Capacity (I.C. above 25 MW) as on 31.03.2018 vis-a-vis 31.03.2017	173
<b>II</b>	Month-wise Generation Performance of HE Stations (I.C. above 25 MW) in the country 2017-18	173
<b>III</b>	Month-wise Generation Performance of HE Stations (I.C. above 25 MW) in Northern Region 2017-18	174
<b>IV</b>	Month-wise Generation Performance of HE Stations (I.C. above 25 MW) in Western Region 2017-18	174
<b>V</b>	Month-wise Generation Performance of HE Stations (I.C. above 25 MW) in Southern Region 2017-18	175
<b>VI</b>	Month-wise Generation Performance of HE Stations (I.C. above 25 MW) in Eastern Region 2017-18	175
<b>VII</b>	Month-wise Generation Performance of HE Stations (I.C. above 25 MW) in N.E. Region 2017-18	176
<b>VIII</b>	Month-wise Generation Performance of HE Stations (I.C. above 25 MW) in Central Sector 2017-18	176
<b>IX</b>	Month-wise Generation Performance of HE Stations (I.C. above 25 MW) in State Sector 2017-18	177
<b>X</b>	Month-wise Generation Performance of HE Stations (I.C. above 25 MW) in Private Sector 2017-18	177
<b>XI</b>	Month-wise Hydel Energy Import from Bhutan during 2017-18	178
<b>XII to XLVIII</b>	Pattern of Levels (37 reservoirs) at the beginning of the months (2017-18 vis-a-vis 2016-17)	179

## HYDRO GENERATION PERFORMANCE FOR THE YEAR 2017-18

### 1.0 Hydro Electric Installed Capacity

As on 31.03.2017, the total Installed Capacity for 200 Hydro Electric stations comprising 695 Units (above 25 MW Capacity) was 44478.42 MW. As on 31.03.2018, due to commissioning of additional units/new stations, total Installed Capacity has increased to 45293.42 MW comprising 712 units. The total hydro share from HE Stations account for 13.17% of the total installed capacity of 344002 MW. The Region-wise break up of hydro installed capacity (above 25 MW Capacity) as on 31.03.2017 & 31.03.2018 is given below:

S. No.	Region	Installed Capacity (above 25 MW Capacity) as on 31.03.2017	Installed Capacity (above 25 MW Capacity) as on 31.03.2018
1	Northern	18527.27	18969.27
2	Western	7392.00	7392.00
3	Southern	11773.45	11727.70
4	Eastern	5543.70	5862.45
5	North-Eastern	1242.00	1342.00
<b>Total</b>		<b>44478.42</b>	<b>45293.42</b>

Note: - Including 4785.60 MW of Pumped Storage Schemes.

Region-wise/ Sector-wise/ Utility-wise/ Station-wise details of H.E. Stations showing number of units, unit-size and station capacity is given in ANNEX– I.

Bar Chart of All-India and region-wise hydro installed capacity as on 31.03.2017 & 31.03.2018 is given in Appendix-I

### 1.1 Hydro Capacity Addition during 2017-18

During the year 2017-18, sixteen units were added with total installed capacity of 795 MW. Also, installed capacity of Chujachen HEP has been increased by 11 MW. The list of HE Units commissioned during the year 2017-18 is given below:

### Details of Capacity Addition during 2017-18

S. No.	Name of HE Station (Utility)	State	Unit No.	Capacity (MW)	Date of Commissioning
<b>Central Sector</b>					
1	Tural, (2x30 MW), NEEPCO	Mizoram	1	30	25.08.2017
			2	30	28.11.2017
2	Kishanganga (3x330 MW), NHPC	J&K	1	110	13.03.2018
			2	110	21.03.2018
			3	110	30.03.2018
<b>Sub-Total: Central Sector</b>				<b>390</b>	
<b>State Sector</b>					
3	New Umtru (3x20 MW), MePGCL	Meghalaya	1	20	22.04.2017
			2	20	30.06.2017
4	Sainj (2x50 MW)	H.P.	1	50	04.09.2017
			2	50	04.09.2017
5	Pulichintala (4x30 MW), TSGENCO	Telangana	2	30	26.10.2017
			3	30	01.11.2017
<b>Sub-Total: State Sector</b>				<b>200</b>	
6	Dikchu, (2x48 MW), Sneha Kinetic	Sikkim	1	48	11.04.2017
			2	48	12.04.2017
7	Chanju-I (3x12 MW), IA Energy	H.P.	3	12	26.07.2017
8	Tashing (2x48.5 MW), Shiga Energy	Sikkim	1	48.5	06.11.2017
			2	48.5	06.11.2017
<b>Sub-Total: Private Sector</b>				<b>205</b>	
<b>Total</b>				<b>795</b>	

#### 1.2 Hydel Generation Target (2017-18)

The hydel generation targets for the year 2017-18 were finalized in December, 2016 in consultation with generation utilities. Region-wise & Sector-wise Hydel Generation Programme (above 25 MW) is given below:

#### Region-wise Generation Target

S. No.	Region	Generation Target (MU)
1	Northern	71581
2	Western	17075
3	Southern	28682
4	Eastern	18661
5	North Eastern	5401
<b>Total</b>		<b>141400</b>



### Sector-wise Generation Target

S. No.	Sector	Generation Target (MU)
1	Central	55028
2	State	73005
3	Private	13367
<b>Total</b>		<b>141400</b>

### 1.3 Hydel Generation Performance (2017-18)

#### 1.3.1 Mid-Term Review of Hydro Generation Programme (2017-18)

Annual generation targets for the year 2017-18 were finalized in the month of December, 2016 in consultation with utilities much earlier to forecast availability of Monsoon 2017. The targets were fixed on the basis of available data/ information on past performance of HE Stations viz past generation, likely inflows & reservoir levels etc. With a view to have a more realistic information about the generation targets vis-à-vis actual generation, it was considered appropriate to undertake a mid-term review of hydel generation performance in November, 2017 after the monsoon retreat. By that time, the impact of South-West Monsoon was known which accounts for major part of the rainfall received in the country. Accordingly, mid-term review of generation targets was carried out in November, 2017 in consultation with utilities and likely hydel generation in the country during the remaining part of the year viz. October, 2017 to March, 2018 was assessed based on the reservoirs position after withdrawal of South-West Monsoon and information obtained from various utilities. Taking actual generation from April, 2017 to September, 2017 and assessment of likely generation from October, 2017 to March, 2018, total generation during 2017-18 was estimated as 125667.18 MU.

#### 1.3.2 Region-wise/ Sector-wise Revised Hydel Generation Target (2017-18)

The region-wise & sector-wise generation targets as revised in November 2017 vis-à-vis original targets are indicated below:

##### Region-wise Revised Hydel Generation Target (2017-18) after Mid-Term Review

S. No.	Region	Original Target	Revised Target	Deviation
		MU	MU	%
1	Northern	71581	73834.24	3.15
2	Western	17075	9755.50	-42.87
3	Southern	28682	19612.48	-31.62
4	Eastern	18661	17787.83	-4.68
5	North Eastern	5401	4677.13	-13.40
<b>Total</b>		<b>141400</b>	<b>125667.18</b>	<b>-11.13</b>

Revised target was fixed keeping in view the actual generation during April, 2017 to September, 2017. It is seen that the revised hydel targets were higher only in Northern Region (3.15%) and lesser in Western Region (42.87%), Southern Region (31.62%), Eastern Region (4.68%) & North Eastern Region (13.40%).

#### Sector-wise Revised Hydel Generation Target (2017-18) after Mid-Term Review

S. No.	Sector	Original Target	Revised Target	Deviation
		MU	MU	%
1	Central	55028	53946.42	-1.79
2	State	73005	57869.40	-20.73
3	Private	13367	13851.36	3.62
<b>Total</b>		<b>141400</b>	<b>125667.18</b>	<b>-11.13</b>

It could be seen that revised targets were higher in Private Sector (3.62%) but lower in Central Sector (1.79%) and State Sector (20.73%). The overall revised hydel generation targets were kept lesser than original targets by 11.13%.

Region-wise/ Sector-wise / Utilities-wise/ Station-wise details of actual generation during April, 2017 to September, 2017, month-wise anticipated generation from October, 2017 to March, 2018, total original target for 2017-18 and anticipated generation target (revised) for 2017-18 are given in ANNEX-II.

#### 1.3.3 Hydel Generation Performance (April, 2017–Sept'2017)

The region-wise and sector-wise hydel generation performance for the period April, 2017–September, 2017 is given below:

#### Region-wise Hydel Generation Performance (Apr'2017 to Sept'2017)

S. No.	Region	Target (Apr'17–Sept'17)	Actual Gen. (Apr'17–Sept'17)	Deviation
		MU	MU	%
1	Northern	49706	53460.40	7.55
2	Western	9012	5081.80	-43.61
3	Southern	14503	7848.74	-45.88
4	Eastern	12342	11473.56	-7.04
5	N. Eastern	3091	3519.83	13.87
<b>Total</b>		<b>88654</b>	<b>81384.33</b>	<b>-8.20</b>

It is seen that overall hydel generation in the country up to September, 2017 was lower by 8.20% with respect to the target. In Northern & North Eastern Region, the generation during April, 2017 to September, 2017 was higher by 7.55%, & 13.87 % respectively whereas in Western, Southern & Eastern Region, the actual generation was lower by 43.61%, 45.88% and 7.04% respectively.

**Sector-wise Hydel Generation Performance  
(Apr'2017 to Sept'2017)**

S. No.	Sector	Target (Apr'17–Sept'17)	Actual Gen. (Apr'17–Sept'17)	Deviation
		MU	MU	%
1	Central	36711	38881.31	5.91
2	State	38175	31814.27	-16.66
3	Private	13768	10688.75	-22.37
<b>Total</b>		<b>88654</b>	<b>81384.33</b>	<b>-8.20</b>

In Central Sector, the actual generation during April, 2017 to Sept'2017 was higher by 5.91% whereas in State & Private Sector, it was lower by 16.66% and 22.37% respectively.

Based on the discussions with Project Authorities, the generation performance was reviewed and the targets revised by considering the actual generation for the period April, 2017 to Sept'2017 and review of generation programme for remaining period viz Oct'2017 to Mar'2018.

**1.3.4 Hydel Generation Performance (Oct'2017- Mar'2018)**

The region-wise and sector-wise hydel generation as compared to revised generation targets for the period Oct'2017- Mar'2018 is given below:

**Region-wise Hydel Generation performance  
(Oct'2017- Mar'2018)**

S. No	Region	Target (Rev.) (Oct'17- Mar'18)	Actual Gen. (Oct'17- Mar'18)	Deviation
		MU	MU	%
1.	Northern	20173.84	21274.29	5.45
2.	Western	4673.70	4096.12	-12.36
3.	Southern	11763.74	11173.52	-5.02
4.	Eastern	6314.27	6048.19	-4.21
5.	North Eastern	1157.30	2146.25	85.45
<b>Total</b>		<b>44082.85</b>	<b>44738.37</b>	<b>1.49</b>

It is seen that overall hydel generation in the country from Oct'2017- Mar'2018 was 1.49% more than the revised target. The Region-wise performance of hydro generation was higher in Northern and North Eastern Region by 5.45% & 85.45% respectively and lower in Western, Southern and Eastern Region by 12.36%, 5.02% & 4.21% respectively.

**Sector-wise Hydel Generation Performance  
(Oct'2017- Mar'2018)**

S. No.	Sector	Target (Rev.) (Oct'17-Mar'18)	Actual Gen. (Oct'17-Mar'18)	Deviation
		MU	MU	%
1	Central	14865.11	16154.78	8.68
2	State	26055.13	25174.68	-3.38
3	Private	3162.61	3408.91	7.79
<b>Total All India</b>		<b>44082.85</b>	<b>44738.37</b>	<b>1.49</b>

It could be seen that Sector-wise, actual generation was higher in Central Sector and Private Sector by 8.68% & 7.79% respectively whereas it was lower in State Sector by 3.38% as compared to the revised targets.

**1.4 Region-wise/ Sector-wise Hydel Generation Performance (2017-18)**

The details of region-wise/ sector-wise generation performance during 2017-18 (Oct'2017- Mar'2018) are given below:

**Region-wise Hydel Generation Performance (2017-18)**

S. No.	Region	Target (Org.)	Target (Rev.)	Actual Gen.	Deviation (%) w.r.t.	
					Target	Target
					MU	MU
1	Northern	71581	73834.24	74734.69	4.41	1.22
2	Western	17075	9755.50	9177.92	-46.25	-5.92
3	Southern	28682	19612.48	19022.26	-33.68	-3.01
4	Eastern	18661	17787.83	17521.75	-6.10	-1.50
5	N-Eastern	5401	4677.13	5666.08	4.91	21.14
<b>Total All India</b>		<b>141400</b>	<b>125667.18</b>	<b>126122.70</b>	<b>-10.80</b>	<b>0.36</b>

## Sector-wise Hydel Generation Performance (2017-18)

S. No.	Sector	Target (Org.)	Target (Rev.)	Actual Gen. MU	Deviation (%) w.r.t.	
		MU	MU		Target	Target
					Org.	Rev.
1	Central	55028	53946.42	55036.09	0.01	2.02
2	State	73005	57869.39	56988.95	-21.94	-1.52
3	Private	13367	13851.36	14097.66	5.47	1.78
<b>Total All India</b>		<b>141400</b>	<b>125667.18</b>	<b>126122.70</b>	<b>-10.80</b>	<b>0.36</b>

It could be seen that against All-India hydel generation target of 141400 MU as originally programmed for 2017-18, the actual generation of 126122.70 MU was lower than original target by 10.80% and more than the revised target by 0.36 %.

The region-wise/ sector-wise/ utility-wise/ station-wise Hydel Generation performance during 2016-17 is given in **Annex-III**.

**Appendix-II** gives month-wise hydel generation performance in the country, **Appendix-III to VII** indicate the region-wise pattern of monthly hydel generation performance and **Appendix-VIII to X** indicate the sector-wise pattern of monthly hydel generation performance. Month-wise import from Bhutan is indicated in **Appendix-XI**.

### 1.5 Generation Performance of Major Reservoir Based Hydro Electric- Stations

CEA is presently monitoring generation performance of 37 major/ medium reservoir based Hydro Electric Stations having total installed capacity of 18178.35 MW. The actual generation from reservoir based hydro stations during 2017-18 was 39126.08 MU against the original target of 49630 MU i.e. generation lower by 10503.92 MU (21.16%) & it was more as compared to revised generation target of 38831.25 MU by 294.83 MU (0.76%). The details regarding Generation Performance of major reservoirs based HE Stations in the country during 2017-18 is given in **Annex-IV**.

It could be seen that generation performance of some reservoir based H.E. Stations viz Ramganga, Ukai, Sardar Sarovar, Gandhi Sagar, Bansagar, Pench, Indira Sagar, Koyna, N J Sagar, Srisaillam, Sharavathy, Kalinadi Supa, Almatti, Varahi, Idukki, Sabarigiri, Madupetty, Idamalayar, Mettur, Periyar, Muchkund, Hirakud, Upper Indravati and Upper Kolab was less with respect to original programme mainly due to less inflows into the reservoirs during South -West Monsoon.

The month-wise reservoir levels at the beginning of the month during 2017-18 vis-à-vis 2016-17 for major & medium reservoirs are given in **ANNEX-V**. Line graphs showing month-wise reservoir levels of major & medium reservoirs at the beginning of the month during 2017-18 vis-à-vis 2016-17 are given in **Appendix XII to XLVIII**.

## 1.6 Rainfall pattern (2017)

The information on likely availability of water during various seasons of the year is of vital importance for assessment of the hydel generation. The extent of actual rainfall in the catchment area affects the inflows in the HE Stations. There are four different seasons viz Winter Monsoon (January to February), Pre-Monsoon (March to May), South-West Monsoon (June to September) and Post-Monsoon (October to December), however, the major part of the rainfall is during South-West Monsoon.

### a) Rainfall forecast by Indian Metrological Department

The long range forecast for the 2017 South-West monsoon seasonal rainfall was issued in 3 stages. The first stage long range forecast issued on 18<sup>th</sup> April consisted of forecast only for season (June-September) over the country as a whole. In the second stage (6<sup>th</sup> June), along with the update for the April forecast, forecast for seasonal rainfall over the four broad geographical regions (North-West India, Central India, South Peninsula and North-East India) and that for monthly rainfall over the country as a whole for the months of July and August were issued. In the 3rd stage (8<sup>th</sup> August), the forecast for the rainfall during the second half of the monsoon season over the country as a whole was issued.

The first stage forecast for the season (June-September) rainfall over the country as a whole issued in April was 96% of Long Period Average (LPA) with a model error of  $\pm 5\%$  of LPA. The update forecast issued in June was also 98% of LPA, with a model error of  $\pm 4\%$  of LPA. The actual season rainfall for the country as a whole was 95% of LPA, which is 1% & 3% of LPA less than the April and June forecasts respectively. Thus, the actual seasonal rainfall over the country as a whole is within the lower forecast range.

The forecast for the second half of the monsoon season (August –September) for the country as a whole was 100% with a model error of  $\pm 8\%$  of LPA against the actual rainfall of 87% of LPA.. The actual July rainfall was well within the forecast limit. However, the forecast of the August rainfall was an over estimate to the actual value. Region-wise, the season rainfall was likely to be 108% of LPA over North-West India, 113% of LPA over Central India, 113% of LPA over South Peninsula and 94% of LPA over North-East India all with a model error of  $\pm 8\%$ .

Region	Period	Forecast (% of LPA)		Actual Rainfall (% of LPA)
		18.04.2017	06.06.2017 (Update)	
All India	June to September	96 $\pm$ 5	98 $\pm$ 4	95
Northwest India			96 $\pm$ 8	90
Central India			100 $\pm$ 8	94

Northeast India			96 ± 8	96
South Peninsula			99 ± 8	100
All India	July		96 ± 9	102
All India	August		99 ± 9	87
All India	August to September		100 ± 8	87

### b) Actual Rainfall

For the country as a whole, the actual rainfall was 95% of LPA and it was less than the long period average (96-104% of LPA) category. The seasonal rainfalls over three of the four geographical regions of the country (except south Peninsula) were also less than the respective LPAs. The highest rainfall (100% of LPA) was received by South Peninsula and lowest rainfall (90% of LPA) was received by Northwest India. Central India and East & Northeast India received season rainfalls of 94% of LPA and 96% of LPA respectively.

Out of the total 36 meteorological subdivisions, the seasonal rainfall was normal in 26 subdivisions (65% of the total area of the country) and excess in 3 subdivisions (18% of the total area of the country). However, the season rainfall was deficient in 7 subdivisions constituting 17% of the total area of the country. Out of the 7 deficient subdivisions, 4 subdivisions were from Northwest India (West and East Uttar Pradesh, Punjab and Haryana, Chandigarh & Delhi) and 3 subdivisions were from the Central India (East Madhya Pradesh, West Madhya Pradesh and Vidarbha). Similarly, out of the 3 excess subdivisions, one subdivision each from Northeast India (Nagaland, Manipur, Mizoram, & Tripura (NMMT)), Northwest India (west Rajasthan) and Central India (Saurashtra & Kutch). Sub-division-wise details are listed below:

### Category-wise No. of Sub-Divisions & Area of the Country during Monsoon Season

Category	No. of Sub-divisions	Area of the Country (%)	Name of Sub-divisions
<b>Excess</b> (+20% of normal or more)	3	18	Nagaland, Mizoram & Tripura, West Rajasthan, Saurashtra & Kutch.

Category	No. of Sub-divisions	Area of the Country (%)	Name of Sub-divisions
<b>Normal</b> (+19% to -19% of normal)	26	65	A & N Islands, Arunachal Pradesh, Assam & Meghalaya, Sub Himalayan West Bengal & Sikkim, Gangetic WB, Odisha, Jharkhand, Bihar, Uttarakhand, Himachal Pradesh, J&K, East Rajasthan, Gujarat, Dadra Naga & Haveli, Konkan & Goa, Madhya Maharashtra, Marathawada, Chhattisgarh, Coastal AP, Telangana, Rayalaseema, Tamil Nadu & Puducherry, Coastal Karnataka, North Interior Karnataka, South Interior Karnataka, Kerala and Lakshadweep.
<b>Deficient</b> (-20% to -59% of normal)	7	15	East Uttar Pradesh, West Uttar Pradesh, Haryana, Chandigarh & Delhi, Punjab, West Madhya Pradesh and Vidarbha.
<b>Scanty</b> (-60% to -99% of normal)	0	0	-
<b>No rain</b> (-100%)	0	0	-

Meteorological Sub-Division-wise rainfall statistics in (mm) during the monsoon season covering major hydro electric stations is shown in **ANNEX -VI**.

### 1.7 Analysis of Hydel Generation Performance in the country (2017-18)

During the year, hydel generation in the country was 126122.70 MU against the original target of 141400 MU i.e. actual generation being lower by 10.80 % than the original targets & 0.36% more than the revised targets. The actual hydro generation of 126122.70 MU was more than previous year's generation of 122377.56 MU by 3.06 %. Sector-wise & Region-wise as well as utility-wise analysis of Hydel Generation Performance is given below.

#### 1.7.1 Sector-wise

The hydel generation during 2017-18 in Central, State & Private sector was 55036.09 MU, 56988.95 MU & 14097.66 MU respectively. The generation in Central Sector and Private Sector was higher than the original target by 0.01% & 5.47% respectively and lower in State Sector by 21.94%. As compared to the revised generation target, the actual generation in Central Sector and Private sector was higher by 2.02% & 1.78% respectively and lower in State Sector by 1.52%.



### 1.7.2 Region-wise

Hydel generation was higher in Northern and North Eastern Region by 4.41%, & 4.91% respectively and lower in Western, Southern Region & Eastern Region by 46.25%, 33.68% & 6.10% respectively as compared to the original targets. It was higher in Northern & North Eastern by 1.22% & 21.14% respectively but lower in Western, Southern & Eastern Region by 5.92%, 3.01% & 1.50% respectively as compared to the revised generation targets.

### 1.7.3 Utility-wise

There was lower generation as compared to the target at HE Stations of NHPC Ltd., NHDC, NEEPCO Ltd., in Central Sector; HPPCL, HPSEBL, UJVNL, SSNNL, GSECL, MAHAGENCO, MPPGCL, CSPGCL, CSPGCL, APGENCO, TSGENCO, KPCL, KSEBL, TANGEDCO, OHPC, TUL and WBSEDCL in State Sector and ADHPL, GIPL, DEPL, SEPL in Private Sector. The Sector / Utility-wise reasons of shortfall in hydel generation are summarized below:

#### 1.7.3.1 Central Sector

During 2017-18, the hydel generation in Central Sector was 55036.09 MU against the original generation target of 55028 MU viz generation higher by 8.09 MU (0.01%) and it was also higher than the revised target of 53946.42 MU by 1089.67 MU (2.02%). In Central Sector, all utilities except NHPC, NHDC and NEEPCO generated more than their original targets. .

#### NHPC Ltd.

The generation at H.E. Station under NHPC during 2017-18 was 22549.52 MU against the target of 23046 MU viz. shortfall of 496.48 MU (2.15%) and it was also less than the revised generation target of 23132.89 MU by 583.37 MU (2.52%). Station-wise generation performance during 2017-18 is given below:

S. No.	HE Station	Installed Capacity	Design Energy	Target (Org.)	Target (Rev.)	Actual Gen.	Excess / Shortfall w.r.t.	
							Target (Org.)	Target (Rev.)
		MW	MU	MU	MU	MU	%	%
1	Baira Siul	180.00	779.28	690	724.12	641.73	-7.00	-11.38
2	Chamera-I	540.00	1664.56	2330	2368.21	2344.08	0.60	-1.02
3	Chamera-II	300.00	1499.89	1460	1511.93	1487.11	1.86	-1.64
4	Chamera-III	231.00	1108.00	1050	1064.30	1068.05	1.72	0.35
5	Parbati III	520.00	1977.23	680	703.93	710.53	4.49	0.94
6	Parbati II			0	50.00	0.00	-	-
7	Chutak	44.00	213.00	50	44.03	45.72	-8.56	3.84
8	Dulhasti	390.00	1907.00	2200	2234.39	2343.86	6.54	4.90
9	Nimoo Bazgo	45.00	239.00	90	95.41	98.83	9.81	3.58

S. No.	HE Station	Installed Capacity	Design Energy	Target (Org.)	Target (Rev.)	Actual Gen.	Excess/Shortfall w.r.t.	
							Target (Org.)	Target (Rev.)
		MW	MU	MU	MU	MU	%	%
10	Salal-I	345.00	3082.00	3350	3358.45	3247.09	-3.07	-3.32
11	Salal-II	345.00						
12	Sewa-II	120.00	533.52	520	560.39	506.39	-2.62	-9.64
13	Uri	480.00	2587.38	2775	2685.47	2349.66	-15.33	-12.50
14	Uri -II	240.00	1124.00	1150	1299.60	1207.44	4.99	-7.09
15	Kishenganga	330.00	1705.62	592	200.00	1.68	-99.72	-99.16
16	Dhauliganga	280.00	1134.69	1100	1119.70	1153.16	4.83	2.99
17	Tanakpur	94.20	452.19	450	451.62	459.74	2.16	1.80
18	Rangit	60.00	338.61	340	340.74	345.91	1.74	1.52
19	Teesta-V	510.00	2572.70	2349	2755.46	2818.78	20.00	2.30
20	TLD-III	132.00	594.00	550	396.38	386.87	-29.66	-2.40
21	TLD-IV	160.00	719.67	720	508.91	495.15	-31.23	-2.70
22	Loktak	105.00	448.00	600	659.85	837.74	39.62	26.96
<b>Total</b>		<b>5451.20</b>	<b>24680.34</b>	<b>23046</b>	<b>23132.89</b>	<b>22549.52</b>	<b>-2.15</b>	<b>-2.52</b>

The reasons of lower generation against the original target for NHPC Ltd. Stations are given below:

- Delayed commissioning of Kishenganga HEP (Commissioned in March, 2018 though originally scheduled for commissioning in August-September, 2017).
- Teesta Low Dam-III&IV HE station remained under complete shutdown from 12.07.2017 to 15.09.2017 and 12.07.2017 to 14.09.2017 respectively as Gorkhaland agitators forced stoppage of the power stations.
- As per IMD report, annual rainfall in Himachal & Sub-Himalayan, West Bengal and Sikkim Metrological Sub-divisions was less by 14% and 1% respectively against Long Period Average (LPA), resulting in less inflow. The generation was effected due to less snowfall and winter rain mainly in Himachal Pradesh and Jammu & Kashmir.

## NHDC

The generation at H.E. Station under NHDC during 2017-18 was 1325.36 MU against the target of 3100 MU viz. shortfall of 1774.64 MU (57.25%) and it was also less than the revised generation target of 1438.06 MU by 112.70 MU (7.84%). Station-wise generation performance during 2017-18 is given below:

S. No.	HE Station	Installed Capacity	Design Energy	Target (Org.)	Target (Rev.)	Actual Gen.	Excess Shortfall w.r.t. /	
							Target (Org.)	Target (Rev.)
		MW	MU	MU	MU	MU	%	%
1	Indira Sagar	1000.00	1980.00	2075	957.06	881.76	-57.51	-7.87
2	Omkareshwar	520.00	1166.57	1025	481.00	443.6	-56.72	-7.78
<b>Total</b>		<b>1520.00</b>	<b>3146.57</b>	<b>3100</b>	<b>1438.06</b>	<b>1325.36</b>	<b>-57.25</b>	<b>-7.84</b>

The reasons of lower generation against the original target for NHDC Stations are given below:

- As per IMD report, annual rainfall in West Madhya Pradesh Metrological Sub-divisions was less by 20% against Long Period Average (LPA), resulting in less inflow and lower generation.

#### NEEPCO

The generation at H.E. Station under NEEPCO during 2017-18 was 3203.10 MU against the target of 3492 MU i.e. shortfall of 288.90 MU (8.27%) and it was more than the revised generation target of 2568.71 MU by 634.39 MU (24.70%). Station-wise generation performance during 2017-18 is given below:

S. No.	HE Station	Installed Capacity	Design Energy	Target (Org.)	Target (Rev.)	Actual Gen.	Excess Shortfall w.r.t. /	
							Target (Org.)	Target (Rev.)
		MW	MU	MU	MU	MU	%	%
1	Ranganadi	405.00	1509.66	1200	1249.44	1416.74	18.06	13.39
2	Pare	-	-	222	0.00	0.00	0.00	0.00
3	Kameng	-	-	608	0.00	0.00	0.00	0.00
4	Kopili	225.00	1186.14	936	851.95	1172.83	25.30	37.66
5	Khandong	50.00	363.95	181	187.28	260.77	44.07	39.24
6	Doyang	75.00	227.24	227	227.63	274.39	20.88	20.54
7	Tuirial	60.00	250.63	118	52.41	78.37	43.58	49.52
<b>Total</b>		<b>815.00</b>	<b>3537.62</b>	<b>3492</b>	<b>2568.71</b>	<b>3203.10</b>	<b>-8.27</b>	<b>24.70</b>

The reasons of lower generation against the original target for NEEPCO Ltd. stations are given below:

- Delayed commissioning of Tuirial HEP and Non-commissioning of Pare and Kameng HEPs.

### 1.7.3.2 Private Sector

During the year 2017-18, H.E. Stations under the Private Sector generated 14097.66 MU against the target of 13367 MU viz. generation more by 527.80 MU (5.47%) and it was also higher than the revised generation target of 13851.36 MU by 246.30 MU (1.78%). The generation performance of ADHPL, GIPL, DEPL and SEPL was lower as compared to their original targets and which is discussed below:

#### Allain Duhangan Hydro Power Ltd. (ADHPL)

The generation at H.E. Station under ADHPL during 2017-18 was 683.01 MU against the target of 700 MU i.e. shortfall of 16.99 MU (2.43%) and it was also less than the revised generation target of 683.39 MU by 0.39 MU (0.06%). The generation performance of Budhil during 2017-18 is given below:

S. No.	HE Station	Installed Capacity	Design Energy	Target (Org.)	Target (Rev.)	Actual Gen.	Excess / Shortfall w.r.t.	
							Target (Org.)	Target (Rev.)
		MW	MU	MU	MU	MU	%	%
1	Allain Duhangan	192.00	678.18	700	683.39	683.01	-2.43	-0.06
<b>Total</b>		<b>192.00</b>	<b>678.18</b>	<b>700</b>	<b>683.39</b>	<b>683.01</b>	<b>-2.43</b>	<b>-0.06</b>

The reasons of lower generation against original target for Allain Duhangan HE Station are given below:

- As per IMD report, annual rainfall in Himachal Pradesh Metrological Sub-divisions was less by 14% against Long Period Average (LPA), resulting in less inflow.

#### Gati Infrastructure Pvt. Ltd. (GIPL)

The generation at H.E. Station under GIPL during 2017-18 was 444.79 MU against the target of 495 MU i.e. shortfall of 50.21 MU (10.14%) and it was also less than the revised generation target of 468.78 MU by 23.99 MU (5.12%). The generation performance of Chujachen during 2017-18 is given below:

S. No.	HE Station	Installed Capacity	Design Energy	Target (Org.)	Target (Rev.)	Actual Gen.	Excess / Shortfall w.r.t.	
							Target (Org.)	Target (Rev.)
		MW	MU	MU	MU	MU	%	%
1	Chujachen	110.00	537.81	495	468.78	444.79	-10.14	5.12
<b>Total</b>		<b>110.00</b>	<b>537.81</b>	<b>495</b>	<b>468.78</b>	<b>444.79</b>	<b>-10.14</b>	<b>5.12</b>

The reason of lower generation against original target for Chujachen HE Station is given below:

- The shortfall in generation was mainly due to transmission constraints.
- As per IMD report, annual rainfall in Sub-Himalayan West Bengal & Sikkim Metrological Sub-divisions was less by 1% against Long Period Average (LPA), resulting in less inflow.

#### **DANS Energy Private Ltd. (DEPL)**

The generation at H.E. Project under DEPL during 2017-18 was 406.01 MU against the target of 459 MU i.e. shortfall of 82.37 MU (11.54%) and it was more than the revised generation target of 402.06 MU by 11.22 MU (0.98%). The generation performance of Jorethang Loop 2017-18 is given below:

S. No.	HE Station	Installed Capacity	Design Energy	Target (Org.)	Target (Rev.)	Actual Gen.	Excess / Shortfall w.r.t.	
							Target (Org.)	Target (Rev.)
		MW	MU	MU	MU	MU	%	%
1	Jorethang Loop	96.00	459.00	459	402.06	406.01	-11.54	0.98
<b>Total</b>		<b>96.00</b>	<b>459.00</b>	<b>459</b>	<b>402.06</b>	<b>406.01</b>	<b>-11.54</b>	<b>0.98</b>

The reasons of lower generation against the original target for HEPs of DEPL are given below:

- The shortfall in generation was mainly due to transmission constraints.
- As per IMD report, rainfall in Sikkim Region was less by 1% against Long Period Average (LPA), resulting in less inflow.

#### **Shiga Energy Pvt. Ltd. (SEPL)**

The generation at H.E. Project under SEPL during 2017-18 was 73.07 MU against the target of 400 MU i.e. shortfall of 326.93 MU (81.73%) and it was more than the revised generation target of 31 MU by 42.07 MU (135.71%). The generation performance of Jorethang Loop 2017-18 is given below:

S. No.	HE Station	Installed Capacity	Design Energy	Target (Org.)	Target (Rev.)	Actual Gen.	Excess / Shortfall w.r.t.	
							Target (Org.)	Target (Rev.)
		MW	MU	MU	MU	MU	%	%
1	Tashiding	97.00	454.00	400	31.00	73.07	-81.73	135.71
<b>Total</b>		<b>97.00</b>	<b>454.00</b>	<b>400</b>	<b>31.00</b>	<b>73.07</b>	<b>-81.73</b>	<b>135.71</b>

The reasons of lower generation against the original target in HEPs for DEPL are given below:

- Delayed commissioning of Tashiding HEP (Commissioned in November, 2017 though originally scheduled for commissioning in December, 2016-January, 2017).

### 1.7.3.3 State Sector

During 2017-18, the hydel generation in State Sector was 56988.95 MU against the generation target of 73005 MU viz. generation lower by 16016.05 MU (21.94%) and it was also lower than the revised target of 57869.39 MU by 880.44 MU (1.52 %). The hydel performance of few utilities namely, HPPCL, HPSEBL, UJVNL, SSNNL, GSECL, MAHAGENCO, MPPGCL, CSPGCL, CSPGCL, APGENCO, TSGENCO, KPCL, KSEBL, TANGEDCO, OHPC, TUL and WBSEDCL was lower as compared to the original target. Utility-wise reasons for shortfall in generation of above utilities are discussed below:

#### HPPCL

HE Stations of HPPCL had generated 332.12 MU against the original target of 568 MU, thus, having a shortfall of about 235.88 MU (41.53%) and it was more than the revised target of 290.99 MU by 41.13 MU (14.13%). Station-wise generation performance during 2017-18 is given below:

S. No.	HE Station	Installed Capacity	Design Energy	Target (Org.)	Target (Rev.)	Actual Gen.	Excess Shortfall w.r.t.	
							Target (Org.)	Target (Rev.)
		MW	MU	MU	MU	MU	%	%
1	Kashang	195	245.80	246	195.07	197.13	-19.87	1.06
2	Sainj	100	323.23	322	95.92	134.99	-58.08	40.73
<b>Total</b>		<b>295.00</b>	<b>569.03</b>	<b>568</b>	<b>290.99</b>	<b>332.12</b>	<b>-41.53</b>	<b>14.13</b>

The reasons of lower generation against the original target for HPPCL Stations are given below:

- Delayed commissioning of Sainj HEP (Commissioned in September, 2017 though originally scheduled for commissioning in December, 2016-January, 2017).
- As per IMD report, rainfall in Himachal Pradesh was less by 14% against Long Period Average (LPA), resulting in less inflow.

#### HPSEBL

HE Stations of HPSEBL had generated 1590.86 MU against the original target of 1617 MU, thus, having a shortfall of about 26.14 MU (1.62%) and it was more than

revised target of 1575.11 MU by 15.75 MU (1.00%). Station-wise generation performance during 2017-18 is given below:

S. No.	HE Station	Installed Capacity	Design Energy	Target (Org.)	Target (Rev.)	Actual Gen.	Excess / Shortfall w.r.t.	
							Target (Org.)	Target (Rev.)
		MW	MU	MU	MU	MU	%	%
1	Bassi	66	346.77	310	332.58	315.17	1.67	-5.24
2	Giri Bata	60	240.00	200	191.03	169.94	-15.03	-11.04
3	Larji	126	586.85	587	605.74	612.36	4.32	1.09
4	Sanjay	120	518.00	520	445.75	493.39	-5.22	10.69
	<b>Total</b>	<b>372</b>	<b>1691.62</b>	<b>1617</b>	<b>1575.11</b>	<b>1590.86</b>	<b>-1.62</b>	<b>1.00</b>

The reason of lower generation against the original target for HPSEBL Stations is given below:

- As per IMD report, rainfall in Himachal Pradesh was less by 14% against Long Period Average (LPA), resulting in less inflow.

#### UJVN Limited

HE Stations of UJVNL had generated 4526.00 MU against the original target of 4688 MU, thus, having a shortfall of about 162 MU (3.46 %) and it was also lower than the revised target of 4562.99 MU by 36.99 MU (0.81 %). Station-wise generation performance during 2017-18 is given below:

S. No.	HE Station	Installed Capacity	Design Energy	Target (Org.)	Target (Rev.)	Actual Gen.	Excess/ Shortfall w.r.t.	
							Target (Org.)	Target (Rev.)
		MW	MU	MU	MU	MU	%	%
1	Chibro (Y.St.II)	240.00	750.00	831	814.78	783.57	-5.71	-3.83
2	Chilla	144.00	725.00	748	830.41	811.66	8.51	-2.26
3	Dhakrani (Y.St.I)	33.75	169.00	138	134.87	129.68	-6.03	-3.85
4	Dhalipur (Y.St.I)	51.00	192.00	189	196.44	186.71	-1.21	-4.95
5	Khatima	41.40	208.00	236	222.39	212.60	-9.92	-4.40
6	Khodri (Y.St.II)	120.00	345.00	383	371.67	355.75	-7.11	-4.28
7	Kulhal (Y.St.IV)	30.00	164.00	144	130.56	123.97	-13.91	-5.05
8	Maneri Bhali-I	90.00	395.00	376	381.60	394.77	4.99	3.45
9	Maneri Bhali-II	304.00	1566.10	1331	1245.85	1276.65	-4.08	2.47
10	Ram Ganga	198.00	334.00	312	234.42	250.64	-19.67	6.92
	<b>Total</b>	<b>1252.15</b>	<b>4848.10</b>	<b>4688</b>	<b>4562.99</b>	<b>4526.00</b>	<b>-3.46</b>	<b>-0.81</b>

The reason of lower generation against the original target for UJVNL Stations is given below:

- As per IMD report, the rainfall in Uttarakhand region was less by 7 % against Long Period Average (LPA), resulting in less inflow.

### SSNNL

HE Stations of SSNNL had generated 939.47 MU against the original target of 4460 MU, thus, having a shortfall of about 3520.53 MU (78.94 %) and it was more than the revised target of 917.38 MU by 22.09 MU (2.41 %). Station-wise generation performance during 2017-18 is given below:

S. No.	HE Station	Installed Capacity	Design Energy	Target (Org.)	Target (Rev.)	Actual Gen.	Excess/Shortfall w.r.t.	
							Target (Org.)	Target (Rev.)
		MW	MU	MU	MU	MU	%	%
1	Sardar Sarovar CHPH	250	213	808	540.77	562.86	-30.34	4.08
2	Sardar Sarovar RBPH	1200	3635	3652	376.61	376.61	89.69	0.00
<b>Total</b>		<b>1450</b>	<b>3848</b>	<b>4460</b>	<b>917.38</b>	<b>939.47</b>	<b>-78.94</b>	<b>2.41</b>

The reasons of lower generation against the original target at GSECL Stations are given below:

- Shortfall in generation at SSP for the year the year 2017-18 is mainly due to low rainfall and filling schedule of SSP Reservoir after lowering of dam gates.
- The generation of Sardar Sarovar Complex depends upon the regulated water releases from Indira Sagar and Omkareshwar HE Station and water releases on the upstream of dam for drinking and irrigation purposes.

### GSECL

HE Stations of GSECL had generated 612.45 MU against the original target of 857 MU, thus, having a shortfall of about 244.55 MU (28.54 %) and it was also lower than the revised target of 649.12 MU by 36.67 MU (5.65 %). Station-wise generation performance during 2017-18 is given below:

S. No.	HE Station	Installed Capacity	Design Energy	Target (Org.)	Target (Rev.)	Actual Gen.	Excess/Shortfall w.r.t.	
							Target (Org.)	Target (Rev.)
		MW	MU	MU	MU	MU	%	%
1	Kadana	240	518	280	313.41	308.92	10.33	-1.43
2	Ukai	300	1080	577	335.71	303.53	-47.40	-9.59
<b>Total</b>		<b>540</b>	<b>1598</b>	<b>857</b>	<b>649.12</b>	<b>612.45</b>	<b>-28.54</b>	<b>-5.65</b>



The reason of lower generation against the original target for GSECL Stations is given below:

- Less rainfall in the catchment areas of the project resulting in less inflow of water in the reservoir.

### CSPGCL

Hasdeo Bango HE station generated 178.07 MU against the original target of 250 MU, thus, having a shortfall of about 71.93 MU (28.77 %) and it was also lower than the revised target of 214.04 MU by 35.97 MU (16.81 %). The generation performance of Hasdeo Bango HE station during 2017-18 is given below:

S. No.	HE Station	Installed Capacity	Design Energy	Target (Org.)	Target (Rev.)	Actual Gen.	Excess/Shortfall w.r.t.	
							Target (Org.)	Target (Rev.)
		MW	MU	MU	MU	MU	%	%
1	Hasdeo Bango	120	245	250	214.04	178.07	-28.77	-16.81
<b>Total</b>		120	245	<b>250</b>	<b>214.04</b>	<b>178.07</b>	<b>-28.77</b>	<b>-16.81</b>

The reasons of lower generation against the original target for CSPGCL Station are given below:

- As per IMD report, the rainfall in Chhattisgarh region was less by 13 % against Long Period Average (LPA), resulting in less inflow.
- Generation was less than the target due to insufficient release of water from Water Resource Department (Machines run as per instruction of WRD i.e. daily machine running hours are decided by WRD)

### MAHAGENCO

HE Stations of MAHAGENCO had generated 3143.16 MU against the original target of 4296 MU, thus, having a shortfall of about 1152.84 MU (26.84%) and it was higher than the revised target of 3718.24 MU by 575.08 MU (15.47%). Station-wise generation performance during 2017-18 is given below:

S. No.	HE Station	Installed Capacity	Design Energy	Target (Org.)	Target (Rev.)	Actual Gen.	Excess/Shortfall w.r.t.	
							Target (Org.)	Target (Rev.)
		MW	MU	MU	MU	MU	%	%
1	Bhira Tail Race	80	75	85	92.58	97.15	14.29	-37.56
2	Ghatghar PSS	250	146	385	221.65	152.83	-60.30	-31.05

S. No.	HE Station	Installed Capacity	Design Energy	Target (Org.)	Target (Rev.)	Actual Gen.	Excess/Shortfall w.r.t.	
							Target (Org.)	Target (Rev.)
		MW	MU	MU	MU	MU	%	%
4	Koyna St.I&II	600	3030	1153	806.68	1051.22	-8.83	30.31
5	Koyna St.III	320		588	515.94	498.91	-15.15	-3.30
6	Koyna IV	1000		1711	1712.59	945.47	-44.74	-44.79
7	Tillari	60	133	110	97.39	57.81	-47.45	-40.64
8	Vaitarna	60	144	154	173.24	204.62	32.87	18.11
<b>Total</b>		<b>2406</b>	<b>3938</b>	<b>4296</b>	<b>3718.24</b>	<b>3143.16</b>	<b>-26.84</b>	<b>-15.47</b>

The reasons of lower generation against the original target for MAHAGENCO Stations are given below:

- Less rainfall in the catchment areas of the project resulting in less inflow of water in the reservoir.

The details of outages in MAHAGENCO Stations are given below:

- Ghatghar Pumped Storage Scheme (2x125 MW) Units run as per LD Kalwa instruction. Also both units No. 1 & 2 remained under shutdown from 27.07.2017 to 05.10.2017 due to water leakage through bypass valve and replacement of gasket of RBDV valve.

## APGENCO

HE Stations of APGENCO had generated 2870.47 MU against the original target of 3505 MU, thus, having a shortfall of about 634.53 MU (18.10 %) and it was more than the revised target of 2237.81 MU by 632.66 MU (28.27%). Station-wise generation performance during 2017-18 is given below:

S. No.	HE Station	Installed Capacity	Design Energy	Target (Org.)	Target (Rev.)	Actual Gen.	Excess/Shortfall w.r.t.	
							Target (Org.)	Target (Rev.)
		MW	MU	MU	MU	MU	%	%
1	N.J.Sagar TPD	50	177	175	21.61	42.13	-75.93	94.96
2	N.J.Sagar RBC	90	156	131	8.46	59.73	-54.40	606.03
3	Srisailam RB	770	2900	983	317.19	574.95	-41.51	81.26
4	Upper Sileru I & II	240	529	455	401.31	482.22	5.98	20.16
5	TB Dam & Hampi	72	236	175	98.48	133.97	-23.45	36.04
6	Lower Sileru	460	1070	1105	959.17	1109.77	0.43	15.70
7	Machkund	114.75	670.00	481	431.59	467.70	-2.77	8.37
<b>Total</b>		<b>1796.75</b>	<b>5738.00</b>	<b>3505</b>	<b>2237.81</b>	<b>2870.47</b>	<b>-18.10</b>	<b>28.27</b>

The reasons of lower generation against the original target for APGENCO Stations are given below:

- As per IMD report, the rainfall in Coastal AP region was less by 13% against Long Period Average (LPA), resulting in less inflow. Moreover, the generation of NJ Sagar complex and Srisailam complex depends upon the releases from Almatti dam. Almatti dam releases water after reaching FRL.

The details of outages in APGENCO Stations are given below:

- Unit No. 3 of 9 MW of T B Dam HE Station remained under shutdown from 21.10.2017 to 17.11.2017 due to Replacement of Oil Header O ring and Cleaning of main exciter & PMG.
- Unit No. 3 of 17 MW of Machkund HE Station remained under shutdown from 01.04.2017 to 20.03.2018 due to Overhauling of Turbine System, Governing System and Pressure Regulating System.
- Unit No. 4 of 23 MW of Machkund HE Station remained under shutdown from 11.09.2017 to 31.03.2018 due to Overhauling of Turbine System, Governing System and Pressure Regulating System.
- Unit No. 5 of 23 MW of Machkund HE Station remained under shutdown from 01.08.2017 to 31.03.2018 due to Abnormal Sound.

### **TSGENCO**

HE Stations of TSGENCO had generated 1491.98 MU against the original target of 3335 MU, thus, having a shortfall of about 1843.02 MU (55.26%) and it was more than revised target of 1447.84 MU by 44.14 MU (3.05%). Station-wise generation performance during 2017-18 is given below:

S. No.	HE Station	Installed Capacity	Design Energy	Target (Org.)	Target (Rev.)	Actual Gen.	Excess/Shortfall w.r.t.	
							Target (Org.)	Target (Rev.)
		MW	MU	MU	MU	MU	%	%
1	Lower Jurala	240.00	534.43	130	206.04	205.90	58.38	-0.07
2	N.J.Sagar PSS	815.60	2237.00	1381	131.39	184.49	-86.64	40.42
3	N.J.Sagar LBC	60.00	104.00	64	34.32	12.80	-80.00	-62.70
4	Pochampad	36.00	147.00	69	38.17	35.69	-48.28	-6.50
5	Priyadarshni Jurala	234.00	404.00	181	218.85	217.40	20.11	-0.66
6	Pulichinthala	90.00	219.42	160	6.58	6.60	-95.88	0.30
7	Srisailam LB	900.00	1400.00	1350	812.49	829.10	-38.59	2.04
<b>Total</b>		<b>2375.60</b>	<b>5045.85</b>	<b>3335</b>	<b>1447.84</b>	<b>1491.98</b>	<b>-55.26</b>	<b>3.05</b>

The reasons of lower generation against the original target for TSGENCO Stations are given below:

- As per IMD report, the rainfall in Telangana region was less by 13% against Long Period Average (LPA), resulting in less inflow. Moreover, the generation of NJ Sagar complex and Srisaïlam complex depends upon the releases from Almatti dam. Almatti dam releases water after reaching FRL.

### **KSEB Ltd.**

HE Stations of KSEB had generated 5199.26 MU against the original target of 6221 MU, thus, having a shortfall of about 1021.74 MU (16.42 %) and it was also less than revised target of 5410.79 MU by 211.53 MU (3.91 %). Station-wise generation performance during 2017-18 is given below:

S. No.	HE Station	Installed Capacity	Design Energy	Target (Org.)	Target (Rev.)	Actual Gen.	Excess/Shortfall w.r.t.	
							Target (Org.)	Target (Rev.)
		MW	MU	MU	MU	MU	%	%
1	Idamalayar	75	380	314	270.45	256.26	-18.39	-5.25
2	Idukki	780	2398	2096	1753.98	1611.06	-23.14	-8.15
3	Kakkad	50	262	200	172.63	159.88	-20.06	-7.39
4	Kuttiadi & Kuttady Addl.	225	323	676	607.57	601.06	-11.09	-1.07
5	Lower Periyar	180	493	500	486.55	507.74	1.55	4.36
6	Neriamangalam	70	237	330	298.78	310.60	-5.88	3.96
7	Pallivasal	37.50	284	208	200.92	188.39	-9.43	-6.24
8	Panniar	30	158	145	123.28	129.47	-10.71	5.02
9	Poringalkuthu	32	170	141	128.55	116.74	-17.21	-9.19
10	Sabarigiri	300	1338	1250	1027.54	968.46	-22.52	-5.75
11	Sengulam	48	182	143	147.53	144.91	1.34	-1.78
12	Sholayar	54	233	218	193.01	204.69	-6.11	6.05
<b>Total</b>		<b>1881.50</b>	<b>6458</b>	<b>6221</b>	<b>5410.79</b>	<b>5199.26</b>	<b>-16.42</b>	<b>-3.91</b>

The reasons of lower generation against the original target for KSEB Ltd. Stations are given below:

- As per IMD report, the annual rainfall in Kerala region was less by 9% against Long Period Average (LPA), resulting in less inflow.

The details of outages in KSEBL Stations are given below:

- Unit No. 6 of 50 MW of Kuttiyadi & Kuttiyadi Additional Extn. HE Station was under shutdown from 04.07.2017 to 01.09.2017 due to Excitation System Failure.

- Unit No.1 of 8 MW of Poringalkuttu HE Station remained under shutdown from 01.12.2016 to 28.10.2017 due to penstock repair works.
- Unit No. 1 of 18 MW of Sholayar HE Station was under shutdown from 12.07.2017 to 22.08.2017 due to MIV Vibrations.

### KPCL

HE Stations of KPCL had generated 7008.65 MU against the original target of 11687 MU, thus, having a shortfall of about 4678.35 MU (40.03%) and it was also less than the revised target of 7917.26 MU by 908.61 MU (11.48%). Station-wise generation performance during 2017-18 is given below:

S. No.	HE Station	Installed Capacity	Design Energy	Target (Org.)	Target (Rev.)	Actual Gen.	Excess/Shortfall w.r.t.	
							Target (Org.)	Target (Rev.)
		MW	MU	MU	MU	MU	%	%
1	Almatti Dam	290	483	486	467.36	441.58	-9.14	-5.52
2	Bhadra	39.20	123	61	16.72	15.69	-74.28	-6.16
3	Gerusoppa	240	622	500	331.63	280.89	-43.82	-15.30
4	Ghatprabha	32	131	84	42.36	48.37	-42.42	14.19
5	Jog	139.20	118	282	201.80	191.48	-32.10	-5.11
6	Kadra	150	570	366	263.88	192.91	-47.29	-26.89
7	Kalinadi	855	3385	2791	2038.68	1537.28	-44.92	-24.59
8	Supa DPH	100	542	413	325.43	290.98	-29.54	-10.59
9	Kodasali	120	512	344	247.37	170.94	-50.31	-30.90
10	Lingnamakki	55	254	226	124.14	125.55	-44.45	1.14
11	Munirabad	28	66	92	41.05	51.38	-44.15	25.16
12	Sharavathy	1035	4932	4737	2842.69	2722.35	-42.53	-4.23
13	Shivasamudram	42	183	250	168.19	176.81	-29.28	5.13
14	Varahi	460	1060	1055	805.96	762.44	-27.73	-5.40
<b>Total</b>		<b>3585.40</b>	<b>12981</b>	<b>11687</b>	<b>7917.26</b>	<b>7008.65</b>	<b>-40.03</b>	<b>-11.48</b>

The reasons for lower generation against the original target for KPCL stations are given below:

- As per IMD report, the rainfall in Coastal Karnataka was less by 16% against Long Period Average (LPA), resulting in less inflow.

The details of outages in KPCL Stations are given below:

- Unit No. 8 of Jog HE Station of 21.6 MW of Jog HE Station remained under shutdown from 01.07.2017 to 31.12.2017 due to Stator Earth Fault.

- Unit No. 3(135 MW) & Unit No 4 (150 MW) of Kalinadi HE Station remained under shutdown from 17.05.2017 to 25.05.2017 & 15.06.2017 respectively due to MIV Control Problem.
- Unit No. 5 & 6 (each of 150 MW) of Kalinadi HE Stations remained under shutdown from 12.01.2018 to 05.02.2018 due to MIV Leakage.

**TANGEDCO**

HE Stations of TANGEDCO had generated 2919.60 MU against the original target of 4415 MU, thus, having a shortfall of about 1495.40 MU (33.87%) and it was also lower than the revised target of 3030.37 MU by 110.77 MU (3.66%). Station-wise generation performance during 2017-18 is given below:

S. No.	HE Station	Installed Capacity	Design Energy	Target (Org.)	Target (Rev.)	Actual Gen.	Excess/Shortfall w.r.t.	
							Target (Org.)	Target (Rev.)
		MW	MU	MU	MU	MU	%	%
1	Aliyar	60	175	145	143.03	90.08	-37.88	-37.02
2	Bhawani Kattalai Barrage-III	30	90	49	15.00	0.00	-100.00	-100.00
3	Bhawani Kattalai Barrage-II	30	100	49	31.04	37.62	-23.22	21.20
4	Bhawani Kattalai Barrage-I	30	80	59	40.07	16.96	-71.25	-57.67
5	Kadamparai PSS	400	77	350	292.26	384.36	9.82	31.51
6	Kodayar I&II	100	165	215	190.16	123.98	-42.33	-34.80
7	Kundah I-V	555	1387	1410	892.40	806.23	-42.82	-9.66
8	Lower Mettur I-IV	120	252	235	127.07	131.95	-43.85	3.84
9	Mettur Dam	50	541	91	50.16	52.24	-42.59	4.15
10	Mettur Tunnel	200		267	110.54	163.32	-38.83	47.75
11	Moyar	36	115	135	93.58	94.40	-30.07	0.88
12	Papanasam	32	105	120	96.82	115.28	-3.93	19.07
13	Parson's Valley	30	53	50	23.36	27.11	-45.78	16.05
14	Periyar	161	409	450	300.11	287.10	-36.20	-4.34
15	Pykara	59.20	274	60	17.41	0.98	-98.37	-94.37
16	Pykara Ultimate	150	30	375	254.85	274.11	-26.90	7.56
17	Sarkarpathy	30	162	115	114.06	85.46	-25.69	-25.07
18	Sholayar I&II	95	254	150	162.63	157.73	5.15	-3.01
19	Suruliyar	35	79	90	75.82	70.69	-21.46	-6.77
<b>Total</b>		<b>2203.20</b>	<b>4348</b>	<b>4415</b>	<b>3030.37</b>	<b>2919.60</b>	<b>-33.87</b>	<b>-3.66</b>

The reasons for lower generation against the original target for TANGEDCO stations are given below:

- The main reason for lower generation with respect to targets is due to low rainfall in the catchment areas of the stations resulting in less inflows into the reservoirs.

The details of outages in TANGEDCO Stations are given below:

- Unit No. 3 of 100 MW of Kadamparai PSS remained under shutdown from 22.10.2016 to 15.06.2017 due to Main Inlet Valve Problem.
- Unit No. 2 of 12 MW of Moyar HE Station remained under shutdown from 26.03.2017 to 19.07.2017 and 25.08.2017 to 19.09.2017 due to Generator Short Circuit and Stator Earth Fault respectively.
- Unit 2 of Kodayar HE Station remained under shutdown from 08.12.2017 to 21.12.2017 & 16.02.018 to 28.03.2018 due to UGB Temperature High and Thrust Bearing Temperature High respectively.
- Unit No. 3 of 60 MW of Kundah-III HE Station remained under shutdown from 31.01.2018 to 28.03.2018 due to MIV Servo Motor Problem.

### OHPC

HE Stations of OHPC had generated 5555.29 MU against the original target of 5672 MU, thus, having a shortfall of about 116.71 MU (2.06%) and it was also less than the revised target of 5875.31 MU by 320.02 MU (5.45%). Station-wise generation performance during 2017-18 is given below:

S. No.	HE Station	Installed Capacity	Design Energy	Target (Org.)	Target (Rev.)	Actual Gen.	Excess/Shortfall w.r.t.	
							Target (Org.)	Target (Rev.)
							%	%
		MW	MU	MU	MU	MU	%	%
1	Balimela	510	1183	1184	1505.03	1477.19	24.76	-1.85
2	Hirakud I&II	347.50	1174	992	980.85	863.05	-13.00	-12.01
3	Rengali	250	525	700	767.38	762.61	8.94	-0.62
4	Upper Indravati	600	1962	1964	1856.05	1745.57	-11.12	-5.95
5	Upper Kolab	320	832	832	766.00	706.87	-15.04	-7.72
<b>Total</b>		<b>2027.50</b>	<b>5676.00</b>	<b>5672</b>	<b>5875.31</b>	<b>5555.29</b>	<b>-2.06</b>	<b>-5.45</b>

The reasons for lower generation against the original target in OHPC Stations are given below:

- As per IMD report, the rainfall was 8 % less in Odisha region % against Long Period Average (LPA), resulting in reduced inflows and less generation during the year.

The details of outages in OHPC Stations are given below:

- Unit No. 1 of 49.50 MW of Hirakud HE Station remained under shutdown from 01.04.2016 to 05.07.2016 due to failure of Governor Oil Pump and again unit remained under shutdown from 28.11.2016 to 24.12.2016 due to replacement of Oil Seal of Low Voltage Bushing of 132 kV Generator Transformer.
- Unit No. 2 of 49.50 MW of Hirakud HE Station remained under shutdown from 15.11.2017 to 05.12.2017 & 08.02.2018 to 28.02.2018 due to Oil Head Problem and Turbine Problem respectively.
- Unit No. 4 of 32 MW Hirakud HE Station remained under shutdown from 02.11.2017 and 14.11.2017 due to Problem in Isolator.
- Unit No. 7 of 37.50 MW of Hirakud HE Station remained under shutdown from 21.02.2017 to 29.08.2017 due to problem in 132 kV Generator Transformer.
- Unit No. 8 of 24 MW of Hirakud HE Station remained under shutdown from 15.04.2017 to 26.04.2017 & 01.05.2017 to 31.05.2017 due to Problem in Generator Oil Cooling System and Generator Transformer respectively.
- Unit No3 of 80 MW of Upper Kolab HE Station remained under shutdown from 19.04.2017 to 21.10.2017 due to Stator Earth Fault.

#### TEESTA URJA LTD. (TUL)

Teesta III had generated 4429.33 MU against the original target of 5214 MU, thus, having a shortfall of about 784.67 MU (15.05%) and it was also lower than the revised target of 4477.71 MU by 48.38 MU (1.08%). Station-wise generation performance during 2017-18 is given below:

S. No.	HE Station	Installed Capacity	Design Energy	Target (Org.)	Target (Rev.)	Actual Gen.	Excess/Shortfall w.r.t.	
							Target (Org.)	Target (Rev.)
		MW	MU	MU	MU	MU	%	%
1	Teesta III	1200	5214	5214	4477.71	4429.33	-15.05	-1.08
<b>Total</b>		<b>1200</b>	<b>5214</b>	<b>5214</b>	<b>4477.71</b>	<b>4429.33</b>	<b>-15.05</b>	<b>-1.08</b>

The reason for lower generation against the original target at TUL station is given below:

- The shortfall in generation was mainly due to transmission constraints.



**WBSEDCL**

HE Stations of WBSEDCL had generated 1282.02 MU against the original target of 1596 MU, thus, having a shortfall of about 313.98 MU (19.67%) and it was also lower than the revised target of 1336.90 MU by 54.88 MU (4.11%). Station-wise generation performance during 2017-18 is given below:

S. No.	HE Station	Installed Capacity	Design Energy	Target (Org.)	Target (Rev.)	Actual Gen.	Excess/Shortfall w.r.t.	
							Target (Org.)	Target (Rev.)
		MW	MU	MU	MU	MU	%	%
1	Jaldhaka I	36	169.60	158	119.03	145.18	-8.11	21.97
2	Purulia PSS	900	1235	1200	1100.30	1014.37	-15.47	-7.81
3	Rammam II	50	209	238	117.57	122.47	-48.54	4.17
<b>Total</b>		<b>986</b>	<b>1613.60</b>	<b>1596</b>	<b>1336.90</b>	<b>1282.02</b>	<b>-19.67</b>	<b>-4.11</b>

The reasons for lower generation against the original target for WBSEDCL stations are given below:

- As per IMD report, the rainfall in Sub-Himalayan West Bengal & Sikkim region was less by 1 % against Long Period Average (LPA), resulting in reduced inflows and less generation during the year.
- Purulia PSS is run as demand requisition of associated DISCOM(s)

The details of outages in WBSEDCL Stations are given below:

- Unit No. of 225 MW of Purulia PSS (Pumped Storage Scheme) remained under shutdown from 01.01.2018 to 24.02.2018 due to LGB Oil Cooler Problem and Generator maintenance works respectively.

**1.8 Hydro Generation in the Country- An Overview**

The information regarding Hydel Generation in the country is given as under:

- Month-wise/Region-wise/Sector-wise/Utility-wise/Station-wise Hydel Generation Performance (above 25 MW capacity) in the country during the year 2017-2018 is given at **ANNEX-VII**.
- Year-wise/ Region-wise/Sector-wise/Utility-wise/Station-wise Actual Generation vis-à-vis Target (above 25 MW capacity) during 2013-14 to 2017-2018 (5 Years) is given at **ANNEX-VIII**.
- Year-wise/Region-wise/Sector-wise/Station-wise Hydro Generation (above 25 MW capacity) during 2003-2004 to 2017-2018 (15 Years) is given at **ANNEX- IX**.
- Subdivision-wise Annual Rainfall in (mm) from 1992 to 2017 (25 Years) is given at **ANNEX- X**.

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# ANNEXURES

## REGION-WISE / SECTOR-WISE INSTALLED CAPACITY OF H.E. STATIONS IN THE COUNTRY

(ABOVE 25 MW CAPACITY)

(As on 31.03.2018)

REGION	DESIGN ENERGY (MU)	CONVENTIONAL HE STATIONS			PUMPED STORAGE SCHEMES (PSS)			CONVENTIONAL + PUMPED STORAGE SCHEMES (PSS)		
		NO. OF STATIONS	NO. OF UNITS	INSTALLED CAPACITY (MW)	NO. OF STATIONS	NO. OF UNITS	INSTALLED CAPACITY (MW)	NO. OF STATIONS	TOTAL UNITS	TOTAL INSTALLED CAPACITY (MW)
NORTHERN	74338.26	73	245	18969	0	0	0.00	73	245	18969.27
WESTERN	16607.21	24	88	5552	4	13	1840.00	28	101	7392.00
SOUTHERN	33900.85	68	232	9722	3	17	2005.60	71	249	11727.70
EASTERN	19914.39	22	79	4922	2	5	940.00	24	84	5862.45
NORTH EASTERN	5503.31	12	33	1342	0	0	0.00	12	33	1342.00
<b>TOTAL</b>	<b>150264.02</b>	<b>199</b>	<b>677</b>	<b>40507.82</b>	<b>9</b>	<b>35</b>	<b>4785.60</b>	<b>208</b>	<b>712</b>	<b>45293.42</b>

## NOTE:

Note: Following two Hydro Stations have conventional as well as PSS capacity:

Sl. No.	Station	State/Region	Installed Capacity (MW)	
			Conventional	PSS
1	N J Sagar	Telangana/ Southern	1X110 =110	7X100.8=705.60
2	Panchet	Jharkhand/ Eastern	1X40=40	1X40=40

## SECTOR-WISE INSTALLED CAPACITY OF H.E. STATIONS IN THE COUNTRY

(ABOVE 25 MW CAPACITY)

SECTOR	NO. OF UTILITIES	NO. OF STATION	NO. OF UNITS	INSTALLED CAPACITY (MW)
CENTRAL	8	41	158	14907.72
STATE	23	147	504	26991.70
PRIVATE	14	18	50	3394.00
<b>TOTAL</b>	<b>45</b>	<b>206</b>	<b>712</b>	<b>45293.42</b>

## Categorisation of HE Stations (Installed Capacity)

### 1. Operation-wise

(As on 31.03.2018)

Sector	RoR		RoR (P)		Storage (S)						Total	
	No.	MW	No.	MW	S(P)		S(MPP)		PSS		No.	MW
					No.	MW	No.	MW	No.	MW		
Central	9	2115.52	17	6553.00	6	1750.00	9	4449.20	1	40.00	42	14907.72
State	16	976.15	48	6905.00	34	6944.65	43	7570.30	7	4595.60	148	26991.70
Private	4	689.00	10	2258.00	3	297.00	0	0.00	1	150.00	18	3394.00
<b>Total (Nos./ MW Capacity)*</b>	<b>29</b>	<b>3780.67</b>	<b>75</b>	<b>15716.00</b>	<b>43</b>	<b>8991.65</b>	<b>52</b>	<b>12019.50</b>	<b>9</b>	<b>4785.60</b>	<b>208</b>	<b>45293.42</b>
<b>% of Total</b>	<b>14.5</b>	<b>8.50</b>	<b>37.5</b>	<b>35.33</b>	<b>21.5</b>	<b>20.22</b>	<b>26</b>	<b>27.02</b>	<b>4.5</b>	<b>10.76</b>	<b>100</b>	<b>100</b>

### 2. Power House Construction-wise

Sector	Surface		Underground		Total	
	No.	MW	No.	MW	No.	MW
Central	27	7609.52	14	7298.2	41	14907.7
State	128	19130.7	19	7861	147	26991.7
Private	11	1236	7	2158	18	3394
<b>Total (Nos./MW Capacity)*</b>	<b>166</b>	<b>27976.22</b>	<b>40</b>	<b>17317.20</b>	<b>206</b>	<b>45293.42</b>
<b>% of Total</b>	<b>80.58</b>	<b>61.77</b>	<b>19.42</b>	<b>38.23</b>	<b>100</b>	<b>100</b>

\* Total number of HE Stations are 206 as NJ Sagar HE Station (Southern Region) is having one Conventional unit and remaining seven units are PSS. Also, one unit of Panchet HE Station (Eastern Region) is Conventional and other unit is PSS.

Abbreviations:

RoR - Run of River type

RoR(P) – Run of River with Pondage

S(P) – Storage (Conventional) for Power Generation purpose only

S(MPP) – Storage (Conventional) for Multipurpose Project

PSS – Pumped Storage Scheme

**SECTOR-WISE/UTILITY-WISE INSTALLED CAPACITY OF H.E. STATIONS IN THE COUNTRY  
(ABOVE 25 MW CAPACITY)**

(As on 31.03.2018)

Sl. No.	NAME OF THE SECTOR/ UTILITY	NO. OF STATIONS	NO. OF UNITS	INSTALLED CAPACITY (MW)	DESIGN ENERGY (MU)
<b>CENTRAL SECTOR</b>					
1	BBMB	6	28	2866.30	9515.00
2	NHPC	21	70	5451.20	24680.34
3	SJVNL	2	12	1912.02	8490.08
4	NTPC	1	4	800.00	3054.79
5	THDC	2	8	1400.00	3952.00
6	NHDC	2	16	1520.00	3146.57
7	DVC	2	5	143.20	374.00
8	NEEPCO	5	15	815.00	3537.62
	<b>SUB TOTAL CENTRAL</b>	<b>41</b>	<b>158</b>	<b>14907.72</b>	<b>56750.40</b>
<b>PRIVATE SECTOR</b>					
1	MPCL	1	2	86	371
2	EPPL	1	2	100	403
3	GBHPPL	1	2	70	292
4	ADHPL	1	2	192	678
5	HBPCL	2	7	1300	5344
6	JPPVL	1	4	400	1774
7	AHPC	1	4	330	1397
8	IAEPL	1	3	36	158
9	TPCL	4	15	447	1220
10	GIPL	1	2	110	538
11	DEPL	1	2	96	459
12	DLHP	1	1	34	50
13	SKPPPL	1	2	96	542

14	SEPL	1	2	97	454
	<b>SUB TOTAL PRIVATE</b>	<b>18</b>	<b>50</b>	<b>3394.00</b>	<b>13679.79</b>
<b>STATE SECTOR</b>					
1	HPSEBL	4	12	372.00	1691.62
2	HPPCL	3	5	295.00	569.03
3	JKSPDCL	4	12	1110.00	4833.30
4	PSPCL	8	25	1051.00	4207.00
5	RRVUNL	4	11	411.00	1046.00
6	UPJVNL	4	15	501.60	1707.00
7	UJVNL	10	34	1252.15	4848.10
8	GSECL	2	8	540.00	1598.00
9	SSNNL	2	11	1450.00	3848.00
10	MPPGCL	8	23	875.00	2561.64
11	CSPGC	1	3	120.00	245.00
12	MAHAGENCO	8	24	2406.00	3938.00
13	APGENCO	10	34	1796.75	5738.00
14	TSGENCO	7	35	2375.60	5045.85
15	KPCL	14	68	3585.40	12981.00
16	KSEB	13	48	1881.50	6458.00
17	TANGEDCO	27	70	2203.20	4348.00
18	JUUNL	2	2	130.00	149.00
19	OHPC	6	31	2027.50	5676.00
20	WBSEDCL	3	12	986.00	1613.60
21	TUL	1	6	1200.00	5214.00
22	APGCL	1	2	100.00	390.00
23	MePGCL	5	13	322.00	1127.69
	<b>SUB TOTAL STATE</b>	<b>147</b>	<b>504</b>	<b>26991.70</b>	<b>79833.83</b>
	<b>TOTAL</b>	<b>206</b>	<b>712</b>	<b>45293.42</b>	<b>150264.02</b>

**STATE-WISE/STATION-WISE INSTALLED CAPACITY OF H.E. STATIONS IN THE COUNTRY  
(ABOVE 25 MW CAPACITY)**

(As on 31.03.2018)

SL. NO.	UTILITY/STATIONS	NO. OF STATIONS	No. of Units	NO. OF UNITS X CAPACITY (MW)	CAPACITY (MW)	DESIGN ENERGY (MU)	TYPE OF STATION	YEAR OF COMMISSIONING
	<b>CONVENTIONAL H.E. STATIONS</b>							
	<b>NORTHERN</b>							
	<b>HIMACHAL PRADESH</b>							
	<b>CENTRAL SECTOR</b>							
	<b>BBMB</b>							
1	Bhakra Right	1	5	(5X108)	540.00	3924.00	S	1960-1961
2	Bhakra Right	1	5	(5X157)	785.00			1966-1968
3	Dehar	1	6	(6X165)	990.00	3110.00	R(P)	1977-1983
4	Pong	1	6	(6X66)	396.00	1123.00	S	1978-1983
	<b>Total BBMB (HP)</b>	<b>4</b>	<b>22</b>		<b>2711.00</b>	<b>8157.00</b>		
	<b>NHPC</b>							
5	Baira Siul	1	3	(3X60)	180.00	779.28	R(P)	1980-1981
6	Chamera-I	1	3	(3X180)	540.00	1664.56	S	1994
7	Chamera-II	1	3	(3X100)	300.00	1499.89	R(P)	2003-2004
8	Chamera-III	1	3	(3X77)	231.00	1108.00	R(P)	2012
9	Parbati III	1	4	(4X130)	520.00	1977.23	R(P)	2014
	<b>Total NHPC (HP)</b>	<b>5</b>	<b>16</b>		<b>1771.00</b>	<b>7028.96</b>		
	<b>SJVNL</b>							
10	Naptha Jhakri	1	6	(6X250)	1500.00	6612.00	R(P)	2003-2004
11	Rampur	1	6	(6X68.67)	412.02	1878.08	R	2014-15
	<b>Total SJVNL</b>	<b>2</b>	<b>12</b>		<b>1912.02</b>	<b>8490.08</b>		
	<b>NTPC LTD.</b>							
12	Koldam	1	4	(4X200)	800.00	3054.79	S	2015
	<b>Total NTPC LTD.</b>	<b>1</b>	<b>4</b>		<b>800.00</b>	<b>3054.79</b>		
	<b>Total Central Sector (HP)</b>	<b>12</b>	<b>54</b>		<b>7194.02</b>	<b>26730.83</b>		
	<b>STATE SECTOR</b>							
	<b>HPSEBL</b>							
13	Bassi	1	4	(4X16.5)	66.00	346.77	R(P)	1970-1981
14	Giri Bata	1	2	(2X30)	60.00	240.00	R(P)	1978
15	Larji	1	3	(3X42)	126.00	586.85	R(P)	2006
16	Sanjay	1	3	(3X40)	120.00	518.00	R(P)	1989
	<b>Total HPSEBL</b>	<b>4</b>	<b>12</b>		<b>372.00</b>	<b>1691.62</b>		
	<b>HPPCL</b>							
17	Kashang I	1	1	(1X65)	65	245.80	R	2017
18	Kashang II & III	1	2	(2X65)	130			2017
19	Sainj	1	2	(2X50)	100	323.23	R(P)	2017
	<b>Total HPPCL</b>	<b>3</b>	<b>5</b>		<b>295.00</b>	<b>569.03</b>		

SL. NO.	UTILITY/STATIONS	NO. OF STATIONS	No. of Units	NO. OF UNITS X CAPACITY (MW)	CAPACITY (MW)	DESIGN ENERGY (MU)	TYPE OF STATION	YEAR OF COMMISSIONING
	<b>PSPCL</b>							
20	Shanan	1	5	(1X50)+(4X15)	110.00	585.00	R(P)	1932-1982
	<b>Total PSPCL-HP</b>	<b>1</b>	<b>5</b>		<b>110.00</b>	<b>585.00</b>		
	<b>Total State Sector</b>	<b>8</b>	<b>22</b>		<b>777.00</b>	<b>2845.65</b>		
	<b>PRIVATE SECTOR</b>							
	<b>MPCL</b>							
21	Malana	1	2	(2X43)	86.00	370.93	R(P)	2001
	<b>Total MPCL</b>	<b>1</b>	<b>2</b>		<b>86.00</b>	<b>370.93</b>		
	<b>GBHPPL</b>							
22	Budhil	1	2	(2X35)	70.00	291.73	R(P)	2012
	<b>Total GBHPPL</b>	<b>1</b>	<b>2</b>		<b>70.00</b>	<b>291.73</b>		
	<b>EPPL</b>							
23	Malana-II	1	2	(2X50)	100.00	403.00	R(P)	2011-12
	<b>Total EPPL</b>	<b>1</b>	<b>2</b>		<b>100.00</b>	<b>403.00</b>		
	<b>IA ENERGY</b>							
24	Chanju-I	1	3	(3X12)	36.00	157.82	R(P)	2017
	<b>Total IA ENERGY</b>	<b>1</b>	<b>3</b>		<b>36.00</b>	<b>157.82</b>		
25	Allain Duhangan	1	2	(2X96)	192.00	678.18	R(P)	2010-11
	<b>Total ADHPL</b>	<b>1</b>	<b>2</b>		<b>192.00</b>	<b>678.18</b>		
	<b>HBPCL</b>							
26	Baspa-II	1	3	(3X100)	300.00	1213.00	R(P)	2003
27	Karcham Wangtoo	1	4	(4X250)	1000.00	4131.06	R(P)	2011-12
	<b>Total HBPCL</b>	<b>2</b>	<b>7</b>		<b>1300.00</b>	<b>5344.06</b>		
	<b>Total Pvt.</b>	<b>7</b>	<b>18</b>		<b>1784.00</b>	<b>7245.72</b>		
	<b>Total HP</b>	<b>27</b>	<b>94</b>		<b>9755.02</b>	<b>36822.20</b>		
	<b>JAMMU AND KASHMIR</b>							
	<b>CENTRAL SECTOR</b>							
	<b>NHPC</b>							
28	Dulhasti	1	3	(3X130)	390.00	1907.00	R(P)	2007
29	Salal-I	1	3	(3X115)	345.00	3082.00	R	1987-95
30	Salal-II	1	3	(3X115)	345.00			
31	Uri	1	4	(4X120)	480.00	2587.38	R	1996-1997
32	Uri -II	1	4	(4X60)	240.00	1124.00	R	2013-14
33	Sewa-II	1	3	(3X40)	120.00	533.52	R(P)	2010-11
34	Chutak	1	4	(4X11)	44.00	213.00	R	2012-13
35	Nimoo Bazgo	1	3	(3X15)	45.00	239.00	R(P)	2013
36	Kishenganga	1	3	(3X110)	330.00	1705.62	R(P)	2018
	<b>Total NHPC (J&amp;K)</b>	<b>9</b>	<b>30</b>		<b>2339.00</b>	<b>11391.52</b>		
	<b>STATE SECTOR</b>							
	<b>JKSPDC</b>							
37	Baglihar	1	3	(3X150)	450.00	2643.00	R(P)	2008
38	Baglihar II	1	3	(3X150)	450.00	1302.30	R(P)	2015



SL. NO.	UTILITY/STATIONS	NO. OF STATIONS	No. of Units	NO. OF UNITS X CAPACITY (MW)	CAPACITY (MW)	DESIGN ENERGY (MU)	TYPE OF STATION	YEAR OF COMMISSIONING
39	Lower Jhelum	1	3	(3X35)	105.00	533.00	R(P)	1978-1979
40	Upper Sindh II	1	3	(3X35)	105.00	355.00	R(P)	2001-2002
	<b>Total JKSPDC</b>	<b>4</b>	<b>12</b>		<b>1110.00</b>	<b>4833.30</b>		
	<b>Total J&amp;K</b>	<b>13</b>	<b>42</b>		<b>3449.00</b>	<b>16224.82</b>		
	<b>PUNJAB</b>							
	<b>CENTRAL SECTOR</b>							
	<b>BBMB</b>							
41	Ganguwal	1	3	(2X24.2)+(1X29.25)	77.65	1358	R	1955-1962
42	Kotla	1	3	(2X24.2)+(1X29.25)	77.65		R	1956-1961
	<b>Total BBMB (Punjab)</b>	<b>2</b>	<b>6</b>		<b>155.30</b>	<b>1358.00</b>		
	<b>STATE SECTOR</b>							
	<b>PSPCL</b>							
43	A.P.Sahib I	1	2	(2X33.5)	67.00	909.00	R	1985
44	A.P.Sahib II	1	2	(2X33.5)	67.00		R	
45	Mukerian I	1	3	(3X15)	45.00	1206.00	R	1983
46	Mukerian II	1	3	(3X15)	45.00		R	1988-89
47	Mukerian III	1	3	(3X19.5)	58.50		R	1989
48	Mukerian I - IV	1	3	(3X19.5)	58.50		R	1989
49	Ranjit Sagar	1	4	(4X150)	600.00	1507.00	MP	2000
	<b>Total PSPCL</b>	<b>7</b>	<b>20</b>		<b>941.00</b>	<b>3622.00</b>		
	<b>Total PUNJAB</b>	<b>9</b>	<b>26</b>		<b>1096.30</b>	<b>4980.00</b>		
	<b>RAJASTHAN</b>							
	<b>STATE SECTOR</b>							
	<b>RRVUNL</b>							
50	Jawahar Sagar	1	3	(3X33)	99.00	298.00	S	1972-1973
51	Mahi Bajaj I	1	2	(2X25)	50.00	289.00	MP	1986
52	Mahi Bajaj II	1	2	(2X45)	90.00		S	1989
53	R.P. Sagar	1	4	(4X43)	172.00	459.00	MP	1968
	<b>Total RRVUNL</b>	<b>4</b>	<b>11</b>		<b>411.00</b>	<b>1046.00</b>		
	<b>Total Rajasthan</b>	<b>4</b>	<b>11</b>		<b>411.00</b>	<b>1046.00</b>		
	<b>UTTARAKHAND</b>							
	<b>CENTRAL SECTOR</b>							
	<b>NHPC</b>							
54	Dhauliganga	1	4	(4X70)	280.00	1134.69	R(P)	2005
55	Tanakpur	1	3	(3X31.4)	94.20	452.19	R	1992
	<b>Total NHPC (Uttarakhand)</b>	<b>2</b>	<b>7</b>		<b>374.20</b>	<b>1586.88</b>		
	<b>THDC</b>							
56	Tehri	1	4	(4X250)	1000.00	2797.00	MP	2006-2007
57	Koteshwar	1	4	(4X100)	400.00	1155.00	R(P)	2010-12
	<b>Total THDC</b>	<b>2</b>	<b>8</b>		<b>1400.00</b>	<b>3952.00</b>		
	<b>Total Central Sector (Uttra.)</b>	<b>4</b>	<b>15</b>		<b>1774.20</b>	<b>5538.88</b>		

SL. NO.	UTILITY/STATIONS	NO. OF STATIONS	No. of Units	NO. OF UNITS X CAPACITY (MW)	CAPACITY (MW)	DESIGN ENERGY (MU)	TYPE OF STATION	YEAR OF COMMISSIONING
	<b>STATE SECTOR</b>							
	<b>UJVNL</b>							
58	Chibro (Y.St.II)	1	4	(4X60)	240.00	750.00	R(P)	1975-1976
59	Chilla	1	4	(4X36)	144.00	725.00	R	1980-1981
60	Dhakrani (Y.St.I)	1	3	(3X11.25)	33.75	169.00	R	1965-1970
61	Dhalipur (Y.St.I)	1	3	(3X17)	51.00	192.00	R	1965-1970
62	Khatima	1	3	(3X13.8)	41.40	208.00	R	1955-1956
63	Khodri (Y.St.II)	1	4	(4X30)	120.00	345.00	R(P)	1984
64	Kulhal (Y.St.IV)	1	3	(3X10)	30.00	164.00	R	1975
65	Maneri Bhali-I	1	3	(3X30)	90.00	395.00	R(P)	1984
66	Maneri Bhali-II	1	4	(4X76)	304.00	1566.10	R(P)	2008
67	Ram Ganga	1	3	(3X66)	198.00	334.00	MP	1975-1977
	<b>Total UJVNL</b>	<b>10</b>	<b>34</b>		<b>1252.15</b>	<b>4848.10</b>		
	<b>PRIVATE</b>							
	<b>AHPC</b>							
68	Shrinagar	1	4	(4X82.50)	330.00	1396.84	R(P)	2015
	<b>JPPVL</b>							
69	Vishnuprayag	1	4	(4X100)	400.00	1774.42	R	2006
	<b>Total Private (Uttarkhand)</b>	<b>2</b>	<b>8</b>		<b>730.00</b>	<b>3171.26</b>		
	<b>Total Uttarakhand</b>	<b>16</b>	<b>57</b>		<b>3756.35</b>	<b>13558.24</b>		
	<b>UPJVNL</b>							
	<b>UTTAR PRADESH</b>							
	<b>STATE SCETOR</b>							
	<b>UPJVNL</b>							
70	Khara	1	3	(3X24)	72.00	385.00	R(P)	1992
71	Matatilla	1	3	(3X10.2)	30.60	123.00	MP	1965
72	Obra	1	3	(3X33)	99.00	279.00	MP	1970-1971
73	Rihand	1	6	(6X50)	300.00	920.00	MP	1961-1965
	<b>Total UPJVNL</b>	<b>4</b>	<b>15</b>		<b>501.60</b>	<b>1707.00</b>		
	<b>Total Uttar Pradesh</b>	<b>4</b>	<b>15</b>		<b>501.60</b>	<b>1707.00</b>		
	<b>Total NORTHERN REGION</b>	<b>73</b>	<b>245</b>		<b>18969.27</b>	<b>74338.26</b>		
	<b>WESTERN REGION</b>							
	<b>MADHYA PRADESH</b>							
	<b>CENTRAL SECTOR</b>							
	<b>NHDC</b>							
74	Indira Sagar	1	8	(8X125)	1000.00	1980.00	MP	2004-2005
75	Omkareshwar	1	8	(8X65)	520.00	1166.57	MP	2007
	<b>Total NHDC</b>	<b>2</b>	<b>16</b>		<b>1520.00</b>	<b>3146.57</b>		

SL. NO.	UTILITY/STATIONS	NO. OF STATIONS	No. of Units	NO. OF UNITS X CAPACITY (MW)	CAPACITY (MW)	DESIGN ENERGY (MU)	TYPE OF STATION	YEAR OF COMMISSIONING
	<b>STATE SECTOR</b>							
	<b>MPPGCL</b>							
76	Bansagar Tons-I	1	3	(3X105)	315.00	900.00	R(P)	1991-1992
77	Bansagar Tons-II	1	2	(2X15)	30.00	113.00	R	2002
78	Bansagar Tons-III	1	3	(3X20)	60.00	143.00	MP	2000-2002
79	Bargi	1	2	(2X45)	90.00	508.08	MP	1988
80	Gandhi Sagar	1	5	(5X23)	115.00	420.48	MP	1960-1966
81	Madhikheda	1	3	(3X20)	60.00	74.12	MP	2006-2007
82	Rajghat	1	3	(3X15)	45.00	87.60	MP	1999
	<b>Total MPPGCL</b>	<b>7</b>	<b>21</b>		<b>715.00</b>	<b>2246.28</b>		
	<b>Total MP</b>	<b>9</b>	<b>37</b>		<b>2235.00</b>	<b>5392.85</b>		
	<b>MAHARASHTRA</b>							
	<b>STATE SECTOR</b>							
	<b>MAHAGENCO</b>							
83	Bhira Tail Race	1	2	(2X40)	80.00	75.00	R(P)	1987-1988
84	Koyna DPH	1	2	(2X18)	36.00	146.00	S	1980-1981
85	Koyna St.I&II	1	8	(4X70)+(4X80)	600.00	3030.00	S	1962-1967
86	Koyna St.III	1	4	(4X80)	320.00		R(P)	1975-1978
87	Koyna IV	1	4	(4X250)	1000.00		S	1999-2000
88	Tillari	1	1	(1X60)	60.00	133.00	R(P)	1986
89	Vaitarna	1	1	(1X60)	60.00	144.00	S	1976
	<b>Total MAHAGENCO</b>	<b>7</b>	<b>22</b>		<b>2156.00</b>	<b>3528.00</b>		
	<b>MPPGCL</b>							
90	Pench	1	2	(2X80)	160.00	315.36	S	1986-1987
	<b>Total MPPGCL (Maharashtra)</b>	<b>1</b>	<b>2</b>		<b>160.00</b>	<b>315.36</b>		
	<b>Total State Sector</b>	<b>8</b>	<b>24</b>		<b>2316.00</b>	<b>3843.36</b>		
	<b>PRIVATE SECTOR</b>							
	<b>DODSON-LINDBLOM HYDRO POWER PVT. LTD. (DLHP)</b>							
91	Bhandardhara - II	1	1	(1X34)	34.00	50.00	R(P)	1996
	<b>Sub-Total DLHP</b>	<b>1</b>	<b>1</b>		<b>34.00</b>	<b>50.00</b>		
	<b>TATA POWER COMPANY (PVT.)</b>							
92	Bhira	1	6	(6X25)	150.00	775.00	S	1927-1949
93	Bhivpuri	1	5	(3X24) + (2X1.5)	75.00	220.00	S	1997-1999
94	Khopoli	1	3	(3X24)	72.00	225.00	S	2001-2003
	<b>Total TPCL</b>	<b>3</b>	<b>14</b>		<b>297.00</b>	<b>1220.00</b>		
	<b>Total Pvt. (Maharashtra)</b>	<b>4</b>	<b>15</b>		<b>331.00</b>	<b>1270.00</b>		
	<b>Total Maharashtra</b>	<b>12</b>	<b>39</b>		<b>2647.00</b>	<b>5113.36</b>		

SL. NO.	UTILITY/STATIONS	NO. OF STATIONS	No. of Units	NO. OF UNITS X CAPACITY (MW)	CAPACITY (MW)	DESIGN ENERGY (MU)	TYPE OF STATION	YEAR OF COMMISSIONING
	<b>CHHATTISGARH</b>							
	<b>STATE SECTOR</b>							
	<b>CSPGCL</b>							
95	Hasdeobango	1	3	(3X40)	120.00	245.00	MP	1994-1995
	<b>Total CSPGCL</b>	<b>1</b>	<b>3</b>		<b>120.00</b>	<b>245.00</b>		
	<b>Total Chhatisgarh</b>	<b>1</b>	<b>3</b>		<b>120.00</b>	<b>245.00</b>		
	<b>GUJARAT</b>							
	<b>STATE SECTOR</b>							
	<b>GSECL</b>							
96	Ukai	1	4	(4X75)	300.00	1080.00	MP	1974-1976
	<b>Total GSECL</b>	<b>1</b>	<b>4</b>		<b>300.00</b>	<b>1080.00</b>		
	<b>SSNNL</b>							
97	S Sarovar CHPH	1	5	(5X50)	250.00	213.00	R(P)	2004
	<b>Total SSNNL</b>	<b>1</b>	<b>5</b>		<b>250.00</b>	<b>213.00</b>		
	<b>Total State Sector (Gujarat)</b>	<b>2</b>	<b>9</b>		<b>550.00</b>	<b>1293.00</b>		
	<b>Total Gujarat</b>	<b>2</b>	<b>9</b>		<b>550.00</b>	<b>1293.00</b>		
	<b>Total Western Region</b>	<b>24</b>	<b>88</b>		<b>5552.00</b>	<b>12044.21</b>		
	<b>SOUTHERN REGION</b>							
	<b>ANDHRA PRADESH</b>							
	<b>STATE SECTOR</b>							
	<b>APGENCO</b>							
98	Lower Sileru	1	4	(4X115)	460.00	1070.00	S	1976-1978
99	N.J.Sagar RBC	1	2	(2X30)	60.00	156.00	MP	1983
100	N.J.Sagar RBC Extn.	1	1	(1X30)	30.00		MP	1990
101	Srisailam RB	1	7	(7X110)	770.00	2900.00	MP	1982-1987
102	Upper sileru I	1	2	(2X60)	120.00	529.00	S	1967-1968
103	Upper sileru II	1	2	(2X60)	120.00		S	1994-1995
104	N.J.Sagar TPD	1	2	(2X25)	50.00	177.00	R(P)	2017
	<b>Total APGENCO</b>	<b>7</b>	<b>20</b>		<b>1610.00</b>	<b>4832.00</b>		
	<b>Total Andhra Pradesh</b>	<b>7</b>	<b>20</b>		<b>1610.00</b>	<b>4832.00</b>		
	<b>TELANGANA</b>							
	<b>STATE SECTOR</b>							
	<b>TSGENCO</b>							
105	Priyadarshni Jurala	1	6	(6X39)	234.00	404.00	R(P)	2008-2011
106	Pochampad	1	4	(4X9)	36.00	147.00	MP	1987-1988, 2010
107	N.J.Sagar	1	1	(1X110)	110.00		MP	1978-85
108	N.J.Sagar LBC	1	2	(2X30)	60.00	104.00	R	1983
109	Lower Jurala	1	6	(6X40)	240.00	534.43	R(P)	2015-16
110	Pulichinthala	1	3	(3X30)	90.00	219.42	R(P)	2016-17
	<b>Total TSGENCO</b>	<b>6</b>	<b>22</b>		<b>770.00</b>	<b>1408.85</b>		
	<b>Total Telangana</b>	<b>6</b>	<b>22</b>		<b>770.00</b>	<b>1408.85</b>		

SL. NO.	UTILITY/STATIONS	NO. OF STATIONS	No. of Units	NO. OF UNITS X CAPACITY (MW)	CAPACITY (MW)	DESIGN ENERGY (MU)	TYPE OF STATION	YEAR OF COMMISSIONING
	<b>KARNATAKA</b>							
	<b>STATE SECTOR</b>							
	<b>KPCL</b>							
111	Almatti Dam	1	6	(5X55)+(1X15)	290.00	483.00	MP	2004-2005
112	Gerusoppa (Sharavathy Tail Race)	1	4	(4X60)	240.00	622.00	R(P)	2001-2002
113	Ghatprabha	1	2	(2X16)	32.00	131.00	MP	1992
114	Jog (Mahatma Gandhi)	1	8	(4X21.6)+(4X13.2)	139.20	118.00	S	1949-1952
115	Kadra	1	3	(3X50)	150.00	570.00	S	1997-1999
116	Kalinadi	1	6	(3X135)+(3X150)	855.00	3385.00	S	1979-1984
117	Supa DPH	1	2	(2X50)	100.00	542.00	S	1985
118	Kodasali	1	3	(3X40)	120.00	512.00	S	1998-1999
119	Lingnamakki	1	2	(2X27.5)	55.00	254.00	S	1979-1980
120	Munirabad	1	3	(2X9)+(1X10)	28.00	66.00	MP	1962-1965
121	Sharavathy	1	10	(10X103.5)	1035.00	4932.00	S	1965-1977
122	Shivasamudram	1	10	(4X6)+(6X3)	42.00	183.00	R(P)	1922-1934
123	Varahi	1	4	(4X115)	460.00	1060.00	R(P)	1989-2009
124	Bhadra	1	5	(2x12)+(1x2)+(1X7.2)+(1X6)	39.20	123.00	MP	1965
	<b>Total KPCL</b>	<b>14</b>	<b>68</b>		<b>3585.40</b>	<b>12981.00</b>		
	<b>APGENCO</b>							
125	T B Dam	1	4	(4X9)	36.00	236.00	MP	1957-1964
126	Hampi	1	4	(4X9)	36.00		MP	1958-1964
	<b>Total APGENCO (Karnataka)</b>	<b>2</b>	<b>8</b>		<b>72.00</b>	<b>236.00</b>		
	<b>Total Karnataka</b>	<b>16</b>	<b>76</b>		<b>3657.40</b>	<b>13217.00</b>		
	<b>KERALA</b>							
	<b>STATE SECTOR</b>							
	<b>KSEB</b>							
127	Idamalayar	1	2	(2X37.5)	75.00	380.00	MP	1987
128	Idukki	1	6	(6X130)	780.00	2398.00	MP	1976-1986
129	Kakkad	1	2	(2X25)	50.00	262.00	R(P)	1999
130	Kuttiadi & Kuttiady Extn.	1	4	(3X25+1X50)	125.00	323.00	MP	1972 & 2001
131	Kuttiady Addl.	1	2	(2X50)	100.00		MP	2010
132	Lower Periyar	1	3	(3X60)	180.00	493.00	MP	1997
133	Neriamangalam	1	4	(3X15+1X25)	70.00	237.00	R(P)	1961-63
134	Pallivasal	1	6	(3X5)+(3X7.5)	37.50	284.00	S	1948-2001
135	Panniar	1	2	(2X15)	30.00	158.00	S	1963-2001
136	Poringalkuthu	1	4	(4X8)	32.00	170.00	S	1957-1960
137	Sabargiri	1	6	(6X50)	300.00	1338.00	S	1960-1967
138	Sengulam	1	4	(4X12)	48.00	182.00	S	1954-2001
139	Sholayar	1	3	(3X18)	54.00	233.00	R(P)	1956-1968
	<b>Total KSEB</b>	<b>13</b>	<b>48</b>		<b>1881.50</b>	<b>6458.00</b>	S	
	<b>Total Kerala</b>	<b>13</b>	<b>48</b>		<b>1881.50</b>	<b>6458.00</b>		

SL. NO.	UTILITY/STATIONS	NO. OF STATIONS	No. of Units	NO. OF UNITS X CAPACITY (MW)	CAPACITY (MW)	DESIGN ENERGY (MU)	TYPE OF STATION	YEAR OF COMMISSIONING
	<b>TAMIL NADU</b>							
	<b>STATE SECTOR</b>							
	<b>TANGEDCO</b>							
140	Aliyar	1	1	(1X60)	60.00	175.00	MP	1970
141	Bhawani K Barrage-III	1	2	(2X15)	30.00	90.00	R(P)	2006
142	Bhawani K Barrage-II	1	2	(2X15)	30.00	100.00	R(P)	2013
143	Bhawani K Barrage-I	1	2	(2X15)	30.00	80.00	R(P)	2012
144	Kodayar I	1	1	(1X60)	60.00	165.00	MP	1970
145	Kodayar II	1	1	(1X40)	40.00		MP	1971
146	Kundah I	1	3	(3X20)	60.00	1387.00	S	1960-1964
147	Kundah II	1	5	(5X35)	175.00		S	1960-1965
148	Kundah III	1	3	(3X60)	180.00		S	1965-1978
149	Kundah IV	1	2	(2X50)	100.00		S	1966-1978
150	Kundah V	1	2	(2X20)	40.00		S	1964-1988
151	Lower Mettur I	1	2	(2X15)	30.00	252.00	R(P)	1988
152	Lower Mettur II	1	2	(2X15)	30.00		R(P)	1988
153	Lower Mettur III	1	2	(2X15)	30.00		R(P)	1987-1988
154	Lower Mettur IV	1	2	(2X15)	30.00		R(P)	1988-1999
155	Mettur Dam	1	4	(4X12.5)	50.00	541.00	MP	1937-1946
156	Mettur Tunnel	1	4	(4X50)	200.00		MP	1965-1966
157	Moyar	1	3	(3X12)	36.00	115.00	S	1952-1953
158	Papanasam	1	4	(4X8)	32.00	105.00	MP	1944-1951
159	Parson's Valley	1	1	(1X30)	30.00	53.00	S	2000
160	Periyar	1	4	(3X42)+(1X35)	161.00	409.00	MP	1958-1965
161	Pykara	1	6	(3X7)+(2X13.6)+(1X11)	59.20	274.00	S	1932-2005
162	Pykara Ultimate	1	3	(3X50)	150.00	30.00	S	2005
163	Sarkarpathy	1	1	(1X30)	30.00	162.00	R(P)	1966
164	Sholayar I&II	1	3	(2X35+1X25)	95.00	254.00	S	1971
165	Suruliyar	1	1	(1X35)	35.00	79.00	S	1978
	<b>Total TANGEDCO</b>	<b>26</b>	<b>66</b>		<b>1803.20</b>	<b>4271.00</b>		
	<b>Total Tamil Nadu</b>	<b>26</b>	<b>66</b>		<b>1803.20</b>	<b>4271.00</b>		
	<b>Total SOUTHERN REGION</b>	<b>68</b>	<b>232</b>		<b>9722.10</b>	<b>30186.85</b>		
	<b>EASTERN</b>							
	<b>JHARKHAND</b>							
	<b>CENTRAL SECTOR</b>							
	<b>DVC</b>							
166	Panchet	1	1	(1X40)	40.00	237.00	MP	1990
	<b>Total DVC (Jharkhand)</b>	<b>1</b>	<b>1</b>		<b>40.00</b>	<b>237.00</b>		

SL. NO.	UTILITY/STATIONS	NO. OF STATIONS	No. of Units	NO. OF UNITS X CAPACITY (MW)	CAPACITY (MW)	DESIGN ENERGY (MU)	TYPE OF STATION	YEAR OF COMMISSIONING
	<b>STATE SECTOR</b>							
	<b>JUUNL</b>							
167	Subernarekha I	1	1	(1X65)	65.00	149.00	MP	1977
168	Subernarekha II	1	1	(1X65)	65.00		R(P)	1980
	<b>Total JUUNL</b>	<b>2</b>	<b>2</b>		<b>130.00</b>	<b>149.00</b>		
	<b>Total Jharkhand</b>	<b>3</b>	<b>3</b>		<b>170.00</b>	<b>386.00</b>		
	<b>ODISHA</b>							
	<b>STATE SECTOR</b>							
	<b>OHPC</b>							
169	Balimela	1	8	(6X60)+(2X75)	510.00	1183.00	MP	1973-1977, 2008
170	Hirakud (Burla)	1	7	(3X37.5)+(2X49.5)+(2X32)	275.50	684.00	MP	1956-1990
171	Hirakud (Chiplima)	1	3	(3X24)	72.00	490.00	R(P)	1962-1964
172	Rengali	1	5	(5X50)	250.00	525.00	MP	1985-1992
173	Upper Indravati	1	4	(4X150)	600.00	1962.00	MP	1999-2001
174	Upper Kolab	1	4	(4X80)	320.00	832.00	MP	1988-1993
	<b>Total OHPC</b>	<b>6</b>	<b>31</b>		<b>2027.50</b>	<b>5676.00</b>		
	<b>APGENCO</b>							
175	Machkund	1	6	(3X17)+(3X21.25)	114.75	670.00	S	1959
	<b>Total APGENCO (Odisha)</b>	<b>1</b>	<b>6</b>		<b>114.75</b>	<b>670.00</b>		
	<b>Total Odisha</b>	<b>7</b>	<b>37</b>		<b>2142.25</b>	<b>6346.00</b>		
	<b>SIKKIM</b>							
	<b>CENTRAL SECTOR</b>							
	<b>NHPC</b>							
176	Rangit	1	3	(3X20)	60.00	338.61	R(P)	2000
177	Teesta-V	1	3	(3X170)	510.00	2572.70	R(P)	2008
	<b>Total NHPC (Sikkim)</b>	<b>2</b>	<b>6</b>		<b>570.00</b>	<b>2911.31</b>		
	<b>STATE SECTOR</b>							
	<b>TEESTA URJA LTD. (TUL)</b>							
178	Teesta-III	1	6	(6X200)	1200.00	5214.00	R(P)	2017
	<b>Total TUL</b>	<b>1</b>	<b>6</b>		<b>1200.00</b>	<b>5214.00</b>		
	<b>PRIVATE SECTOR</b>							
	<b>GIPL (GATI INFRA PRIVATE LTD.)</b>							
179	Chuzachen	1	2	(2*55)	110.00	537.81	R(P)	2013
	<b>SNEHA KINETIC POWER PROJECTS PVT LTD (SKPPPL)</b>							
180	Dikchu	1	2	(2*48)	96.00	542.00	R	2017
	<b>SHIGA ENERGY PVT LTD (SEPL)</b>							
181	Tashiding	1	2	(2*48.50)	97.00	454.00	R	2017
	<b>DANS ENERGY PVT LTD. (DEPL)</b>							
182	Jorethang Loop	1	2	(2*48)	96.00	459.00	R	2015
	<b>Sub-Total Private Sector (Sikkim)</b>	<b>4</b>	<b>8</b>		<b>399.00</b>	<b>1992.81</b>		
	<b>Total SIKKIM</b>	<b>7</b>	<b>20</b>		<b>2169.00</b>	<b>10118.12</b>		

SL. NO.	UTILITY/STATIONS	NO. OF STATIONS	No. of Units	NO. OF UNITS X CAPACITY (MW)	CAPACITY (MW)	DESIGN ENERGY (MU)	TYPE OF STATION	YEAR OF COMMISSIONING
	<b>WEST BENGAL</b>							
	<b>CENTRAL SECTOR</b>							
	<b>NHPC</b>							
183	Teesta Low Dam-III	1	4	(4X33)	132.00	594.00	R(P)	2013-14
184	Teesta Low Dam-IV	1	4	(4X40)	160.00	719.67	R(P)	2016
	<b>Total NHPC (WB)</b>	<b>2</b>	<b>8</b>		<b>292.00</b>	<b>1313.67</b>		
	<b>DVC</b>							
185	Maithon	1	3	(1X23.2)+(2X20)	63.20	137.00	MP	1957-1958
	<b>Total DVC (WB)</b>	<b>1</b>	<b>3</b>		<b>63.20</b>	<b>137.00</b>		
	<b>Total CENTRAL (WB)</b>	<b>3</b>	<b>11</b>		<b>355.20</b>	<b>1450.67</b>		
	<b>WBSEDCL</b>							
	<b>STATE SECTOR</b>							
186	Jaldhaka I	1	4	(4X9)	36.00	169.60	R(P)	1967-1972, 2012
187	Rammam II	1	4	(4X12.5)	50.00	209.00	R	1995-1996
	<b>Total WBSEDCL</b>	<b>2</b>	<b>8</b>		<b>86.00</b>	<b>378.60</b>		
	<b>Total West Bengal</b>	<b>5</b>	<b>19</b>		<b>441.20</b>	<b>1829.27</b>		
	<b>Total Eastern Region</b>	<b>22</b>	<b>79</b>		<b>4922.45</b>	<b>18679.39</b>		
	<b>NORTH EASTERN</b>							
	<b>ARUNACHAL PRADESH</b>							
	<b>CENTRAL SECTOR</b>							
	<b>NEEPCO</b>							
	<b>CENTRAL SECTOR</b>							
188	Ranganadi	1	3	(3X135)	405	1509.66	R(P)	2002
	<b>Total NEEPCO (Ar.P)</b>	<b>1</b>	<b>3</b>		<b>405</b>	<b>1509.66</b>		
	<b>ASSAM</b>							
	<b>CENTRAL SECTOR</b>							
	<b>NEEPCO</b>							
189	Kopili	1	5	(4X50)+(1X25)	225.00	1186.14	S	1988
190	Khandong	1	2	(2X25)	50.00	363.95	S	1984
	<b>Total NEEPCO (Assam)</b>	<b>2</b>	<b>7</b>		<b>275.00</b>	<b>1550.09</b>		
	<b>STATE SECTOR</b>							
	<b>APGCL</b>							
191	Karbi Langpai	1	2	(2X50)	100.00	390.00	R(P)	2007
	<b>Total APGCL</b>	<b>1</b>	<b>2</b>		<b>100.00</b>	<b>390.00</b>		
	<b>Total ASSAM</b>	<b>3</b>	<b>9</b>		<b>375.00</b>	<b>1940.09</b>		
	<b>MIZORAM</b>							
	<b>CENTRAL SECTOR</b>							
	<b>NEEPCO</b>							
192	Tuirial	1	2	(2X30)	60.00	250.63	S	2017
	<b>Total NEEPCO Mizoram</b>	<b>1</b>	<b>2</b>		<b>60.00</b>	<b>250.63</b>		



SL. NO.	UTILITY/STATIONS	NO. OF STATIONS	No. of Units	NO. OF UNITS X CAPACITY (MW)	CAPACITY (MW)	DESIGN ENERGY (MU)	TYPE OF STATION	YEAR OF COMMISSIONING
	<b>NAGALAND</b>							
	<b>CENTRAL SECTOR</b>							
	<b>NEEPCO</b>							
193	Doyang	1	3	(3X25)	75.00	227.24	S	2000
	<b>Total NEEPCO Nagaland</b>	<b>1</b>	<b>3</b>		<b>75.00</b>	<b>227.24</b>		
	<b>MANIPUR</b>							
	<b>CENTRAL SECTOR</b>							
	<b>NHPC</b>							
194	Loktak	1	3	(3X35)	105.00	448.00	MP	1983
	<b>Total NHPC (Manipur)</b>	<b>1</b>	<b>3</b>		<b>105.00</b>	<b>448.00</b>		
	<b>MEGHALAYA</b>							
	<b>STATE SECTOR</b>							
	<b>MePGCL</b>							
195	Kyrdemkulai	1	2	(2X30)	60.00	118.00	R(P)	1979
196	Umium St.I	1	4	(4X9)	36.00	128.00	S	1965
197	New Umtru	1	2	(2X20)	40.00	185.00	R(P)	2017
198	Umium St.IV	1	2	(2X30)	60.00	324.00	R(P)	1992
199	Myntdu St-I	1	3	(3X42)	126.00	372.69	R(P)	2012
	<b>Total MePGCL</b>	<b>5</b>	<b>13</b>		<b>322.00</b>	<b>1127.69</b>		
	<b>Total NE REGION</b>	<b>12</b>	<b>33</b>		<b>1342.00</b>	<b>5503.31</b>		
	<b>Total</b>	<b>199</b>	<b>677</b>		<b>40507.82</b>	<b>140752.02</b>		
	<b>PUMPED STORAGE SCHEMES</b>							
	<b>GUJARAT</b>							
	<b>STATE SECTOR</b>							
1	Kadana	1	4	(4X60)	240.00	518.00	PSS	1987-88
2	Sardar Sarovar- RBPH	1	6	(6X200)	1200.00	3635.00	PSS	2004-05, 05-06
	<b>Total GUJARAT</b>	<b>2</b>	<b>10</b>		<b>1440.00</b>	<b>4153.00</b>		
	<b>MAHARASHTRA</b>							
	<b>STATE SECTOR</b>							
3	Ghatgarh	1	2	(2X125)	250.00	410.00	PSS	2008
	<b>STATE SECTOR</b>							
4	Bhira PSS	1	1	(1X150)	150.00		PSS	1995
	<b>Total Maharashtra</b>	<b>2</b>	<b>3</b>		<b>400.00</b>	<b>410.00</b>		
	<b>Total Western Region</b>	<b>4</b>	<b>13</b>		<b>1840.00</b>	<b>4563.00</b>		
	<b>SOUTHERN REGION</b>							
	<b>TELANGANA</b>							
	<b>STATE SECTOR</b>							
5	N J Sagar	1	7	(7X100.8)	705.60	2237.00	PSS	1978-85
6	Srisailem LBPH	1	6	(6X150)	900.00	1400.00	PSS	2000-04
	<b>Total TELANGANA</b>	<b>2</b>	<b>13</b>		<b>1605.60</b>	<b>3637.00</b>		

SL. NO.	UTILITY/STATIONS	NO. OF STATIONS	No. of Units	NO. OF UNITS X CAPACITY (MW)	CAPACITY (MW)	DESIGN ENERGY (MU)	TYPE OF STATION	YEAR OF COMMISSIONING
	<b>TAMIL NADU</b>							
7	Kadmparai	1	4	(4X100)	400.00	77.00	PSS	1987-88
	<b>Total TAMIL NADU</b>	<b>1</b>	<b>4</b>		<b>400.00</b>	<b>77.00</b>		
	<b>Total SOUTHERN</b>	<b>3</b>	<b>17</b>		<b>2005.60</b>	<b>3714.00</b>		
	<b>EASTERN REGION</b>							
	<b>JHARKHAND</b>							
	<b>CENTRAL SECTOR</b>							
8	Panchet	1	1	(1X40)	40.00		PSS	1990
	<b>WEST BENGAL</b>							
	<b>STATE SECTOR</b>							
9	Purulia	1	4	(4X225)	900.00	1235.00	PSS	2007
	<b>Sub-Total</b>	<b>1</b>	<b>4</b>		<b>900.00</b>	<b>1235.00</b>		
	<b>Total- PSS</b>	<b>9</b>	<b>35</b>		<b>4785.60</b>	<b>9512.00</b>		
	<b>Total (CONVENTIONAL+PSS)</b>	<b>208</b>	<b>712</b>		<b>45293.42</b>	<b>150264.02</b>		

NOTE: Following two Hydro Stations have conventional as well as PSS capacity:

Sl. No.	Station	State/Region	Installed Capacity (MW)	
			Conventional	PSS
1	N J Sagar	Telangana/ Southern	1X110 =110	7X100.8=705.60
2	Panchet	Jharkhand/ Eastern	1X40=40	1X40=40

## REGION / SECTOR/STATION-WISE ORIGINAL GENERATION TARGET &amp; ANTICIPATED HYDRO GENERATION TARGET (MID-TERM REVIEW) FOR THE YEAR 2017-18

REGION/SECTOR/STATION	INSTALLED CAPACITY AS ON 31.03.2018 (MW)	DESIGN ENERGY (MU)	ORIGINAL TARGET 2017-18 (MU)	ACTUAL GENERATION Apr 17- Sept 17 (MU)	ANTICIPATED GENERATION								REVISED TARGET 2017-18 (MU)	DEVIATION w.r.t ORG. TARGET (+) / (-) (MU)
					OCT 2017	NOV 2017	DEC 2017	JAN 2018	FEB 2018	MAR 2018	TOTAL OCT-MAR 2018			
NORTHERN	18969.27	74338.26	71581	53460.40	4513.24	3195.26	3041.85	2876.27	2965.58	3781.63	20173.84	73834.24	2253.24	
WESTERN	7392.00	16607.21	17075	5081.80	865.93	746.45	758.21	806.14	759.94	737.03	4673.70	9755.50	-7319.50	
SOUTHERN	11727.70	33900.85	28682	7848.74	2280.16	1717.50	1736.76	1947.40	1899.20	2182.72	11763.74	19612.48	-9069.52	
EASTERN	5862.45	19914.39	18661	11473.56	1944.33	1113.40	711.19	776.44	787.44	981.47	6314.27	17787.83	-873.17	
NORTH EASTERN	1342.00	5503.31	5401	3519.83	450.50	212.92	136.31	122.30	117.60	117.67	1157.30	4677.13	-723.87	
TOTAL (ALL INDIA)	45293.42	150264.02	141400	81384.33	10054.16	6985.53	6384.32	6528.55	6529.77	7800.52	44082.85	125667.18	-15732.82	
IMPORT FROM BHUTAN			5000	3806	589.00	415.00	335.00	277.00	156.00	141.00	1913.00	5718.50	718.50	
GRAND TOTAL (INCLUDING IMPORT FROM BHUTAN)	45293.42	150264.02	146400	85189.83	10643.16	7400.53	6719.32	6805.55	6685.77	7941.52	45995.85	131385.68	-15014.32	

REGION/SECTOR/STATION	INSTALLED CAPACITY AS ON 31.03.2018 (MW)	DESIGN ENERGY (MU)	ORIGINAL TARGET 2017-18 (MU)	ACTUAL GENERATION Apr-17-Sept 17 (MU)	ANTICIPATED GENERATION										REVISD TARGET 2017-18 (MU)	DEVIATIO N w.r.t ORG. TARGET (+) / (-) (MU)	
					OCT	NOV	DEC	JAN	FEB	MAR	TOTAL						
					2017	2017	2017	2018	2018	2018	OCT-MAR						
<b>CENTRAL</b>																	
BBMB	2866.30	9515.00	9360	6306.81	704.01	605.00	610.00	557.00	550.00	613.00	3639.02	9945.83	585.83				
NHPC LTD	5451.20	24680.34	23046	17007.89	1506.00	915.00	726.00	682.00	873.00	1423.00	5925.00	23132.89	86.89				
SIVN LTD	1912.02	8490.08	8625	7211.50	515.62	295.54	240.14	210.31	195.40	226.56	1683.58	8895.08	270.08				
NTPC LTD	800.00	3054.79	3055	2716.90	132.50	83.82	75.89	75.87	68.55	111.37	548.00	3264.90	209.90				
THDC LTD	1400.00	3952.00	4115	2436.33	284.79	284.55	398.14	409.93	340.72	310.34	2028.47	4464.80	349.80				
NHDC	1520.00	3146.57	3100	991.06	65.00	82.00	78.00	78.00	78.00	66.00	447.00	1438.06	-1661.94				
DVC	143.20	374.00	235	167.41	35.73	6.00	4.00	7.00	7.00	9.00	68.73	236.14	1.14				
NEEPCO LTD	815.00	3537.62	3492	2043.41	250.50	103.92	45.31	40.30	40.60	44.67	525.30	2568.71	-923.29				
<b>TOTAL CENTRAL</b>	<b>14907.72</b>	<b>56750.40</b>	<b>55028</b>	<b>38881.31</b>	<b>3494.16</b>	<b>2375.83</b>	<b>2177.48</b>	<b>2060.42</b>	<b>2153.28</b>	<b>2803.94</b>	<b>14865.11</b>	<b>53946.42</b>	<b>-1081.58</b>				
<b>STATE</b>																	
JKSPDCL	1110.00	4833.30	4599	4157.68	218.00	156.00	139.00	138.00	158.00	226.01	1035.02	5192.70	593.70				
HPPCL	295.00	569.03	568	205.99	19.00	11.00	9.00	8.00	18.00	20.00	85.01	291.00	-277.00				
HPSEBL	372.00	1691.62	1617	1171.09	112.01	66.00	54.00	49.00	45.00	78.00	404.01	1575.10	-41.90				
BVPC	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-30.00				
RRVUNL	411.00	1046.00	720	99.69	45.00	107.00	112.00	102.00	85.00	45.77	496.77	596.46	-123.54				
PSPCL	1051.00	4207.00	4021	2623.00	298.00	242.00	246.00	219.50	227.00	261.50	1494.00	4117.00	96.00				
UPIVNL	501.60	1707.00	1170	804.85	166.00	76.00	89.00	85.00	74.00	79.00	569.00	1373.85	203.85				
UJVNL	1252.15	4848.10	4688	2894.99	386.00	266.00	250.00	243.00	239.00	284.00	1668.00	4562.99	-125.01				
SSNVL	1450.00	3848.00	4460	600.13	81.93	44.45	55.21	51.62	42.82	41.22	317.25	917.38	-3542.62				
GSECL	540.00	1598.00	857	367.12	52.00	43.00	44.00	39.00	56.00	48.00	282.00	649.12	-207.88				
MAHAGENCO	2406.00	3938.00	4296	1560.24	351.00	324.00	351.00	378.00	383.00	371.00	2158.00	3718.24	-577.76				
MPPGCL	875.00	2561.64	2625	625.72	148.00	130.00	108.00	117.00	79.79	70.00	652.79	1278.51	-1346.49				
CSPGCL	120.00	245.00	250	124.04	40.00	10.00	10.00	10.00	10.00	10.00	90.00	214.04	-35.96				
APGENCO	1796.75	5738.00	3505	904.61	221.20	222.20	223.20	222.20	222.20	222.20	1333.20	2237.81	-1267.19				
TSGENCO	2375.60	5045.85	3335	440.08	600.27	78.84	78.83	78.83	78.85	92.14	1007.76	1447.84	-1887.16				
KPCL	3585.40	12981.00	11687	3279.15	492.03	616.68	628.10	958.03	918.83	1024.44	4638.11	7917.26	-3769.74				
KSEBL	1881.50	6458.00	6221	2558.78	536.38	499.02	457.51	379.94	420.67	558.49	2852.01	5410.79	-810.21				
TANGEDCO	2203.20	4348.00	4415	920.65	459.79	330.27	378.63	337.91	288.16	314.96	2109.72	3030.37	-1384.63				

REGION/SECTOR/STATION	INSTALLED CAPACITY AS ON 31.03.2018 (MW)	DESIGN ENERGY (MU)	ORIGINAL TARGET 2017-18 (MU)	ACTUAL GENERATION Apr-17-Sept 17 (MU)	ANTICIPATED GENERATION										REVISED TARGET 2017-18 (MU)	DEVIATION w.r.t ORG. TARGET (+)/(-) (MU)
					OCT 2017	NOV 2017	DEC 2017	JAN 2018	FEB 2018	MAR 2018	TOTAL OCT-MAR (MU)					
JUUNL	130.00	149.00	150	126.45	20.00	18.00	18.00	18.00	18.00	0.00	0.00	74.00	200.45	50.45		
OHPC	2027.50	5676.00	5672	3794.31	538.00	348.00	148.00	282.00	348.00	348.00	417.00	2081.00	5875.31	203.31		
TUL	1200.00	5214.00	5214	2967.23	552.09	255.39	189.28	165.53	143.43	204.76	1510.48	4477.71	-736.29			
WBSEDCL	986.00	1613.60	1596	568.90	157.00	141.00	116.00	112.00	113.00	129.00	768.00	1336.90	-259.10			
APGCL	100.00	390.00	390	293.32	42.00	20.00	11.00	10.00	10.00	10.00	103.00	396.32	6.32			
MePGCL	322.00	1127.69	919	726.25	106.00	59.00	49.00	41.00	39.00	32.00	326.00	1052.25	133.25			
<b>TOTAL STATE PRIVATE</b>	<b>26991.70</b>	<b>79833.83</b>	<b>73005</b>	<b>31814.27</b>	<b>5641.70</b>	<b>4063.85</b>	<b>3764.77</b>	<b>4045.56</b>	<b>3999.76</b>	<b>4539.49</b>	<b>26055.13</b>	<b>57869.40</b>	<b>-15135.60</b>			
MPCL	86.00	370.93	344	287.43	21.28	9.66	7.15	6.02	5.67	9.76	59.54	346.97	2.97			
EPPL	100.00	403.00	360	314.39	25.00	7.00	3.00	2.00	4.00	5.00	46.01	360.40	0.40			
ADHPL	192.00	678.18	700	580.01	32.80	20.06	15.40	12.05	9.82	13.25	103.38	683.39	-16.61			
GBHPL	70.00	291.73	282	247.84	13.00	7.00	6.00	3.00	6.00	10.00	45.00	292.84	10.84			
JSW ENERGY	1300.00	5344.06	5500	4810.51	304.00	180.00	151.00	126.00	114.00	138.00	1013.00	5823.51	323.51			
IAEPL	36.00	157.82	0	58.53	10.00	6.00	5.00	5.59	6.00	10.00	42.59	101.12	101.12			
AHPC LTD	330.00	1396.84	1340	1042.27	100.22	57.63	49.11	42.98	34.40	42.07	326.41	1368.68	28.68			
JPVL	400.00	1774.42	1800	1634.04	160.00	93.00	60.00	53.00	50.00	56.00	472.00	2106.04	306.04			
DLHP	34.00	50.00	37	27.48	0.00	0.00	0.00	2.52	5.33	5.81	13.66	41.14	4.14			
GIPL	110.00	537.81	495	339.78	56.00	24.00	15.00	12.00	10.00	12.00	129.00	468.78	-26.22			
TPCL	447.00	1220.00	1450	786.01	128.00	113.00	112.00	130.00	105.00	125.00	713.00	1499.01	49.01			
DEPL	96.00	459.00	459	284.06	58.00	18.50	11.40	10.40	9.50	10.20	118.00	402.06	-56.94			
SEPL	97.00	454.00	400	0.00	0.00	0.00	0.00	10.00	10.00	11.00	31.00	31.00	-369.00			
SNEHA KINETIC	96.00	542.00	0	276.40	10.00	10.00	7.00	7.00	7.00	9.00	50.00	326.40	326.40			
NTPGPL	0.00	0.00	200	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-200.00			
<b>TOTAL PRIVATE</b>	<b>3394.00</b>	<b>13679.79</b>	<b>13367</b>	<b>10688.75</b>	<b>918.30</b>	<b>545.85</b>	<b>442.06</b>	<b>422.57</b>	<b>376.73</b>	<b>457.09</b>	<b>3162.61</b>	<b>13851.36</b>	<b>484.36</b>			
<b>TOTAL ALL INDIA</b>	<b>45293.42</b>	<b>150264.02</b>	<b>141400</b>	<b>81384.33</b>	<b>10054.16</b>	<b>6985.53</b>	<b>6384.32</b>	<b>6528.55</b>	<b>6529.77</b>	<b>7800.52</b>	<b>44082.85</b>	<b>125667.18</b>	<b>-15732.82</b>			

REGION/SECTOR/STATION	INSTALLED CAPACITY AS ON 31.03.2018 (MW)	DESIGN ENERGY (MU)	ORIGINAL TARGET 2017-18 (MU)	ACTUAL GENERATION Apr-17-Sept 17 (MU)	ANTICIPATED GENERATION								REVISED TARGET 2017-18 (MU)	DEVIATION w.r.t ORG. TARGET (+) / (-) (MU)
					OCT 2017	NOV 2017	DEC 2017	JAN 2018	FEB 2018	MAR 2018	TOTAL OCT-MAR 2018			
<b>NORTHERN REGION</b>														
<b>HIMACHAL PRADESH</b>														
<b>CENTRAL SECTOR</b>														
<b>BBMB</b>														
Bhakra L&R	1325.00	3924.00	4650	2840.04	330.00	298	337.00	317.00	313.00	313.00	313.00	1908.01	4748.05	98.05
Dehar	990.00	3110.00	2900	2366.93	201	131	101.00	91.00	158.00	100.00	782.00	3148.93	248.93	
Pong	396.00	1123.00	950	666.24	101.004	101	96.00	70.00	65.00	64.00	497.00	1163.24	213.24	
<b>Total BBMB-HP</b>	<b>2711.00</b>	<b>8157.00</b>	<b>8500</b>	<b>5873.21</b>	<b>632.008</b>	<b>530</b>	<b>534.004</b>	<b>478</b>	<b>536</b>	<b>477</b>	<b>3187.012</b>	<b>9060.22</b>	<b>560.22</b>	
<b>NHPC</b>														
Baira Siul	180.00	779.28	690	528.12	32.00	21.00	16.00	15.00	35.00	77.00	196.00	724.12	34.12	
Chamera-I	540.00	1664.56	2330	1958.21	97.00	66.00	60.00	64.00	58.00	65.00	410.00	2368.21	38.21	
Chamera-II	300.00	1499.89	1460	1199.93	85.00	47.00	37.00	38.00	45.00	60.00	312.00	1511.93	51.93	
Chamera-III	231.00	1108.00	1050	880.30	55.00	32.00	26.00	20.00	17.00	34.00	184.00	1064.30	14.30	
Parbati III	520.00	1977.23	680	603.93	30.00	17.00	14.00	12.00	12.00	15.00	100.00	703.93	23.93	
Parbati II*			0	0.00	0.00	0.00	0.00	5.00	20.00	25.00	50.00	50.00	50.00	
<b>Total NHPC -HP</b>	<b>1771.00</b>	<b>7028.96</b>	<b>6210</b>	<b>5170.49</b>	<b>299.00</b>	<b>183.00</b>	<b>153.00</b>	<b>154.00</b>	<b>187.00</b>	<b>276.00</b>	<b>1252.00</b>	<b>6422.49</b>	<b>212.49</b>	
<b>SJVN</b>														
Naptha Jhakri	1500.00	6612.00	6775	5638.54	406.91	234.15	190.75	167.08	155.72	181.88	1336.49	6975.03	200.03	
Rampur	412.02	1878.08	1850	1572.96	108.71	61.39	49.39	43.23	39.68	44.68	347.08	1920.04	70.04	
<b>Total SJVN</b>	<b>1912.02</b>	<b>8490.08</b>	<b>8625</b>	<b>7211.50</b>	<b>515.62</b>	<b>295.54</b>	<b>240.14</b>	<b>210.31</b>	<b>195.40</b>	<b>226.56</b>	<b>1683.58</b>	<b>8895.08</b>	<b>270.08</b>	
<b>NTPC</b>														
Kol Dam	800.00	3054.79	3055	2716.90	132.50	83.82	75.89	75.87	68.55	111.37	548.00	3264.90	209.90	
<b>Total NTPC</b>	<b>800.00</b>	<b>3054.79</b>	<b>3055</b>	<b>2716.90</b>	<b>132.50</b>	<b>83.82</b>	<b>75.89</b>	<b>75.87</b>	<b>68.55</b>	<b>111.37</b>	<b>548.00</b>	<b>3264.90</b>	<b>209.90</b>	
<b>Total Central-HP</b>	<b>7194.02</b>	<b>26730.83</b>	<b>26390</b>	<b>20972.10</b>	<b>1579.13</b>	<b>1092.36</b>	<b>1003.03</b>	<b>918.18</b>	<b>927.95</b>	<b>1149.93</b>	<b>6670.59</b>	<b>27642.69</b>	<b>1252.69</b>	
<b>STATE SECTOR</b>														
<b>HPPCL</b>														
Kashang I	65.00	245.80	246	163	10	5	4	4	4	5	32.01	195.08	-50.92	
Kashang II & III	130.00													
Sainj	100.00	323.23	322	42.92	9.00	6.00	5.00	4.00	14.00	15.00	53.00	95.92	-226.08	

REGION/SECTOR/STATION	INSTALLED CAPACITY AS ON 31.03.2018 (MW)	DESIGN ENERGY (MU)	ORIGINAL TARGET	ACTUAL GENERATION	ANTICIPATED GENERATION										REVISIED TARGET	DEVIATIO N w.r.t ORG. TARGET (+) / (-)
					OCT 2017	NOV 2017	DEC 2017	JAN 2018	FEB 2018	MAR 2018	TOTAL	OCT-MAR 2017-18				
<b>Total HPPCL</b>	<b>295.00</b>	<b>569.03</b>	<b>568</b>	<b>205.99</b>	<b>19.00</b>	<b>11.00</b>	<b>9.00</b>	<b>8.00</b>	<b>(MU)</b>	<b>18.00</b>	<b>20.00</b>	<b>85.01</b>	<b>291.00</b>	<b>(MU)</b>	<b>-277.00</b>	
<b>HPSB LTD</b>																
Bassi	66.00	346.77	310	255.58	20	12	9.00	9.00	7.00	20.00	77.00	332.58	22.58			
Giri Bata	60.00	240.00	200	116.03	15.004	11	9.00	10.00	11.00	19.00	75.00	191.03	-8.97			
Lajji	126.00	586.85	587	468.73	42.00	23	18.00	15.00	14.00	25.00	137.01	605.74	18.74			
Sanjay	120.00	518.00	520	330.75	35	20	18.00	15.00	13.00	14.00	115.00	445.75	-74.25			
<b>Total HPSB LTD</b>	<b>372.00</b>	<b>1691.62</b>	<b>1617</b>	<b>1171.09</b>	<b>112.01</b>	<b>66.00</b>	<b>54.00</b>	<b>49.00</b>	<b>45.00</b>	<b>78.00</b>	<b>404.01</b>	<b>1575.10</b>	<b>-41.90</b>			
<b>Beas Valley Power, Corp. Ltd. (BVPC)</b>																
Uhl-III*			30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		-30.00	
<b>Total BVPC</b>	<b>0.00</b>	<b>0.00</b>	<b>30</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>-30.00</b>	
<b>PSPCL</b>																
Shanan	110.00	585.00	519	412.45	28.00	17.00	14.00	12.00	12.00	24.00	107.00	519.45	0.45			
<b>Total PSPCL-HP</b>	<b>110.00</b>	<b>585.00</b>	<b>519</b>	<b>412.45</b>	<b>28.00</b>	<b>17.00</b>	<b>14.00</b>	<b>12.00</b>	<b>12.00</b>	<b>24.00</b>	<b>107.00</b>	<b>519.45</b>	<b>0.45</b>			
<b>Total State Sector-HP</b>	<b>777.00</b>	<b>2845.65</b>	<b>2734</b>	<b>1789.53</b>	<b>159.01</b>	<b>94.00</b>	<b>77.01</b>	<b>69.00</b>	<b>75.00</b>	<b>122.00</b>	<b>596.02</b>	<b>2385.55</b>	<b>-348.45</b>			
<b>PRIVATE</b>																
<b>Allain Duhangan Power Power Ltd.</b>																
Allain Duhangan	192.00	678.18	700	580.01	32.80	20.06	15.40	12.05	9.82	13.25	103.38	683.39	-16.61			
<b>Everest Power Private Ltd.</b>																
Malana-II	100.00	403.00	360	314.39	25.00	7.00	3.00	2.00	4.00	5.00	46.01	360.40	0.40			
<b>HBPCL</b>																
Baspa-II	300.00	1213.00	1250	1082.76	70.00	40.00	30.00	25.00	25.00	25.00	215.00	1297.76	47.76			
Karcham Wangtoo	1000.00	4131.06	4250	3727.75	234.00	140.00	121.00	101.00	89.00	113.00	798.00	4525.75	275.75			
<b>Total HBPCL</b>	<b>1300.00</b>	<b>5344.06</b>	<b>5500</b>	<b>4810.51</b>	<b>304.00</b>	<b>180.00</b>	<b>151.00</b>	<b>126.00</b>	<b>114.00</b>	<b>138.00</b>	<b>1013.00</b>	<b>5823.51</b>	<b>323.51</b>			
<b>GBHPPL</b>																
Budhil	70.00	291.73	282	247.84	13.00	7	6.00	3.00	6.00	10.00	45.00	292.84	10.84			
<b>IA Energy Pvt. Ltd.</b>																
Charju I	36.00	157.82	0	58.53	10	6	5	6	6	10	42.59	101.12	101.12			
<b>Malana Power Company Ltd.</b>																
Malana	86.00	370.93	344	287.43	21.28	9.66	7.15	6.02	5.67	9.76	59.54	346.97	2.97			

REGION/SECTOR/STATION	INSTALLED CAPACITY AS ON 31.03.2018 (MW)	DESIGN ENERGY (MU)	ORIGINAL TARGET 2017-18 (MU)	ACTUAL GENERATION Apr-17-Sept 17 (MU)	ANTICIPATED GENERATION							REVISED TARGET 2017-18 (MU)	DEVIATION N w.r.t ORG. TARGET (+) / (-) (MU)	
					OCT 2017	NOV 2017	DEC 2017	JAN 2018	FEB 2018	MAR 2018	TOTAL OCT-MAR (MU)			
NSL Tidond Power Generation Pvt. Ltd.														
Tidong*			200	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-200.00
<b>Total Private-HP</b>	<b>1784.00</b>	<b>7245.72</b>	<b>7386</b>	<b>6298.71</b>	<b>406.08</b>	<b>229.72</b>	<b>187.55</b>	<b>154.67</b>	<b>145.50</b>	<b>186.01</b>	<b>1309.54</b>	<b>7608.25</b>	<b>222.25</b>	
<b>Total H.P.</b>	<b>9755.02</b>	<b>36822.20</b>	<b>36510</b>	<b>29060.34</b>	<b>2144.22</b>	<b>1416.08</b>	<b>1267.60</b>	<b>1141.85</b>	<b>1148.46</b>	<b>1457.95</b>	<b>8576.16</b>	<b>37636.50</b>	<b>1126.50</b>	
<b>JAMMU &amp; KASHMIR</b>														
<b>CENTRAL SECTOR</b>														
<b>NHPC</b>														
Chutak	44.00	213.00	50	19.03	4.00	5.00	5.00	4.00	3.00	4.00	25.00	44.03	44.03	-5.97
Dulhasti	390.00	1907.00	2200	1650.39	180.00	92.00	77.00	72.00	78.00	85.00	584.00	2234.39	2234.39	34.39
Nimoo Bazgo	45.00	239.00	90	37.41	7.00	10.00	11.00	9.00	9.00	12.00	58.00	95.41	95.41	5.41
Salal-I	345.00	3082.00	3350	2615	205	130	90	85	120	113	743	3358	3358	8
Salal-II	345.00													
Sewa-II	120.00	533.52	520	404.39	22.00	15.00	12.00	10.00	23.00	74.00	156.00	560.39	560.39	40.39
Uri	480.00	2587.38	2775	1849.47	90.00	85.00	85.00	86.00	170.00	320.00	836.00	2685.47	2685.47	-89.53
Uri -II	240.00	1124.00	1150	908.60	42.00	36.00	35.00	53.00	75.00	150.00	391.00	1299.60	1299.60	149.60
Kishenganga	330.00	1705.62	592	0.00	0.00	0.00	0.00	10.00	30.00	160.00	200.00	200.00	200.00	-392.00
<b>Total NHPC -J&amp;K</b>	<b>2339.00</b>	<b>11391.52</b>	<b>10727</b>	<b>7484.74</b>	<b>550.00</b>	<b>373.00</b>	<b>315.00</b>	<b>329.00</b>	<b>508.00</b>	<b>918.00</b>	<b>2793.00</b>	<b>10477.74</b>	<b>10477.74</b>	<b>-249.26</b>
<b>Total Central Sector - J&amp;K</b>	<b>2339.00</b>	<b>11391.52</b>	<b>10727</b>	<b>7484.74</b>	<b>550.00</b>	<b>373.00</b>	<b>315.00</b>	<b>329.00</b>	<b>508.00</b>	<b>918.00</b>	<b>2793.00</b>	<b>10477.74</b>	<b>10477.74</b>	<b>-249.26</b>
<b>STATE SECTOR</b>														
<b>JKSPDC</b>														
Baglihar	450.00	2643.00	2435	1921.47	177.00	122.00	105.00	105.00	116.00	155.00	780.01	2701.48	2701.48	266.48
Baglihar II	450.00	1302.30	1302	1592.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1592.40	1592.40	290.40
Lower Jhelum	105.00	533.00	572	365.22	21.00	24.00	27.00	27.00	36.00	60.00	195.01	560.23	560.23	-11.77
Upper Sindh II	105.00	355.00	290	278.59	20.00	10.00	7.00	6.00	6.00	11.00	60.00	338.59	338.59	48.59
<b>Total JKSPDC</b>	<b>1110.00</b>	<b>4833.30</b>	<b>4599</b>	<b>4157.68</b>	<b>218.00</b>	<b>156.00</b>	<b>139.00</b>	<b>138.00</b>	<b>158.00</b>	<b>226.01</b>	<b>1035.02</b>	<b>5192.70</b>	<b>5192.70</b>	<b>593.70</b>
<b>Total State Sector-J&amp;K</b>	<b>1110.00</b>	<b>4833.30</b>	<b>4599</b>	<b>4157.68</b>	<b>218.00</b>	<b>156.00</b>	<b>139.00</b>	<b>138.00</b>	<b>158.00</b>	<b>226.01</b>	<b>1035.02</b>	<b>5192.70</b>	<b>5192.70</b>	<b>593.70</b>
<b>Total Jammu &amp; Kashmir</b>	<b>3449.00</b>	<b>16224.82</b>	<b>15326</b>	<b>11642.42</b>	<b>768.00</b>	<b>529.00</b>	<b>454.00</b>	<b>467.00</b>	<b>666.00</b>	<b>1144.01</b>	<b>3828.02</b>	<b>15670.44</b>	<b>15670.44</b>	<b>344.44</b>



REGION/SECTOR/STATION	INSTALLED CAPACITY AS ON 31.03.2018 (MW)	DESIGN ENERGY (MU)	ORIGINAL TARGET 2017-18 (MU)	ACTUAL GENERATION Apr-17-Sept 17 (MU)	ANTICIPATED GENERATION								REVISIED TARGET 2017-18 (MU)	DEVIATIO N w.r.t ORG. TARGET (+) / (-) (MU)
					OCT	NOV	DEC	JAN	FEB	MAR	TOTAL			
					2017	2017	2017	2018	2018	2018	OCT-MAR 2018			
<b>PUNJAB</b>														
<b>CENTRAL SECTOR</b>														
<b>BBMB</b>														
Ganguwal	77.65	1358.00	430	210.90	35	40	37.00	38.00	39.00	37.00	37.00	226.00	436.90	6.90
Kotla	77.65		430	222.70	37.004	35	39.00	41.00	34.00	40.00	40.00	226.01	448.71	18.71
<b>Total BBMB-Punjab</b>	<b>155.30</b>	<b>1358.00</b>	<b>860</b>	<b>433.60</b>	<b>72.00</b>	<b>75.00</b>	<b>76.00</b>	<b>79.00</b>	<b>73.00</b>	<b>77.00</b>	<b>77.00</b>	<b>452.01</b>	<b>885.61</b>	<b>25.61</b>
<b>STATE SECTOR</b>														
<b>PSPCL</b>														
A.P.Sahib I & II	134.00	909.00	720	419.46	64.00	30.00	45.00	37.00	57.00	52.00	52.00	285.00	704.46	-15.54
Mukerian I - IV	207.00	1206.00	1080	501.15	121.00	121.00	121.00	106.50	94.00	85.50	85.50	649.00	1150.15	70.15
Ranjit Sagar	600.00	1507.00	1702	1289.94	85.00	74.00	66.00	64.00	64.00	100.00	100.00	453.00	1742.94	40.94
<b>Total PSPCL</b>	<b>941.00</b>	<b>3622.00</b>	<b>3502</b>	<b>2210.55</b>	<b>270.00</b>	<b>225.00</b>	<b>232.00</b>	<b>207.50</b>	<b>215.00</b>	<b>237.50</b>	<b>237.50</b>	<b>1387.00</b>	<b>3597.55</b>	<b>95.55</b>
<b>Total State Sector-Punjab</b>	<b>941.00</b>	<b>3622.00</b>	<b>3502</b>	<b>2210.55</b>	<b>270.00</b>	<b>225.00</b>	<b>232.00</b>	<b>207.50</b>	<b>215.00</b>	<b>237.50</b>	<b>237.50</b>	<b>1387.00</b>	<b>3597.55</b>	<b>95.55</b>
<b>Total Punjab</b>	<b>1096.30</b>	<b>4980.00</b>	<b>4362</b>	<b>2644.15</b>	<b>342.00</b>	<b>300.00</b>	<b>308.00</b>	<b>286.50</b>	<b>288.00</b>	<b>314.50</b>	<b>314.50</b>	<b>1839.01</b>	<b>4483.16</b>	<b>121.16</b>
<b>RAJASTHAN</b>														
<b>STATE SECTOR</b>														
<b>RRVUNL</b>														
Jawahar Sagar	99.00	298.00	240	23.77	27.00	40.00	40.00	35.00	27.00	10.00	10.00	179.00	202.77	-37.23
Mahi Bajaj I & II	140.00	289.00	160	64.03	0.00	25.00	25.00	25.00	25.00	25.00	25.00	125.00	189.03	29.03
R.P. Sagar	172.00	459.00	320	11.89	18.00	42.00	47.00	42.00	33.00	10.77	10.77	192.77	204.66	-115.34
<b>Total RRVUNL</b>	<b>411.00</b>	<b>1046.00</b>	<b>720</b>	<b>99.69</b>	<b>45.00</b>	<b>107.00</b>	<b>112.00</b>	<b>102.00</b>	<b>85.00</b>	<b>45.77</b>	<b>45.77</b>	<b>496.77</b>	<b>596.46</b>	<b>-123.54</b>
<b>Total State sector-Rajasthan</b>	<b>411.00</b>	<b>1046.00</b>	<b>720</b>	<b>99.69</b>	<b>45.00</b>	<b>107.00</b>	<b>112.00</b>	<b>102.00</b>	<b>85.00</b>	<b>45.77</b>	<b>45.77</b>	<b>496.77</b>	<b>596.46</b>	<b>-123.54</b>
<b>Total Rajasthan</b>	<b>411.00</b>	<b>1046.00</b>	<b>720</b>	<b>99.69</b>	<b>45.00</b>	<b>107.00</b>	<b>112.00</b>	<b>102.00</b>	<b>85.00</b>	<b>45.77</b>	<b>45.77</b>	<b>496.77</b>	<b>596.46</b>	<b>-123.54</b>
<b>UTTAR PRADESH</b>														
<b>STATE SECTOR</b>														
<b>UPJVNL</b>														
Khara	72.00	385.00	320	162.63	30.00	20.00	13.00	12.00	15.00	22.00	22.00	112.00	274.63	-45.37
Matatilla	30.60	123.00	105	13.33	14.00	15.00	13.00	10.00	8.00	6.00	6.00	66.00	79.33	-25.67
Obra	99.00	279.00	195	169.46	22.00	11.00	16.00	16.00	13.00	13.00	13.00	91.00	260.46	65.46

REGION/SECTOR/STATION	INSTALLED CAPACITY AS ON 31.03.2018 (MW)	DESIGN ENERGY (MU)	ORIGINAL TARGET (MU)	ACTUAL GENERATION (MU)	ANTICIPATED GENERATION								REVISIED TARGET	DEVIATIO N w.r.t ORG. TARGET (+) / (-)
					OCT 2017	NOV 2017	DEC 2017	JAN 2018	FEB 2018	MAR 2018	TOTAL	OCT-MAR 2017-18		
Rihand	300.00	920.00	550	459.43	100.00	30.00	47.00	47.00	38.00	38.00	300.00	759.43	209.43	
<b>Total UP/JVNL</b>	<b>501.60</b>	<b>1707.00</b>	<b>1170</b>	<b>804.85</b>	<b>166.00</b>	<b>76.00</b>	<b>89.00</b>	<b>85.00</b>	<b>74.00</b>	<b>79.00</b>	<b>569.00</b>	<b>1373.85</b>	<b>203.85</b>	
<b>Total State Sector-UP</b>	<b>501.60</b>	<b>1707.00</b>	<b>1170</b>	<b>804.85</b>	<b>166.00</b>	<b>76.00</b>	<b>89.00</b>	<b>85.00</b>	<b>74.00</b>	<b>79.00</b>	<b>569.00</b>	<b>1373.85</b>	<b>203.85</b>	
<b>Total Uttar Pradesh</b>	<b>501.60</b>	<b>1707.00</b>	<b>1170</b>	<b>804.85</b>	<b>166.00</b>	<b>76.00</b>	<b>89.00</b>	<b>85.00</b>	<b>74.00</b>	<b>79.00</b>	<b>569.00</b>	<b>1373.85</b>	<b>203.85</b>	
<b>UTTARAKHAND</b>														
<b>CENTRAL SECTOR</b>														
<b>NHPC</b>														
Dhauliganga	280.00	1134.69	1100	895.70	72.00	40.00	33.00	26.00	23.00	30.00	224.00	1119.70	19.70	
Tanakpur	94.20	452.19	450	305.62	45.00	26.00	21.00	19.00	17.00	18.00	146.00	451.62	1.62	
<b>Total NHPC-UK</b>	<b>374.20</b>	<b>1586.88</b>	<b>1550</b>	<b>1201.32</b>	<b>117.00</b>	<b>66.00</b>	<b>54.00</b>	<b>45.00</b>	<b>40.00</b>	<b>48.00</b>	<b>370.00</b>	<b>1571.32</b>	<b>21.32</b>	
<b>THDC LTD</b>														
Tehri	1000.00	2797.00	2930	1719.50	211.67	211.25	293.83	297.40	241.73	211.33	1467.21	3186.71	256.71	
Koteshwar	400.00	1155.00	1185	716.83	73.12	73.3	104.31	112.53	98.99	99.01	561.26	1278.09	93.09	
<b>Total THDC LTD</b>	<b>1400.00</b>	<b>3952.00</b>	<b>4115</b>	<b>2436.33</b>	<b>284.79</b>	<b>284.55</b>	<b>398.14</b>	<b>409.93</b>	<b>340.72</b>	<b>310.34</b>	<b>2028.47</b>	<b>4464.80</b>	<b>349.80</b>	
<b>Total Central Sector - UK</b>	<b>1774.20</b>	<b>5538.88</b>	<b>5665</b>	<b>3637.65</b>	<b>401.79</b>	<b>350.55</b>	<b>452.14</b>	<b>454.93</b>	<b>380.72</b>	<b>358.34</b>	<b>2398.47</b>	<b>6036.12</b>	<b>371.12</b>	
<b>STATE SECTOR</b>														
<b>UJVNL</b>														
Chibro (Y.St.II)	240.00	750.00	831	560.78	61.00	39.00	32.00	30.00	34.00	58.00	254.00	814.78	-16.22	
Chilla	144.00	725.00	748	483.41	65.00	58.00	56.00	56.00	56.00	56.00	347.00	830.41	82.41	
Dhakrani (Y.St.I)	33.75	169.00	138	86.87	12.00	9.00	7.00	6.00	6.00	8.00	48.00	134.87	-3.13	
Dhalipur (Y.St.I)	51.00	192.00	189	122.44	22.00	13.00	11.00	9.00	10.00	9.00	74.00	196.44	7.44	
Khatima	41.40	208.00	236	131.39	24.00	16.00	14.00	14.00	12.00	11.00	91.00	222.39	-13.61	
Khodri (Y.St.II)	120.00	345.00	383	250.67	29.00	19.00	15.00	14.00	17.00	27.00	121.00	371.67	-11.33	
Kulhal (Y.St.IV)	30.00	164.00	144	75.56	13.00	10.00	8.00	8.00	8.00	8.00	55.00	130.56	-13.44	
Maneri Bhal-I	90.00	395.00	376	210.60	46.00	36.00	22.00	22.00	21.00	24.00	171.00	381.60	5.60	
Maneri Bhal-II	304.00	1566.10	1331	925.85	100.00	60.00	47.00	40.00	35.00	38.00	320.00	1245.85	-85.15	
Ram Ganga	198.00	334.00	312	47.42	14.00	6.00	38.00	44.00	40.00	45.00	187.00	234.42	-77.58	
<b>Total UJVNL</b>	<b>1252.15</b>	<b>4848.10</b>	<b>4688</b>	<b>2894.99</b>	<b>386.00</b>	<b>266.00</b>	<b>250.00</b>	<b>243.00</b>	<b>239.00</b>	<b>284.00</b>	<b>1668.00</b>	<b>4562.99</b>	<b>-125.01</b>	
<b>Total State Sector-Uttarakhand</b>	<b>1252.15</b>	<b>4848.10</b>	<b>4688</b>	<b>2894.99</b>	<b>386.00</b>	<b>266.00</b>	<b>250.00</b>	<b>243.00</b>	<b>239.00</b>	<b>284.00</b>	<b>1668.00</b>	<b>4562.99</b>	<b>-125.01</b>	

REGION/SECTOR/STATION	INSTALLED CAPACITY AS ON 31.03.2018 (MW)	DESIGN ENERGY (MU)	ORIGINAL TARGET	ACTUAL GENERATION	ANTICIPATED GENERATION								REVISED TARGET	DEVIATION w.r.t ORG. TARGET (+) / (-) (MU)
					OCT 2017	NOV 2017	DEC 2017	JAN 2018	FEB 2018	MAR 2018	TOTAL OCT-MAR 2018			
<b>PRIVATE SECTOR</b>														
<b>AHPC LTD</b>														
Srinagar	330.00	1396.84	1340	1042.27	100.22	57.63	49.11	42.98	34.40	42.07	326.41	1368.68	28.68	
<b>Jaiprakash Power Venture Ltd.</b>														
Vishnu Prayag	400.00	1774.42	1800	1634.04	160	93	60.00	53.00	50.00	56.00	472.00	2106.04	306.04	
Total Private Sector - UK	730.00	3171.26	3140	2676.31	260.22	150.63	109.11	95.98	84.40	98.07	798.41	3474.72	334.72	
Total Uttarakhnad	3756.35	13558.24	13493	9208.95	1048.01	767.18	811.25	793.91	704.12	740.41	4864.88	14073.83	580.83	
Total N. REGION	18969.27	74338.26	71581	53460.40	4513.24	3195.26	3041.85	2876.27	2965.58	3781.63	20173.84	73834.24	2253.24	
<b>WESTERN REGION</b>														
<b>CHHATISGARH</b>														
<b>STATE SECTOR</b>														
<b>CSPGC</b>														
Hasdeo Bango	120.00	245.00	250	124.04	40	10	10.00	10.00	10.00	10.00	90.00	214.04	-35.96	
Total CSPGC	120.00	245.00	250	124.04	40.00	10.00	10.00	10.00	10.00	10.00	90.00	214.04	-35.96	
Total State Sector-Chhatisgarh	120.00	245.00	250	124.04	40.00	10.00	10.00	10.00	10.00	10.00	90.00	214.04	-35.96	
Total Chhatisgarh	120.00	245.00	250	124.04	40.00	10.00	10.00	10.00	10.00	10.00	90.00	214.04	-35.96	
<b>GUJARAT</b>														
<b>STATE SECTOR</b>														
<b>GSECL</b>														
Kadana PSS	240.00	518.00	280	196.41	29.00	13	20.00	22.00	16.00	17.00	117.00	313.41	33.41	
Ukai	300.00	1080.00	577	170.71	23.00	30.00	24.00	17.00	40.00	31.00	165.00	335.71	-241.29	
Total GSECL	540.00	1598.00	857	367.12	52.00	43.00	44.00	39.00	56.00	48.00	282.00	649.12	-207.88	
<b>SSNNL</b>														
Sardar Sarovar CHPH	250.00	213.00	808	223.52	81.93	44.45	55.21	51.62	42.82	41.22	317.25	540.77	-267.23	
Sardar Sarovar RBPH	1200.00	3635.00	3652	376.61	0	0	0.00	0.00	0.00	0.00	0.00	376.61	-3275.39	
Total SSNNL	1450.00	3848.00	4460	600.13	81.93	44.45	55.21	51.62	42.82	41.22	317.25	917.38	-3542.62	
Total State Sector-Gujarat	1990.00	5446.00	5317	967.25	133.93	87.45	99.21	90.62	98.82	89.22	599.25	1566.50	-3750.50	
Total Gujarat	1990.00	5446.00	5317	967.25	133.93	87.45	99.21	90.62	98.82	89.22	599.25	1566.50	-3750.50	

REGION/SECTOR/STATION	INSTALLED CAPACITY AS ON 31.03.2018 (MW)	DESIGN ENERGY (MU)	ORIGINAL TARGET 2017-18 (MU)	ACTUAL GENERATION Apr-17-Sept 17 (MU)	ANTICIPATED GENERATION							REVISED TARGET 2017-18 (MU)	DEVIATION N w.r.t ORG. TARGET (+) / (-) (MU)
					OCT 2017	NOV 2017	DEC 2017	JAN 2018	FEB 2018	MAR 2018	TOTAL OCT-MAR 2018 (MU)		
<b>MADHYA PRADESH</b>													
<b>CENTRAL</b>													
<b>NHDC</b>													
Indira Sagar	1000.00	1980.00	2075	647.06	45.00	57.00	54.00	54.00	54.00	46.00	310.00	957.06	-1117.94
Omkareshwar	520.00	1166.57	1025	344.00	20.00	25.00	24.00	24.00	20.00	20.00	137.00	481.00	-544.00
<b>Total NHDC</b>	<b>1520.00</b>	<b>3146.57</b>	<b>3100</b>	<b>991.06</b>	<b>65.00</b>	<b>82.00</b>	<b>78.00</b>	<b>78.00</b>	<b>78.00</b>	<b>66.00</b>	<b>447.00</b>	<b>1438.06</b>	<b>-1661.94</b>
<b>Total Central Sector-MP</b>													
<b>STATE SECTOR</b>													
<b>MPPGCL</b>													
Bansagar Tons-I	315.00	900.00	1020	343.43	50.00	70.00	60.00	60.00	50.00	46.00	336.00	679.43	-340.57
Bansagar Tons-II	30.00	113.00	100	31.72	5.00	7.00	6.00	6.00	5.00	5.00	34.00	65.72	-34.28
Bansagar Tons-III	60.00	143.00	120	47.35	30.00	8.00	0.00	9.00	0.00	0.00	47.00	94.35	-25.65
Bargi	90.00	508.08	440	102.95	5.00	10.00	10.00	10.00	5.00	5.00	45.00	147.95	-292.05
Gandhi Sagar	115.00	420.48	380	45.52	15.00	10.00	8.00	8.00	8.00	6.00	55.00	100.52	-279.48
Madhikheda	60.00	74.12	105	4.99	1.00	5.00	4.00	4.00	3.00	2.00	19.00	23.99	-81.01
Rajghat	45.00	87.60	70	3.55	2.00	5.00	5.00	5.00	2.79	0.00	19.79	23.34	-46.66
<b>Total MPPGCL</b>	<b>715.00</b>	<b>2246.28</b>	<b>2235</b>	<b>579.51</b>	<b>108.00</b>	<b>115.00</b>	<b>93.00</b>	<b>102.00</b>	<b>73.79</b>	<b>64.00</b>	<b>555.79</b>	<b>1135.30</b>	<b>-1099.70</b>
<b>Total State-MP</b>	<b>715.00</b>	<b>2246.28</b>	<b>2235</b>	<b>579.51</b>	<b>108.00</b>	<b>115.00</b>	<b>93.00</b>	<b>102.00</b>	<b>73.79</b>	<b>64.00</b>	<b>555.79</b>	<b>1135.30</b>	<b>-1099.70</b>
<b>Total M.P.</b>	<b>2235.00</b>	<b>5392.85</b>	<b>5335</b>	<b>1570.57</b>	<b>173.00</b>	<b>197.00</b>	<b>171.00</b>	<b>180.00</b>	<b>151.79</b>	<b>130.00</b>	<b>1002.79</b>	<b>2573.36</b>	<b>-2761.64</b>
<b>MAHARASHTRA</b>													
<b>STATE SECTOR</b>													
<b>MAHAGENCO</b>													
Bhira Tail Race	80.00	75.00	85	56.58	8.00	6.00	6.00	6.00	6.00	4.00	36.00	92.58	7.58
Ghatghar PSS	250.00	146.00	385	46.65	35.00	10.00	30.00	30.00	35.00	35.00	175.00	221.65	-163.35
Koyna DPH	36.00	410.00	110	58.17	6.00	6.00	7.00	7.00	7.00	7.00	40.00	98.17	-11.83
Koyna St.I&II	600.00		1153	542.68	44.00	44.00	44.00	44.00	44.00	44.00	264.00	806.68	-346.32
Koyna St.III	320.00	3030.00	588	275.94	40.00	40.00	40.00	40.00	40.00	40.00	240.00	515.94	-72.06
Koyna IV	1000.00		1711	462.59	210.00	210.00	210.00	210.00	210.00	200.00	1250.00	1712.59	1.59
Tillari	60.00	133.00	110	25.39	8.00	8.00	14.00	14.00	14.00	14.00	72.00	97.39	-12.61

REGION/SECTOR/STATION	INSTALLED CAPACITY AS ON 31.03.2018 (MW)	DESIGN ENERGY (MU)	ORIGINAL TARGET	ACTUAL GENERATION	ANTICIPATED GENERATION								REVISIED TARGET	DEVIATIO N w.r.t ORG. TARGET (+) / (-)
					OCT	NOV	DEC	JAN	FEB	MAR	TOTAL			
Vaitarna	60.00	144.00	154 (MU)	Apr 17- Sept 17 (MU)	2017-18 (MU)	2017	2017	2017	2018	2018	2018	2018	2017-18 (MU)	2017-18 (+) / (-)
<b>Total MAHAGENCO</b>	<b>2406.00</b>	<b>3938.00</b>	<b>4296</b>	<b>1560.24</b>	<b>351.00</b>	<b>324.00</b>	<b>351.00</b>	<b>378.00</b>	<b>383.00</b>	<b>371.00</b>	<b>371.00</b>	<b>2158.00</b>	<b>3718.24</b>	<b>-577.76</b>
<b>MPPGPCL</b>														
Pench	160.00	315.36	390	46.21	15.00	15.00	15.00	15.00	6.00	6.00	6.00	97.00	143.21	-246.79
<b>Total MPPGPCL-Maha.</b>	<b>160.00</b>	<b>315.36</b>	<b>390</b>	<b>46.21</b>	<b>15.00</b>	<b>15.00</b>	<b>15.00</b>	<b>15.00</b>	<b>6.00</b>	<b>6.00</b>	<b>6.00</b>	<b>97.00</b>	<b>143.21</b>	<b>-246.79</b>
<b>Total State Sector-Maha.</b>	<b>2566.00</b>	<b>4253.36</b>	<b>4686</b>	<b>1606.45</b>	<b>391.00</b>	<b>339.00</b>	<b>366.00</b>	<b>393.00</b>	<b>389.00</b>	<b>377.00</b>	<b>377.00</b>	<b>2255.00</b>	<b>3861.45</b>	<b>-824.55</b>
<b>PRIVATE SECTOR</b>														
<b>Dodson-Lindblom Hydro Power Pvt. Ltd. (DLHPPL)</b>														
Bhandardhara - II	34.00	50.00	37	27.48	0.00	0.00	0.00	2.52	5.33	5.81	5.81	13.66	41.14	4.14
<b>Total DLHP</b>	<b>34.00</b>	<b>50.00</b>	<b>37</b>	<b>27.48</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>2.52</b>	<b>5.33</b>	<b>5.81</b>	<b>5.81</b>	<b>13.66</b>	<b>41.14</b>	<b>4.14</b>
<b>Tata Power Company Ltd.</b>														
Bhira	150.00	775.00	883	490.07	71	58	62.00	75.00	57.00	70.00	70.00	393.00	883.07	0.07
Bhira PSS	150.00													
Bhivpuri	75.00	220.00	297	122.90	33	33	30.00	33.00	30.00	33.00	33.00	192.00	314.90	17.90
Khopoli	72.00	225.00	270	173.04	24	22	20.00	22.00	18.00	22.00	22.00	128.00	301.04	31.04
<b>Total TPCL</b>	<b>447.00</b>	<b>1220.00</b>	<b>1450</b>	<b>786.01</b>	<b>128.00</b>	<b>113.00</b>	<b>112.00</b>	<b>130.00</b>	<b>105.00</b>	<b>125.00</b>	<b>125.00</b>	<b>713.00</b>	<b>1499.01</b>	<b>49.01</b>
<b>Total Private Sector-Maha.</b>	<b>481.00</b>	<b>1270.00</b>	<b>1487</b>	<b>813.49</b>	<b>128.00</b>	<b>113.00</b>	<b>112.00</b>	<b>132.52</b>	<b>110.33</b>	<b>130.81</b>	<b>130.81</b>	<b>736.66</b>	<b>1540.15</b>	<b>53.15</b>
<b>Total Maharashtra</b>	<b>3047.00</b>	<b>5523.36</b>	<b>6173</b>	<b>2419.94</b>	<b>519.00</b>	<b>452.00</b>	<b>478.00</b>	<b>525.52</b>	<b>499.33</b>	<b>507.81</b>	<b>507.81</b>	<b>2981.66</b>	<b>5401.60</b>	<b>-771.40</b>
<b>Total Western</b>	<b>7392.00</b>	<b>16607.21</b>	<b>17075</b>	<b>5081.80</b>	<b>865.93</b>	<b>746.45</b>	<b>758.21</b>	<b>806.14</b>	<b>759.94</b>	<b>737.03</b>	<b>737.03</b>	<b>4673.70</b>	<b>9755.50</b>	<b>-7319.50</b>
<b>SOUTHERN REGION</b>														
<b>ANDHIRA PRADESH</b>														
<b>STATE SECTOR</b>														
<b>APGENCO</b>														
N.J.Sagar TPD	50.00	177.00	175	9.61	1	2	3.00	2.00	2.00	2.00	2.00	12.00	21.61	-153.39
N.J.Sagar RBC	90.00	156.00	131	0	1.41	1.41	1.41	1.41	1.41	1.41	1.41	8.46	8.46	-122.54
Srisailem RB	770.00	2900.00	983	59.19	43	43	43	43	43	43	43	258.00	317.19	-665.81
Upper sileru I & II	240.00	529.00	455	161.31	40	40	40	40	40	40	40	240.00	401.31	-53.69
Lower Sileru	460.00	1070.00	1105	395.17	94	94	94	94	94	94	94	564.00	959.17	-145.83
<b>Total APGENCO</b>	<b>1610.00</b>	<b>4832.00</b>	<b>2849</b>	<b>625.28</b>	<b>179.41</b>	<b>180.41</b>	<b>181.41</b>	<b>180.41</b>	<b>180.41</b>	<b>180.41</b>	<b>180.41</b>	<b>1082.46</b>	<b>1707.74</b>	<b>-1141.26</b>

REGION/SECTOR/STATION	INSTALLED CAPACITY AS ON 31.03.2018 (MW)	DESIGN ENERGY (MU)	ORIGINAL TARGET	ACTUAL GENERATION	ANTICIPATED GENERATION								REVISED TARGET	DEVIATION N w.r.t ORG. TARGET (+) / (-)
					OCT 2017	NOV 2017	DEC 2017	JAN 2018	FEB 2018	MAR 2018	TOTAL	OCT-MAR 2017-18		
Total State Sector-AP	1610.00	4832.00	2849	625.28	179.41	180.41	181.41	180.41	180.41	180.41	180.41	1082.46	1707.74	-1141.26
Total Andhra Pradesh	1610.00	4832.00	2849	625.28	179.41	180.41	181.41	180.41	180.41	180.41	180.41	1082.46	1707.74	-1141.26
<b>KARNATAKA</b>														
<b>STATE SECTOR</b>														
<b>KPCL</b>														
Almatti Dam	290.00	483.00	486	227.98	123.38	34	29.00	28.00	18.00	7.00	239.38	467.36	-18.64	
Bhadra	39.20	123.00	61	0.71	0.41	2.4	0.00	4.20	4.80	4.20	16.01	16.72	-44.28	
Gerusoppa	240.00	622.00	500	125.56	17.05	28.47	29.35	43.16	40.82	47.22	206.07	331.63	-168.37	
Ghatprabha	32.00	131.00	84	8.06	0	9.88	8.41	6.35	4.25	5.41	34.30	42.36	-41.64	
Jog	139.20	118.00	282	109.16	13.29	14.08	14.08	15.35	16.00	19.84	92.64	201.80	-80.20	
Kadra	150.00	570.00	366	133.17	12.69	15.47	15.98	28.77	27.43	30.37	130.71	263.88	-102.12	
Kalinaadi	855.00	3385.00	2791	809.78	84.59	149.98	154.97	278.95	265.96	294.45	1228.90	2038.68	-752.32	
Supa DPH	100.00	542.00	344	143.02	2.86	28.24	34.75	36.92	38.37	41.27	182.41	325.43	-18.57	
Kodasali	120.00	512.00	226	101.56	11.19	17.64	18.23	32.82	31.29	34.64	145.81	247.37	21.37	
Lingnamakki	55.00	254.00	92	36.22	6.64	15.36	15.36	17.28	16.64	16.64	87.92	124.14	32.14	
Munirabad	28.00	66.00	4737	14.13	4.72	7.2	4.80	5.40	3.60	1.20	26.92	41.05	-4695.95	
Sharavathy	1035.00	4932.00	250	1074.25	155.74	239.99	247.99	371.98	349.76	402.98	1768.44	2842.69	2592.69	
Shivasamudram	42.00	183.00	413	77.48	24.11	18	18.00	11.40	8.40	10.80	90.71	168.19	-244.81	
Varahi	460.00	1060.00	1055	418.07	35.36	35.97	37.18	77.45	93.51	108.42	387.89	805.96	-249.04	
<b>Total KPCL</b>	<b>3585.40</b>	<b>12981.00</b>	<b>11687</b>	<b>3279.15</b>	<b>492.03</b>	<b>616.68</b>	<b>628.10</b>	<b>958.03</b>	<b>918.83</b>	<b>1024.44</b>	<b>4638.11</b>	<b>7917.26</b>	<b>-3769.74</b>	
<b>APGENCO</b>														
T.B.Dam & Hampi	72.00	236.00	175	24.80	12.28	12.28	12.28	12.28	12.28	12.28	73.68	98.48	-76.52	
<b>Total APGENCO-Karnataka</b>	<b>72.00</b>	<b>236.00</b>	<b>175</b>	<b>24.80</b>	<b>12.28</b>	<b>12.28</b>	<b>12.28</b>	<b>12.28</b>	<b>12.28</b>	<b>12.28</b>	<b>73.68</b>	<b>98.48</b>	<b>-76.52</b>	
<b>Total State Sector-Karnataka</b>	<b>3657.40</b>	<b>13217.00</b>	<b>11862</b>	<b>3304</b>	<b>504</b>	<b>629</b>	<b>640</b>	<b>970</b>	<b>931</b>	<b>1037</b>	<b>4712</b>	<b>8016</b>	<b>-3846.26</b>	
<b>Total Karnataka</b>	<b>3657.40</b>	<b>13217.00</b>	<b>11862</b>	<b>3304</b>	<b>504</b>	<b>629</b>	<b>640</b>	<b>970</b>	<b>931</b>	<b>1037</b>	<b>4712</b>	<b>8016</b>	<b>-3846.26</b>	
<b>KERALA</b>														
<b>STATE SECTOR</b>														
<b>KSEB Ltd.</b>														
Idamalayar	75.00	380.00	314	110.35	30.46	21.15	21.17	23.30	27.04	36.98	160.10	270.45	-43.55	

REGION/SECTOR/STATION	INSTALLED CAPACITY AS ON 31.03.2018 (MW)	DESIGN ENERGY (MU)	ORIGINAL TARGET 2017-18 (MU)	ACTUAL GENERATION Apr-17-Sept 17 (MU)	ANTICIPATED GENERATION										REVISIED TARGET 2017-18 (MU)	DEVIATIO N w.r.t ORG. TARGET (+) / (-) (MU)
					OCT 2017	NOV 2017	DEC 2017	JAN 2018	FEB 2018	MAR 2018	TOTAL OCT-MAR (MU)					
Idukki	780.00	2398.00	2096	720.17	150.51	180.86	190.86	130.86	180.00	200.72	1033.81	1753.98	-342.02			
Kakkad	50.00	262.00	200	83.55	17.54	13.30	14.15	11.23	12.62	20.24	89.08	172.63	-27.37			
Kuttiadi & Kuttiady Addl.	225.00	323.00	676	341.51	64.64	36.91	35.47	37.65	40.92	50.47	266.06	607.57	-68.43			
Lower Periyar	180.00	493.00	500	312.96	58.03	46.82	26.05	14.84	11.09	16.76	173.59	486.55	-13.45			
Neriamangalam	70.00	237.00	330	168.80	37.27	30.66	20.37	13.51	11.19	16.98	129.98	298.78	-31.22			
Pallivasal	37.50	284.00	208	102.33	19.71	17.90	14.73	13.52	14.79	17.94	98.59	200.92	-7.08			
Panniar	30.00	158.00	145	47.92	17.52	17.43	13.10	8.60	6.82	11.89	75.36	123.28	-21.72			
Poringalkuthu	32.00	170.00	141	72.35	17.06	12.51	8.73	6.60	6.04	5.26	56.20	128.55	-12.45			
Sabarigiri	300.00	1338.00	1250	451.60	90.84	90.27	80.00	90.35	79.84	144.64	575.94	1027.54	-222.46			
Sengulam	48.00	182.00	143	84.78	15.85	12.75	9.27	7.64	7.44	9.80	62.75	147.53	4.53			
Sholayar	54.00	233.00	218	62.46	16.95	18.46	23.61	21.84	22.88	26.81	130.55	193.01	-24.99			
<b>Total KSEB LTD.</b>	<b>1881.50</b>	<b>6458.00</b>	<b>6221</b>	<b>2558.78</b>	<b>536.38</b>	<b>499.02</b>	<b>457.51</b>	<b>379.94</b>	<b>420.67</b>	<b>558.49</b>	<b>2852.01</b>	<b>5410.79</b>	<b>-810.21</b>			
<b>Total State Sector-Kerala</b>	<b>1881.50</b>	<b>6458.00</b>	<b>6221</b>	<b>2558.78</b>	<b>536.38</b>	<b>499.02</b>	<b>457.51</b>	<b>379.94</b>	<b>420.67</b>	<b>558.49</b>	<b>2852.01</b>	<b>5410.79</b>	<b>-810.21</b>			
<b>Total Kerala</b>	<b>1881.50</b>	<b>6458.00</b>	<b>6221</b>	<b>2558.78</b>	<b>536.38</b>	<b>499.02</b>	<b>457.51</b>	<b>379.94</b>	<b>420.67</b>	<b>558.49</b>	<b>2852.01</b>	<b>5410.79</b>	<b>-810.21</b>			
<b>TAMIL NADU</b>																
<b>STATE SECTOR</b>																
<b>TANGEDCO</b>																
Aliyar	60.00	175.00	145	54.88	18.15	12	10.00	15.00	17.00	16.00	88.15	143.03	-1.97			
Bhawani K Barrage-III	30.00	90.00	59	0.00	0	2	7.00	5.00	0.00	1.00	15.00	15.00	-44.00			
Bhawani K Barrage-II	30.00	100.00	49	2.13	12.91	2	7.00	5.00	1.00	1.00	28.91	31.04	-17.96			
Bhawani K Barrage-I	30.00	80.00	49	3.38	14.69	4	8.00	8.00	2.00	0.00	36.69	40.07	-8.93			
Kadamparai PSS	400.00	77.00	350	111.78	38.48	39	27.00	25.00	25.00	26.00	180.48	292.26	-57.74			
Kodayar I&II	100.00	165.00	215	50.16	16.00	33.00	33.00	30.00	15.00	13.00	140.00	190.16	-24.84			
Kundah I-V	555.00	1387.00	1410	323.28	71	69	81	93	106	149	569.12	892.40	-517.60			
Lower Mettur I-IV	120.00	252.00	235	150.7	46.00	5.00	33.00	17.00	7.00	4.00	112.00	127.07	-107.93			
Mettur Dam	50.00	541.00	91	13.16	13	8	6.00	7.00	2.00	1.00	37.00	50.16	-40.84			
Mettur Tunnel	200.00		267	6.54	52	12.00	27.00	9.00	2.00	2.00	104.00	110.54	-156.46			
Moyar	36.00	115.00	135	34.98	7.66	7.94	7.33	8.39	10.31	16.97	58.60	93.58	-41.42			
Papanasam	32.00	105.00	120	31.82	15.00	15.00	13.00	11.00	11.00	0.00	65.00	96.82	-38.18			

REGION/SECTOR/STATION	INSTALLED CAPACITY AS ON 31.03.2018 (MW)	DESIGN ENERGY (MU)	ORIGINAL TARGET (MU)	ACTUAL GENERATION (MU)	ANTICIPATED GENERATION										REVISD TARGET (MU)	DEVIATIO N w.r.t ORG. TARGET (+) / (-) (MU)
					OCT 2017	NOV 2017	DEC 2017	JAN 2018	FEB 2018	MAR 2018	TOTAL (MU)	OCT-MAR 2017-18 (MU)				
Parson's Valley	30.00	53.00	50	6.54	3.73	1.61	1.52	2.13	2.29	5.54	16.82	23.36	96.64			
Periyar	161.00	409.00	450	37.11	69.00	55.00	56.00	44.00	33.00	6.00	263.00	300.11	-149.89			
Pykara	59.20	274.00	60	0.96	0.00	3.11	3.05	2.62	2.87	4.80	16.45	17.41	-42.59			
Pykara Ultimate	150.00	30.00	375	97.26	22.95	17.43	18.37	22.10	27.73	49.01	157.59	254.85	-120.15			
Sarkarpathy	30.00	162.00	115	25.42	16.64	15.00	15.00	15.00	15.00	12.00	88.64	114.06	-0.94			
Sholayar I&II	95.00	254.00	150	92.36	29.27	14.00	10.00	9.00	4.00	4.00	70.27	162.63	12.63			
Suruliayar	35.00	79.00	90	13.82	13.00	15.00	15.00	10.00	5.00	4.00	62.00	75.82	-14.18			
<b>Total TANGEDCO</b>	<b>2203.20</b>	<b>4348.00</b>	<b>4415</b>	<b>920.65</b>	<b>459.79</b>	<b>330.27</b>	<b>378.63</b>	<b>337.91</b>	<b>288.16</b>	<b>314.96</b>	<b>2109.72</b>	<b>3030.37</b>	<b>-1384.63</b>			
<b>Total State Sector-TN</b>	<b>2203.20</b>	<b>4348.00</b>	<b>4415</b>	<b>920.65</b>	<b>459.79</b>	<b>330.27</b>	<b>378.63</b>	<b>337.91</b>	<b>288.16</b>	<b>314.96</b>	<b>2109.72</b>	<b>3030.37</b>	<b>-1384.63</b>			
<b>Total Tamilnadu</b>	<b>2203.20</b>	<b>4348.00</b>	<b>4415</b>	<b>920.65</b>	<b>459.79</b>	<b>330.27</b>	<b>378.63</b>	<b>337.91</b>	<b>288.16</b>	<b>314.96</b>	<b>2109.72</b>	<b>3030.37</b>	<b>-1384.63</b>			
<b>TELANGANA</b>																
<b>STATE SECTOR</b>																
<b>TSGENCO</b>																
Lower Jurala	240.00	534.43	130	95.00	105.54	1.1	1.1	1.1	1.1	1.1	111.03	206.03	76.03			
N.J.Sagar PSS	815.60	2237.00	1381	30.87	0.00	20.10	20.10	20.10	20.11	20.11	100.52	131.39	-1249.61			
N.J.Sagar LBC	60.00	104.00	64	0.00	0.00	6.86	6.86	6.86	6.87	6.87	34.32	34.32	-29.68			
Pochampad	36.00	147.00	69	8.80	0.00	5.87	5.87	5.87	5.88	5.88	29.37	38.17	-30.83			
Priyadarshmi Jurala	234.00	404.00	181	99.20	115.04	0.92	0.92	0.92	0.92	0.93	119.65	218.85	37.85			
Pulichinhala	90.00	219.42	160	0.00	4.13	0.50	0.49	0.49	0.49	0.49	6.59	6.59	-153.41			
Srisailem LB	900.00	1400.00	1350	206.21	375.56	43.49	43.49	43.49	43.49	56.76	606.28	812.49	-537.51			
<b>Total TSGENCO</b>	<b>2375.60</b>	<b>5045.85</b>	<b>3335</b>	<b>440.08</b>	<b>600.27</b>	<b>78.84</b>	<b>78.83</b>	<b>78.83</b>	<b>78.85</b>	<b>92.14</b>	<b>1007.76</b>	<b>1447.84</b>	<b>-1887.16</b>			
<b>Total State Sector-Telangana</b>	<b>2375.60</b>	<b>5045.85</b>	<b>3335</b>	<b>440.08</b>	<b>600.27</b>	<b>78.84</b>	<b>78.83</b>	<b>78.83</b>	<b>78.85</b>	<b>92.14</b>	<b>1007.76</b>	<b>1447.84</b>	<b>-1887.16</b>			
<b>Total Telangana</b>	<b>2375.60</b>	<b>5045.85</b>	<b>3335</b>	<b>440.08</b>	<b>600.27</b>	<b>78.84</b>	<b>78.83</b>	<b>78.83</b>	<b>78.85</b>	<b>92.14</b>	<b>1007.76</b>	<b>1447.84</b>	<b>-1887.16</b>			
<b>Total Southern</b>	<b>11727.70</b>	<b>33900.85</b>	<b>28682</b>	<b>7848.74</b>	<b>2280.16</b>	<b>1717.50</b>	<b>1736.76</b>	<b>1947.40</b>	<b>1899.20</b>	<b>2182.72</b>	<b>11763.74</b>	<b>19612.48</b>	<b>-9069.52</b>			
<b>EASTERN REGION</b>																
<b>JHARKHAND</b>																
<b>CENTRAL SECTOR</b>																
<b>DVC</b>																
Panchet	80.00	237.00	120	90.16	20	2	2	3.00	2.00	2.00	31.00	121.16	1.16			



REGION/SECTOR/STATION	INSTALLED CAPACITY AS ON 31.03.2018 (MW)	DESIGN ENERGY (MU)	ORIGINAL TARGET (MU)	ACTUAL GENERATION (MU)	ANTICIPATED GENERATION								REVISED TARGET	DEVIATION N w.r.t ORG. TARGET (+) / (-)
					OCT	NOV	DEC	JAN	FEB	MAR	TOTAL			
					2017	2017	2017	2018	2018	2018	OCT-MAR			
Total DYC	80.00	237.00	120	90.16	20.00	2.00	2.00	3.00	2.00	2.00	2.00	31.00	121.16	1.16
Total Central Sector-Jharkhand	80.00	237.00	120	90.16	20.00	2.00	2.00	3.00	2.00	2.00	2.00	31.00	121.16	1.16
<b>STATE SECTOR</b>														
<b>JUJUNL</b>														
Subernarekha I&II	130.00	149.00	150	126.45	20.00	18.00	18.00	18.00	0.00	0.00	0.00	74.00	200.45	50.45
Total Jharkhand	130.00	149.00	150	126.45	20.00	18.00	18.00	18.00	0.00	0.00	0.00	74.00	200.45	50.45
Total State Sector-Jharkhand	130.00	149.00	150	126.45	20.00	18.00	18.00	18.00	0.00	0.00	0.00	74.00	200.45	50.45
Total Jharkhand	210.00	386.00	270	216.61	40.00	20.00	20.00	21.00	2.00	2.00	2.00	105.00	321.61	51.61
<b>ODISHA</b>														
<b>STATE SECTOR</b>														
<b>OHPC</b>														
Balimela	510.00	1183.00	1184	1114.03	65.00	53.00	22.00	67.00	87.00	97.00	87.00	391.00	1505.03	321.03
Hirakud I&II	347.50	1174.00	992	548.85	155.00	75.00	44.00	38.00	60.00	60.00	60.00	432.00	980.85	-11.15
Rengali	250.00	525.00	700	544.38	78.00	35.00	25.00	20.00	20.00	45.00	20.00	223.00	767.38	67.38
Upper Indravati	600.00	1962.00	1964	1126.05	180.00	140.00	35.00	105.00	121.00	149.00	121.00	730.00	1856.05	-107.95
Upper Kolab	320.00	832.00	832	461.00	60.00	45.00	22.00	52.00	60.00	66.00	60.00	305.00	766.00	-66.00
Total OHPC	2027.50	5676.00	5672	3794.31	538.00	348.00	148.00	282.00	348.00	417.00	348.00	2081.00	5875.31	203.31
<b>APGENCO</b>														
Machkund	114.75	670.00	481	254.53	29.51	29.51	29.51	29.51	29.51	29.51	29.51	177.06	431.59	-49.41
Total APGENCO-Odisha	114.75	670.00	481	254.53	29.51	29.51	29.51	29.51	29.51	29.51	29.51	177.06	431.59	-49.41
Total State Sector-Odisha	2142.25	6346.00	6153	4048.84	567.51	377.51	177.51	311.51	377.51	446.51	377.51	2258.06	6306.90	153.90
Total Odisha	2142.25	6346.00	6153	4048.84	567.51	377.51	177.51	311.51	377.51	446.51	377.51	2258.06	6306.90	153.90
<b>SIKKIM</b>														
<b>CENTRAL SECTOR</b>														
<b>NHPC</b>														
Rangit	60.00	338.61	340	213.74	40.00	24.00	15.00	13.00	12.00	23.00	12.00	127.00	340.74	0.74
Teesta-V	510.00	2572.70	2349	1963.46	284.00	172.00	110.00	77.00	63.00	86.00	63.00	792.00	2755.46	406.46
Total NHPC	570.00	2911.31	2689	2177.20	324.00	196.00	125.00	90.00	75.00	109.00	75.00	919.00	3096.20	407.20
Total Central Sector-Sikkim	570.00	2911.31	2689	2177.20	324.00	196.00	125.00	90.00	75.00	109.00	75.00	919.00	3096.20	407.20

REGION/SECTOR/STATION	INSTALLED CAPACITY AS ON 31.03.2018 (MW)	DESIGN ENERGY (MU)	ORIGINAL TARGET	ACTUAL GENERATION	ANTICIPATED GENERATION							REVISED TARGET	DEVIATION N w.r.t ORG. TARGET (+) / (-) (MU)
					OCT 2017	NOV 2017	DEC 2017	JAN 2018	FEB 2018	MAR 2018	TOTAL OCT-MAR 2018		
<b>STATE SECTOR</b>													
<b>Teesta Urja Ltd. (TUL)</b>													
Teesta III	1200.00	5214.00	5214	2967.23	255.39	189.28	165.53	143.43	204.76	1510.48	4477.71	-736.29	
<b>Total TUL</b>	<b>1200.00</b>	<b>5214.00</b>	<b>5214</b>	<b>2967.23</b>	<b>255.39</b>	<b>189.28</b>	<b>165.53</b>	<b>143.43</b>	<b>204.76</b>	<b>1510.48</b>	<b>4477.71</b>	<b>-736.29</b>	
<b>Total State Sector-Sikkim</b>	<b>1200.00</b>	<b>5214.00</b>	<b>5214</b>	<b>2967.23</b>	<b>255.39</b>	<b>189.28</b>	<b>165.53</b>	<b>143.43</b>	<b>204.76</b>	<b>1510.48</b>	<b>4477.71</b>	<b>-736.29</b>	
<b>PRIVATE SECTOR</b>													
<b>DANS Energy Pvt. Ltd. (DEPL)</b>													
Jorehang Loop	96.00	459.00	459	284.06	18.5	11.40	10.40	9.50	10.20	118.00	402.06	-56.94	
Shiga Energy Pvt. Ltd.(SEPL)													
Tashiding	97.00	454.00	400	0	0	0	10	10	11	31.00	31.00	-369.00	
<b>Gati Infrastructure Pvt. Ltd. (GIPL)</b>													
Chuzaachen HEP	110.00	537.81	495	339.78	24.00	15.00	12.00	10.00	12.00	129.00	468.78	-26.22	
Sneha Kinetic													
Dikchu	96.00	542.00	0	276.40	10.00	7.00	7.00	7.00	9.00	50.00	326.40	326.40	
<b>Total Private-Sikkim</b>	<b>399.00</b>	<b>1992.81</b>	<b>1354</b>	<b>900.24</b>	<b>52.50</b>	<b>33.40</b>	<b>39.40</b>	<b>36.50</b>	<b>42.20</b>	<b>328.00</b>	<b>1228.24</b>	<b>-125.76</b>	
<b>Total Sikkim</b>	<b>2169.00</b>	<b>10118.12</b>	<b>9257</b>	<b>6044.67</b>	<b>503.89</b>	<b>347.68</b>	<b>294.93</b>	<b>254.93</b>	<b>355.96</b>	<b>2757.48</b>	<b>8802.15</b>	<b>-454.85</b>	
<b>WEST BENGAL</b>													
<b>CENTRAL SECTOR</b>													
<b>NHPC</b>													
Teesta Low Dam-III	132.00	594.00	550	225.38	32.00	20.00	11.00	12.00	17.00	171.00	396.38	-153.62	
Teesta Low Dam-IV	160.00	719.67	720	291.91	35.00	28.00	22.00	23.00	24.00	217.00	508.91	-211.09	
<b>Total NHPC</b>	<b>292.00</b>	<b>1313.67</b>	<b>1270</b>	<b>517.29</b>	<b>67.00</b>	<b>48.00</b>	<b>33.00</b>	<b>35.00</b>	<b>41.00</b>	<b>388.00</b>	<b>905.29</b>	<b>-364.71</b>	
<b>DVC</b>													
Maithon	63.20	137.00	115	77.25	4.00	2.00	4.00	5.00	7.00	37.73	114.98	-0.02	
<b>Total DVC-WB</b>	<b>63.20</b>	<b>137.00</b>	<b>115</b>	<b>77.25</b>	<b>4.00</b>	<b>2.00</b>	<b>4.00</b>	<b>5.00</b>	<b>7.00</b>	<b>37.73</b>	<b>114.98</b>	<b>-0.02</b>	
<b>Total Central Sector-WB</b>	<b>355.20</b>	<b>1450.67</b>	<b>1385</b>	<b>594.54</b>	<b>71.00</b>	<b>50.00</b>	<b>37.00</b>	<b>40.00</b>	<b>48.00</b>	<b>425.73</b>	<b>1020.27</b>	<b>-364.73</b>	
<b>STATE SECTOR</b>													
<b>WBSEDCL</b>													
Jaldhaka I	36.00	169.60	158	67.03	14.00	4.00	3.00	5.00	6.00	52.00	119.03	-38.97	

REGION/SECTOR/STATION	INSTALLED CAPACITY AS ON 31.03.2018 (MW)	DESIGN ENERGY (MU)	ORIGINAL TARGET 2017-18 (MU)	ACTUAL GENERATION Apr-17-Sept 17 (MU)	ANTICIPATED GENERATION								REVISED TARGET 2017-18 (MU)	DEVIATION N w.r.t ORG. TARGET (+) / (-) (MU)
					OCT	NOV	DEC	JAN	FEB	MAR	TOTAL			
					2017	2017	2017	2018	2018	2018	OCT-MAR			
Purulia PSS	900.00	1235.00	1200	465.30	110.00	110.00	100.00	100.00	100.00	115.00	635.00	1100.30	-99.70	
Ramman II	50.00	209.00	238	36.57	27.00	17.00	12.00	9.00	8.00	8.00	81.00	117.57	-120.43	
<b>Total WBSEDCL</b>	<b>986.00</b>	<b>1613.60</b>	<b>1596</b>	<b>568.90</b>	<b>157.00</b>	<b>141.00</b>	<b>116.00</b>	<b>112.00</b>	<b>113.00</b>	<b>129.00</b>	<b>768.00</b>	<b>1336.90</b>	<b>-259.10</b>	
<b>Total State Sector -WB</b>	<b>986.00</b>	<b>1613.60</b>	<b>1596</b>	<b>568.90</b>	<b>157.00</b>	<b>141.00</b>	<b>116.00</b>	<b>112.00</b>	<b>113.00</b>	<b>129.00</b>	<b>768.00</b>	<b>1336.90</b>	<b>-259.10</b>	
<b>Total West Bengal</b>	<b>1341.20</b>	<b>3064.27</b>	<b>2981</b>	<b>1163.44</b>	<b>336.73</b>	<b>212.00</b>	<b>166.00</b>	<b>149.00</b>	<b>153.00</b>	<b>177.00</b>	<b>1193.73</b>	<b>2357.17</b>	<b>-623.83</b>	
<b>Total Eastern</b>	<b>5862.45</b>	<b>19914.39</b>	<b>18661</b>	<b>11473.56</b>	<b>1944.33</b>	<b>1113.40</b>	<b>711.19</b>	<b>776.44</b>	<b>787.44</b>	<b>981.47</b>	<b>6314.27</b>	<b>17787.83</b>	<b>-873.17</b>	
<b>NORTH EASTERN REGION</b>														
<b>ARUNACHAL PRADESH</b>														
<b>CENTRAL SECTOR</b>														
<b>NEEPCO</b>														
Ranganadi	405.00	1509.66	1200	1017.44	87.00	43.00	30.00	24.00	21.00	27.00	232.00	1249.44	49.44	
Pare*			222	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-222.00	
Kameng*			608	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-608.00	
<b>Total NEEPCO-Arunachal</b>	<b>405.00</b>	<b>1509.66</b>	<b>2030</b>	<b>1017.44</b>	<b>87.00</b>	<b>43.00</b>	<b>30.00</b>	<b>24.00</b>	<b>21.00</b>	<b>27.00</b>	<b>232.00</b>	<b>1249.44</b>	<b>-780.56</b>	
<b>Total Central Sector-Arunachal</b>														
<b>Total Arunachal</b>	<b>405.00</b>	<b>1509.66</b>	<b>2030</b>	<b>1017.44</b>	<b>87.00</b>	<b>43.00</b>	<b>30.00</b>	<b>24.00</b>	<b>21.00</b>	<b>27.00</b>	<b>232.00</b>	<b>1249.44</b>	<b>-780.56</b>	
<b>ASSAM</b>														
<b>CENTRAL SECTOR</b>														
<b>NEEPCO</b>														
Kopili	225.00	1186.14	936	657.95	140.00	44.00	4.00	3.00	3.00	0.00	194.00	851.95	-84.05	
Khandong	50.00	363.95	181	171.28	10.00	4.00	0.00	0.00	0.00	2.00	16.00	187.28	6.28	
<b>Total NEEPCO-Assam</b>	<b>275.00</b>	<b>1550.09</b>	<b>1117</b>	<b>829.23</b>	<b>150.00</b>	<b>48.00</b>	<b>4.00</b>	<b>3.00</b>	<b>3.00</b>	<b>2.00</b>	<b>210.00</b>	<b>1039.23</b>	<b>-77.77</b>	
<b>Total Central Sector-Assam</b>	<b>275.00</b>	<b>1550.09</b>	<b>1117</b>	<b>829.23</b>	<b>150.00</b>	<b>48.00</b>	<b>4.00</b>	<b>3.00</b>	<b>3.00</b>	<b>2.00</b>	<b>210.00</b>	<b>1039.23</b>	<b>-77.77</b>	
<b>STATE SECTOR</b>														
<b>APGCL</b>														
Karbi Langpi	100.00	390.00	390	293.32	42.00	20	11.00	10.00	10.00	10.00	103.00	396.32	6.32	
<b>Total APGCL</b>	<b>100.00</b>	<b>390.00</b>	<b>390</b>	<b>293.32</b>	<b>42.00</b>	<b>20.00</b>	<b>11.00</b>	<b>10.00</b>	<b>10.00</b>	<b>10.00</b>	<b>103.00</b>	<b>396.32</b>	<b>6.32</b>	
<b>Total State Sector-Assam</b>	<b>100.00</b>	<b>390.00</b>	<b>390</b>	<b>293.32</b>	<b>42.00</b>	<b>20.00</b>	<b>11.00</b>	<b>10.00</b>	<b>10.00</b>	<b>10.00</b>	<b>103.00</b>	<b>396.32</b>	<b>6.32</b>	
<b>Total Assam</b>	<b>375.00</b>	<b>1940.09</b>	<b>1507</b>	<b>1122.55</b>	<b>192.00</b>	<b>68.00</b>	<b>15.00</b>	<b>13.00</b>	<b>13.00</b>	<b>12.00</b>	<b>313.00</b>	<b>1435.55</b>	<b>-71.45</b>	

REGION/SECTOR/STATION	INSTALLED CAPACITY AS ON 31.03.2018 (MW)	DESIGN ENERGY (MU)	ORIGINAL TARGET (MU)	ACTUAL GENERATION (MU)	ANTICIPATED GENERATION										REVISIED TARGET (MU)	DEVIATIO N w.r.t ORG. TARGET (+) / (-) (MU)
					OCT	NOV	DEC	JAN	FEB	MAR	TOTAL					
			2017-18	Apr-17- Sept 17	2017	2017	2017	2018	2018	2018	2018	OCT-MAR	2017-18			
			(MU)	(MU)			(MU)	(MU)	(MU)	(MU)	(MU)	(MU)	(MU)	(MU)		
<b>NAGALAND</b>																
<b>CENTRAL SECTOR</b>																
<b>NEEPCO</b>																
Doyang	75.00	227.24	227	196.63	12	7	4.00	3.00	3.00	2.00	3.00	31.00	227.63	0.63		
<b>Total NEEPCO-Nagaland</b>	<b>75.00</b>	<b>227.24</b>	<b>227</b>	<b>196.63</b>	<b>12.00</b>	<b>7.00</b>	<b>4.00</b>	<b>3.00</b>	<b>3.00</b>	<b>2.00</b>	<b>3.00</b>	<b>31.00</b>	<b>227.63</b>	<b>0.63</b>		
<b>Total Central Sector-Nagaland</b>	<b>75.00</b>	<b>227.24</b>	<b>227</b>	<b>196.63</b>	<b>12.00</b>	<b>7.00</b>	<b>4.00</b>	<b>3.00</b>	<b>3.00</b>	<b>2.00</b>	<b>3.00</b>	<b>31.00</b>	<b>227.63</b>	<b>0.63</b>		
<b>Total Nagaland</b>	<b>75.00</b>	<b>227.24</b>	<b>227</b>	<b>196.63</b>	<b>12.00</b>	<b>7.00</b>	<b>4.00</b>	<b>3.00</b>	<b>3.00</b>	<b>2.00</b>	<b>3.00</b>	<b>31.00</b>	<b>227.63</b>	<b>0.63</b>		
<b>MANIPUR</b>																
<b>CENTRAL SECTOR</b>																
<b>NHPC</b>																
Loktak (Manipur)	105.00	448.00	600	456.85	52	30	31.00	31.00	28.00	31.00	31.00	203.00	659.85	59.85		
<b>Total NHPC-Manipur</b>	<b>105.00</b>	<b>448.00</b>	<b>600</b>	<b>456.85</b>	<b>52.00</b>	<b>30.00</b>	<b>31.00</b>	<b>31.00</b>	<b>28.00</b>	<b>31.00</b>	<b>31.00</b>	<b>203.00</b>	<b>659.85</b>	<b>59.85</b>		
<b>Total Central Sector-Manipur</b>	<b>105.00</b>	<b>448.00</b>	<b>600</b>	<b>456.85</b>	<b>52.00</b>	<b>30.00</b>	<b>31.00</b>	<b>31.00</b>	<b>28.00</b>	<b>31.00</b>	<b>31.00</b>	<b>203.00</b>	<b>659.85</b>	<b>59.85</b>		
<b>Total Manipur</b>	<b>105.00</b>	<b>448.00</b>	<b>600</b>	<b>456.85</b>	<b>52.00</b>	<b>30.00</b>	<b>31.00</b>	<b>31.00</b>	<b>28.00</b>	<b>31.00</b>	<b>31.00</b>	<b>203.00</b>	<b>659.85</b>	<b>59.85</b>		
<b>MEGHALAYA</b>																
<b>STATE SECTOR</b>																
<b>MePGCL</b>																
Kyrdemkulai	60.00	118.00	130	60.15	17.00	10.00	10.00	9.00	9.00	7.00	9.00	62.00	122.15	-7.85		
Mynidu	126.00	128.00	428	408.63	42.00	12.00	8.00	5.00	5.00	5.00	5.00	77.00	485.63	57.63		
New Umtru	40.00	185.00	60	67.58	7.00	7.00	7.00	7.00	7.00	5.00	5.00	40.00	107.58	47.58		
Umnum St.I	36.00	324.00	109	68.13	15.00	10.00	10.00	8.00	7.00	6.00	6.00	56.00	124.13	15.13		
Umnum St.IV	60.00	372.69	192	121.76	25.00	20.00	14.00	12.00	11.00	9.00	9.00	91.00	212.76	20.76		
<b>Total MePGCL</b>	<b>322.00</b>	<b>1127.69</b>	<b>919</b>	<b>726.25</b>	<b>106.00</b>	<b>59.00</b>	<b>49.00</b>	<b>41.00</b>	<b>39.00</b>	<b>32.00</b>	<b>32.00</b>	<b>326.00</b>	<b>1052.25</b>	<b>133.25</b>		
<b>Total State Sector-Meghalaya</b>	<b>322.00</b>	<b>1127.69</b>	<b>919</b>	<b>726.25</b>	<b>106.00</b>	<b>59.00</b>	<b>49.00</b>	<b>41.00</b>	<b>39.00</b>	<b>32.00</b>	<b>32.00</b>	<b>326.00</b>	<b>1052.25</b>	<b>133.25</b>		
<b>Total Meghalaya</b>	<b>322.00</b>	<b>1127.69</b>	<b>919</b>	<b>726.25</b>	<b>106.00</b>	<b>59.00</b>	<b>49.00</b>	<b>41.00</b>	<b>39.00</b>	<b>32.00</b>	<b>32.00</b>	<b>326.00</b>	<b>1052.25</b>	<b>133.25</b>		

REGION/SECTOR/STATION	INSTALLED CAPACITY AS ON 31.03.2018 (MW)	DESIGN ENERGY (MU)	ORIGINAL TARGET 2017-18 (MU)	ACTUAL GENERATION Apr 17- Sept 17 (MU)	ANTICIPATED GENERATION								REVISED TARGET 2017-18 (MU)	DEVIATION w.r.t ORG. TARGET (+)/(-) (MU)
					OCT 2017	NOV 2017	DEC 2017	JAN 2018	FEB 2018	MAR 2018	TOTAL OCT-MAR 2018 (MU)			
<b>MIZORAM</b>														
<b>CENTRAL SECTOR</b>														
Tuirial	60.00	250.63	118	0.11	1.5	5.92	7.31	10.30	13.60	13.67	52.30	52.41	-65.59	
Total NEEPCO-Mizoram	60.00	250.63	118	0.11	1.50	5.92	7.31	10.30	13.60	13.67	52.30	52.41	-65.59	
Total Central Sector-Mizoram	60.00	250.63	118.00	0.11	1.50	5.92	7.31	10.30	13.60	13.67	52.30	52.41	-65.59	
Total Mizoram	60.00	250.63	118.00	0.11	1.50	5.92	7.31	10.30	13.60	13.67	52.30	52.41	-65.59	
Total N.Eastern	1342.00	5503.31	5401.00	3519.83	450.50	212.92	136.31	122.30	117.60	117.67	1157.30	4677.13	-723.87	
Total All India	45293.42	150264.02	141400.00	81384.33	10054.16	6985.53	6384.32	6528.55	6529.77	7800.52	44082.85	125667.18	-15732.82	
Import from Bhutan			5000	3805.50	589.00	415.00	335.00	277.00	156.00	141.00	1913.00	5718.50	718.50	
Total All India (Including Bhutan Imports)	45293.42	150264.02	146400.00	85189.83	10643.16	7400.53	6719.32	6805.55	6685.77	7941.52	45995.85	131385.68	-15014.32	

\* Stations Targetted but not Commissioned during 2017-18

**REGION / UTILITY/ STATION-WISE GENERATION PERFORMANCE OF H.E.STATIONS IN THE  
COUNTRY DURING THE YEAR 2017-18**

REGION/ UTILITY/ STATION	INSTALLED CAPACITY AS ON 31.03.2018	DESIGN ENERGY	2017-18			% OF ACTUAL OVER TARGET	% OF ACTUAL OVER REV. TARGET
			TARGET	REV. TARGET	ACTUAL		
			MU	MU	MU		
NORTHERN	18969.27	74338.26	71581	73834.24	74734.69	104.41	101.22
WESTERN	7392.00	16607.21	17075	9755.50	9177.92	53.75	94.08
SOUTHERN	11727.70	33900.85	28682	19612.48	19022.26	66.32	96.99
EASTERN	5862.45	19914.39	18661	17787.83	17521.75	93.90	98.50
NORTH EASTERN	1342.00	5503.31	5401	4677.13	5666.08	104.91	121.14
ALL INDIA	45293.42	150264.02	141400	125667.18	126122.70	89.20	100.36
IMPORT FROM BHUTAN			5000	5718.50	4778.33	95.57	83.56
ALL INDIA (INCLUDING IMPORT FROM BHUTAN)	45293.42	150264.02	146400	131385.68	130901.03	89.41	99.63

REGION/ UTILITY/ STATION	INSTALLED CAPACITY AS ON 31.03.2018	DESIGN ENERGY	2017-18			% OF ACTUAL OVER TARGET	% OF ACTUAL OVER REV. TARGET
			TARGET	REV. TARGET	ACTUAL		
			MU	MU	MU		
<b>CENTRAL</b>							
BBMB	2866.30	9515.00	9360	9945.84	10864.14	116.07	109.23
NHPC LTD	5451.20	24680.34	23046	23132.89	22549.52	97.85	97.48
SJVN LTD	1912.02	8490.08	8625	8895.07	9222.73	106.93	103.68
NTPC LTD	800.00	3054.79	3055	3264.90	3313.62	108.47	101.49
THDC LTD	1400.00	3952.00	4115	4464.80	4301.27	104.53	96.34
NHDC	1520.00	3146.57	3100	1438.06	1325.36	42.75	92.16
DVC	143.20	374.00	235	236.14	256.35	109.09	108.56
NEEPCO LTD	815.00	3537.62	3492	2568.71	3203.10	91.73	124.70
<b>TOTAL CENTRAL</b>	<b>14907.72</b>	<b>56750.40</b>	<b>55028</b>	<b>53946.42</b>	<b>55036.09</b>	<b>100.01</b>	<b>102.02</b>
<b>STATE</b>							
JKSPDCL	1110.00	4833.30	4599	5192.70	5136.89	111.70	98.93
HPPCL	295.00	569.03	568	290.99	332.12	58.47	114.13
HPSEBL	372.00	1691.62	1617	1575.11	1590.86	98.38	101.00
BVPC	0.00	0.00	30	0.00	0.00	0.00	0.00
RRVUNL	411.00	1046.00	720	596.46	819.53	113.82	137.40
PSPCL	1051.00	4207.00	4021	4117.00	4230.51	105.21	102.76
UPJVNL	501.60	1707.00	1170	1373.85	1486.69	127.07	108.21
UJVNL	1252.15	4848.10	4688	4562.99	4526.00	96.54	99.19
SSNNL	1450.00	3848.00	4460	917.38	939.47	21.06	102.41
GSECL	540.00	1598.00	857	649.12	612.45	71.46	94.35
MAHAGENCO	2406.00	3938.00	4296	3718.24	3143.16	73.16	84.53
MPPGCL	875.00	2561.64	2625	1278.51	1420.98	54.13	111.14
CSPGCL	120.00	245.00	250	214.04	178.07	71.23	83.19
APGENCO	1796.75	5738.00	3505	2237.81	2870.47	81.90	128.27
TSGENCO	2375.60	5045.85	3335	1447.84	1491.98	44.74	103.05
KPCL	3585.40	12981.00	11687	7917.26	7008.65	59.97	88.52
KSEBL	1881.50	6458.00	6221	5410.79	5199.26	83.58	96.09
TANGEDCO	2203.20	4348.00	4415	3030.37	2919.60	66.13	96.34
JUUNL	130.00	149.00	150	200.45	190.38	126.92	94.98
OHPC	2027.50	5676.00	5672	5875.31	5555.29	97.94	94.55
TUL	1200.00	5214.00	5214	4477.71	4429.33	84.95	98.92
WBSSEDCL	986.00	1613.60	1596	1336.90	1282.02	80.33	95.89
APGCL	100.00	390.00	390	396.32	484.98	124.35	122.37
MePGCL	322.00	1127.69	919	1052.25	1140.26	124.08	108.36
<b>TOTAL STATE</b>	<b>26991.70</b>	<b>79833.83</b>	<b>73005</b>	<b>57869.39</b>	<b>56988.95</b>	<b>78.06</b>	<b>98.48</b>

REGION/ UTILITY/ STATION	INSTALLED CAPACITY AS ON 31.03.2018	DESIGN ENERGY	2017-18			% OF ACTUAL OVER TARGET	% OF ACTUAL OVER REV. TARGET
			TARGET	REV. TARGET	ACTUAL		
			MU	MU	MU		
<b>PRIVATE</b>							
MPCL	86.00	370.93	344	346.97	346.29	100.67	99.80
EPPL	100.00	403.00	360	360.40	368.89	102.47	102.35
ADHPL	192.00	678.18	700	683.39	683.01	97.57	99.94
GBHPPL	70.00	291.73	282	292.84	317.63	112.63	108.46
JSW ENERGY	1300.00	5344.06	5500	5823.51	5906.58	107.39	101.43
IAEPL	36.00	157.82	0.00	101.12	79.42	0.00	78.54
AHPC LTD	330.00	1396.84	1340	1368.68	1382.54	103.17	101.01
JPVL	400.00	1774.42	1800	2106.04	2160.90	120.05	102.60
DLHP	34.00	50.00	37	41.14	42.55	115.00	103.43
GIPL	110.00	537.81	495	468.78	444.79	89.86	94.88
TPCL	447.00	1220.00	1450	1499.01	1515.88	104.54	101.13
DEPL	96.00	459.00	459.00	402.06	406.01	88.46	100.98
SEPL	97.00	454.00	400.00	31.00	73.07	18.27	235.71
SNEHA KINETIC	96.00	542.00	0.00	326.40	370.10	0.00	113.39
NTPGPL	0.00	0.00	200.00	0.00	0.00	0.00	0.00
<b>TOTAL PRIVATE</b>	<b>3394.00</b>	<b>13679.79</b>	<b>13367</b>	<b>13851.36</b>	<b>14097.66</b>	<b>105.47</b>	<b>101.78</b>
<b>TOTAL ALL INDIA</b>	<b>45293.42</b>	<b>150264.02</b>	<b>141400</b>	<b>125667.18</b>	<b>126122.70</b>	<b>89.20</b>	<b>100.36</b>



REGION/ UTILITY/ STATION	INSTALLED CAPACITY AS ON 31.03.2018	DESIGN ENERGY	2017-18			% OF ACTUAL OVER TARGET	% OF ACTUAL OVER REV. TARGET
			TARGET	REV. TARGET	ACTUAL		
			MU	MU	MU		
<b>NORTHERN REGION</b>							
<b>HIMACHAL PRADESH</b>							
<b>CENTRAL SECTOR</b>							
<b>BBMB</b>							
Bhakra L&R	1325.00	3924.00	4650	4748.05	5134.02	110.41	108.13
Dehar	990.00	3110.00	2900	3148.93	3086.24	106.42	98.01
Pong	396.00	1123.00	950	1163.24	1641.57	172.80	141.12
<b>Total BBMB-HP</b>	<b>2711.00</b>	<b>8157.00</b>	<b>8500</b>	<b>9060.22</b>	<b>9861.83</b>	<b>116.02</b>	<b>108.85</b>
<b>NHPC</b>							
Baira Siul	180.00	779.28	690	724.12	641.73	93.00	88.62
Chamera-I	540.00	1664.56	2330	2368.21	2344.08	100.60	98.98
Chamera-II	300.00	1499.89	1460	1511.93	1487.11	101.86	98.36
Chamera-III	231.00	1108.00	1050	1064.30	1068.05	101.72	100.35
Parbati III	520.00	1977.23	680	703.93	710.53	104.49	100.94
Parbati II*			0	50.00	0.00	0.00	0.00
<b>Total NHPC -HP</b>	<b>1771.00</b>	<b>7028.96</b>	<b>6210</b>	<b>6422.49</b>	<b>6251.50</b>	<b>100.67</b>	<b>97.34</b>
<b>SJVN</b>							
Naptha Jhakri	1500.00	6612.00	6775	6975.03	7207.73	106.39	103.34
Rampur	412.02	1878.08	1850	1920.04	2015.00	108.92	104.95
<b>Total SJVN</b>	<b>1912.02</b>	<b>8490.08</b>	<b>8625</b>	<b>8895.07</b>	<b>9222.73</b>	<b>106.93</b>	<b>103.68</b>
<b>NTPC</b>							
Kol Dam	800.00	3054.79	3055	3264.90	3313.62	108.47	101.49
<b>Total NTPC</b>	<b>800.00</b>	<b>3054.79</b>	<b>3055</b>	<b>3264.90</b>	<b>3313.62</b>	<b>108.47</b>	<b>101.49</b>
<b>Total Central-HP</b>	<b>7194.02</b>	<b>26730.83</b>	<b>26390.00</b>	<b>27642.69</b>	<b>28649.68</b>	<b>108.56</b>	<b>103.64</b>
<b>STATE SECTOR</b>							
<b>HPPCL</b>							
Kashang I	65.00	245.80	246	195.07	197.13	80.13	101.06
Kashang II & III	130.00						
Sainj	100.00	323.23	322	95.92	134.99	41.92	140.73
<b>Total HPPCL</b>	<b>295.00</b>	<b>569.03</b>	<b>568</b>	<b>290.99</b>	<b>332.12</b>	<b>58.47</b>	<b>114.13</b>
<b>HPSEB LTD</b>							
Bassi	66.00	346.77	310	332.58	315.17	101.67	94.76
Giri Bata	60.00	240.00	200	191.03	169.94	84.97	88.96
Larji	126.00	586.85	587	605.74	612.36	104.32	101.09
Sanjay	120.00	518.00	520	445.75	493.39	94.88	110.69
<b>Total HPSEB LTD</b>	<b>372.00</b>	<b>1691.62</b>	<b>1617.00</b>	<b>1575.11</b>	<b>1590.86</b>	<b>98.38</b>	<b>101.00</b>
<b>Beas Valley Power. Corp. Ltd. (BVPC)</b>							
Uhl-III*			30	0.00	0.00	0.00	0.00
<b>Total BVPC</b>	<b>0.00</b>	<b>0.00</b>	<b>30</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>PSPCL</b>							
Shanan	110.00	585.00	519	519.45	508.52	97.98	97.90
<b>Total PSPCL-HP</b>	<b>110.00</b>	<b>585.00</b>	<b>519</b>	<b>519.45</b>	<b>508.52</b>	<b>97.98</b>	<b>97.90</b>
<b>Total State Sector-HP</b>	<b>777.00</b>	<b>2845.65</b>	<b>2734</b>	<b>2385.55</b>	<b>2431.50</b>	<b>88.94</b>	<b>101.93</b>
<b>PRIVATE</b>							
<b>Allain Duhangan Hydo Power Ltd.</b>							
Allain Duhangan	192.00	678.18	700	683.39	683.01	97.57	99.94

REGION/ UTILITY/ STATION	INSTALLED CAPACITY AS ON 31.03.2018	DESIGN ENERGY	2017-18			% OF ACTUAL OVER TARGET	% OF ACTUAL OVER REV. TARGET
			TARGET	REV. TARGET	ACTUAL		
			MU	MU	MU		
<b>Everest Power Private Ltd.</b>							
Malana-II	100.00	403.00	360	360.40	368.89	102.47	102.35
<b>HBPCL</b>							
Baspa-II	300.00	1213.00	1250	1297.76	1336.65	106.93	103.00
Karcham Wangtoo	1000.00	4131.06	4250	4525.75	4569.93	107.53	100.98
<b>Total HBPCL</b>	<b>1300.00</b>	<b>5344.06</b>	<b>5500</b>	<b>5823.51</b>	<b>5906.58</b>	<b>107.39</b>	<b>101.43</b>
<b>GBHPPL</b>							
Budhil	70.00	291.73	282	292.84	317.63	112.63	108.46
<b>IA Energy Pvt. Ltd.</b>							
Chanju I	36.00	157.82	0	101.12	79.42		78.54
<b>Malana Power Company Ltd.</b>							
Malana	86.00	370.93	344	346.97	346.29	100.67	99.80
<b>NSL Tidond Power Generation Pvt. Ltd.</b>							
Tidong*			200	0.00	0.00		
<b>Total Private-HP</b>	<b>1784.00</b>	<b>7245.72</b>	<b>7386</b>	<b>7608.25</b>	<b>7701.82</b>	<b>104.28</b>	<b>101.23</b>
<b>Total H.P.</b>	<b>9755.02</b>	<b>36822.20</b>	<b>36510</b>	<b>37636.50</b>	<b>38783.00</b>	<b>106.23</b>	<b>103.05</b>
<b>JAMMU &amp; KASHMIR</b>							
<b>CENTRAL SECTOR</b>							
<b>NHPC</b>							
Chutak	44.00	213.00	50	44.03	45.72	91.44	103.84
Dulhasti	390.00	1907.00	2200	2234.39	2343.86	106.54	104.90
Nimoo Bazgo	45.00	239.00	90	95.41	98.83	109.81	103.58
Salal-I	345.00	3082.00	3350	3358.45	3247.09	96.93	96.68
Salal-II	345.00						
Sewa-II	120.00	533.52	520	560.39	506.39	97.38	90.36
Uri	480.00	2587.38	2775	2685.47	2349.66	84.67	87.50
Uri -II	240.00	1124.00	1150	1299.60	1207.44	104.99	92.91
Kishenganga	330.00	1705.62	592	200.00	1.68	0.28	0.84
<b>Total NHPC -J&amp;K</b>	<b>2339.00</b>	<b>11391.52</b>	<b>10727</b>	<b>10477.74</b>	<b>9800.67</b>	<b>91.36</b>	<b>93.54</b>
<b>Total Central Sector - J&amp;K</b>	<b>2339.00</b>	<b>11391.52</b>	<b>10727</b>	<b>10477.74</b>	<b>9800.67</b>	<b>91.36</b>	<b>93.54</b>
<b>STATE SECTOR</b>							
<b>JKSPDC</b>							
Baglihar	450.00	2643.00	2435	2701.48	2506.71	102.94	92.79
Baglihar II	450.00	1302.30	1302	1592.40	1821.95	139.93	114.42
Lower Jhelum	105.00	533.00	572	560.23	480.99	84.09	85.86
Upper Sindh II	105.00	355.00	290	338.59	327.24	112.84	96.65
<b>Total JKSPDC</b>	<b>1110.00</b>	<b>4833.30</b>	<b>4599</b>	<b>5192.70</b>	<b>5136.89</b>	<b>111.70</b>	<b>98.93</b>
<b>Total State Sector-J&amp;K</b>	<b>1110.00</b>	<b>4833.30</b>	<b>4599</b>	<b>5192.70</b>	<b>5136.89</b>	<b>111.70</b>	<b>98.93</b>
<b>Total Jammu &amp; Kashmir</b>	<b>3449.00</b>	<b>16224.82</b>	<b>15326</b>	<b>15670.44</b>	<b>14937.56</b>	<b>97.47</b>	<b>95.32</b>
<b>PUNJAB</b>							
<b>CENTRAL SECTOR</b>							
<b>BBMB</b>							
Ganguwal	77.65	1358.00	430	436.90	494.09	114.90	113.09
Kotla	77.65		430	448.71	508.22	118.19	113.26
<b>Total BBMB-Punjab</b>	<b>155.30</b>	<b>1358.00</b>	<b>860</b>	<b>885.61</b>	<b>1002.31</b>	<b>116.55</b>	<b>113.18</b>

REGION/ UTILITY/ STATION	INSTALLED CAPACITY AS ON 31.03.2018	DESIGN ENERGY	2017-18			% OF ACTUAL OVER TARGET	% OF ACTUAL OVER REV. TARGET
			TARGET	REV. TARGET	ACTUAL		
			MU	MU	MU		
<b>STATE SECTOR</b>							
<b>PSPCL</b>							
A.P.Sahib I & II	134.00	909.00	720	704.46	647.81	89.97	91.96
Mukerian I - IV	207.00	1206.00	1080	1150.15	1270.76	117.66	110.49
Ranjit Sagar	600.00	1507.00	1702	1742.94	1803.42	105.96	103.47
<b>Total PSPCL</b>	<b>941.00</b>	<b>3622.00</b>	<b>3502</b>	<b>3597.55</b>	<b>3721.99</b>	<b>106.28</b>	<b>103.46</b>
<b>Total State Sector-Punjab</b>	<b>941.00</b>	<b>3622.00</b>	<b>3502</b>	<b>3597.55</b>	<b>3721.99</b>	<b>106.28</b>	<b>103.46</b>
<b>Total Punjab</b>	<b>1096.30</b>	<b>4980.00</b>	<b>4362</b>	<b>4483.16</b>	<b>4724.30</b>	<b>108.31</b>	<b>105.38</b>
<b>RAJASTHAN</b>							
<b>STATE SECTOR</b>							
<b>RRVUNL</b>							
Jawahar Sagar	99.00	298.00	240	202.77	261.10	108.79	128.77
Mahi Bajaj I & II	140.00	289.00	160	189.03	180.17	112.61	95.31
R.P. Sagar	172.00	459.00	320	204.66	378.26	118.21	184.82
<b>Total RRVUNL</b>	<b>411.00</b>	<b>1046.00</b>	<b>720</b>	<b>596.46</b>	<b>819.53</b>	<b>113.82</b>	<b>137.40</b>
<b>Total State sector-Rajasthan</b>	<b>411.00</b>	<b>1046.00</b>	<b>720</b>	<b>596.46</b>	<b>819.53</b>	<b>113.82</b>	<b>137.40</b>
<b>Total Rajasthan</b>	<b>411.00</b>	<b>1046.00</b>	<b>720</b>	<b>596.46</b>	<b>819.53</b>	<b>113.82</b>	<b>137.40</b>
<b>UTTAR PRADESH</b>							
<b>STATE SECTOR</b>							
<b>UPJVNL</b>							
Khara	72.00	385.00	320	274.63	259.14	80.98	94.36
Matatilla	30.60	123.00	105	79.33	93.81	89.34	118.25
Obra	99.00	279.00	195	260.46	299.96	153.83	115.17
Rihand	300.00	920.00	550	759.43	833.78	151.60	109.79
<b>Total UPJVNL</b>	<b>501.60</b>	<b>1707.00</b>	<b>1170</b>	<b>1373.85</b>	<b>1486.69</b>	<b>127.07</b>	<b>108.21</b>
<b>Total State Sector-UP</b>	<b>501.60</b>	<b>1707.00</b>	<b>1170</b>	<b>1373.85</b>	<b>1486.69</b>	<b>127.07</b>	<b>108.21</b>
<b>Total Uttar Pradesh</b>	<b>501.60</b>	<b>1707.00</b>	<b>1170</b>	<b>1373.85</b>	<b>1486.69</b>	<b>127.07</b>	<b>108.21</b>
<b>UTTARAKHAND</b>							
<b>CENTRAL SECTOR</b>							
<b>NHPC</b>							
Dhauliganga	280.00	1134.69	1100	1119.70	1153.16	104.83	102.99
Tanakpur	94.20	452.19	450	451.62	459.74	102.16	101.80
<b>Total NHPC-UK</b>	<b>374.20</b>	<b>1586.88</b>	<b>1550</b>	<b>1571.32</b>	<b>1612.90</b>	<b>104.06</b>	<b>102.65</b>
<b>THDC LTD</b>							
Tehri	1000.00	2797.00	2930	3186.71	3080.94	105.15	96.68
Koteshwar	400.00	1155.00	1185	1278.09	1220.33	102.98	95.48
<b>Total THDC LTD</b>	<b>1400.00</b>	<b>3952.00</b>	<b>4115</b>	<b>4464.80</b>	<b>4301.27</b>	<b>104.53</b>	<b>96.34</b>
<b>Total Central Sector - UK</b>	<b>1774.20</b>	<b>5538.88</b>	<b>5665.00</b>	<b>6036.12</b>	<b>5914.17</b>	<b>104.40</b>	<b>97.98</b>
<b>STATE SECTOR</b>							
<b>UJVNL</b>							
Chibro (Y.St.II)	240.00	750.00	831	814.78	783.57	94.29	96.17
Chilla	144.00	725.00	748	830.41	811.66	108.51	97.74
Dhakrani (Y.St.I)	33.75	169.00	138	134.87	129.68	93.97	96.15
Dhalipur (Y.St.I)	51.00	192.00	189	196.44	186.71	98.79	95.05
Khatima	41.40	208.00	236	222.39	212.60	90.08	95.60
Khodri (Y.St.II)	120.00	345.00	383	371.67	355.75	92.89	95.72
Kulhal (Y.St.IV)	30.00	164.00	144	130.56	123.97	86.09	94.95

REGION/ UTILITY/ STATION	INSTALLED CAPACITY AS ON 31.03.2018	DESIGN ENERGY	2017-18			% OF ACTUAL OVER TARGET	% OF ACTUAL OVER REV. TARGET
			TARGET	REV. TARGET	ACTUAL		
			MU	MU	MU		
Maneri Bhali-I	90.00	395.00	376	381.60	394.77	104.99	103.45
Maneri Bhali-II	304.00	1566.10	1331	1245.85	1276.65	95.92	102.47
Ram Ganga	198.00	334.00	312	234.42	250.64	80.33	106.92
<b>Total UJVNL</b>	<b>1252.15</b>	<b>4848.10</b>	<b>4688</b>	<b>4562.99</b>	<b>4526.00</b>	<b>96.54</b>	<b>99.19</b>
<b>Total State Sector-Uttarakhand</b>	<b>1252.15</b>	<b>4848.10</b>	<b>4688</b>	<b>4562.99</b>	<b>4526.00</b>	<b>96.54</b>	<b>99.19</b>
<b>PRIVATE SECTOR</b>							
<b>AHPC LTD</b>							
Srinagar	330.00	1396.84	1340	1368.68	1382.54	103.17	101.01
<b>Jaiprakash Power Venture Ltd.</b>							
Vishnu Prayag	400.00	1774.42	1800	2106.04	2160.90	120.05	102.60
<b>Total Private Sector - UK</b>	<b>730.00</b>	<b>3171.26</b>	<b>3140</b>	<b>3474.72</b>	<b>3543.44</b>	<b>112.85</b>	<b>101.98</b>
<b>Total Uttarakhand</b>	<b>3756.35</b>	<b>13558.24</b>	<b>13493.00</b>	<b>14073.83</b>	<b>13983.61</b>	<b>103.64</b>	<b>99.36</b>
<b>Total N. REGION</b>	<b>18969.27</b>	<b>74338.26</b>	<b>71581</b>	<b>73834.24</b>	<b>74734.69</b>	<b>104.41</b>	<b>101.22</b>
<b>WESTERN REGION</b>							
<b>CHHATISGARH</b>							
<b>STATE SECTOR</b>							
<b>CSPGC</b>							
Hasdeo Bango	120.00	245.00	250	214.04	178.07	71.23	83.19
<b>Total CSPGC</b>	<b>120.00</b>	<b>245.00</b>	<b>250</b>	<b>214.04</b>	<b>178.07</b>	<b>71.23</b>	<b>83.19</b>
<b>Total State Sector-Chhatisgarh</b>	<b>120.00</b>	<b>245.00</b>	<b>250</b>	<b>214.04</b>	<b>178.07</b>	<b>71.23</b>	<b>83.19</b>
<b>Total Chhatisgarh</b>	<b>120.00</b>	<b>245.00</b>	<b>250</b>	<b>214.04</b>	<b>178.07</b>	<b>71.23</b>	<b>83.19</b>
<b>GUJARAT</b>							
<b>STATE SECTOR</b>							
<b>GSECL</b>							
Kadana PSS	240.00	518.00	280	313.41	308.92	110.33	98.57
Ukai	300.00	1080.00	577	335.71	303.53	52.60	90.41
<b>Total GSECL</b>	<b>540.00</b>	<b>1598.00</b>	<b>857</b>	<b>649.12</b>	<b>612.45</b>	<b>71.46</b>	<b>94.35</b>
<b>SSNNL</b>							
Sardar Sarovar CHPH	250.00	213.00	808	540.77	562.86	69.66	104.08
Sardar Sarovar RBPH	1200.00	3635.00	3652	376.61	376.61	10.31	100.00
<b>Total SSNNL</b>	<b>1450.00</b>	<b>3848.00</b>	<b>4460</b>	<b>917.38</b>	<b>939.47</b>	<b>21.06</b>	<b>102.41</b>
<b>Total State Sector -Gujarat</b>	<b>1990.00</b>	<b>5446.00</b>	<b>5317</b>	<b>1566.50</b>	<b>1551.92</b>	<b>29.19</b>	<b>99.07</b>
<b>Total Gujarat</b>	<b>1990.00</b>	<b>5446.00</b>	<b>5317</b>	<b>1566.50</b>	<b>1551.92</b>	<b>29.19</b>	<b>99.07</b>
<b>MADHYA PRADESH</b>							
<b>CENTRAL</b>							
<b>NHDC</b>							
Indira Sagar	1000.00	1980.00	2075	957.06	881.76	42.49	92.13
Omkareshwar	520.00	1166.57	1025	481.00	443.6	43.28	92.22
<b>Total NHDC</b>	<b>1520.00</b>	<b>3146.57</b>	<b>3100</b>	<b>1438.06</b>	<b>1325.36</b>	<b>42.75</b>	<b>92.16</b>
<b>Total Central Sector-MP</b>							
<b>STATE SECTOR</b>							
<b>MPPGCL</b>							
Bansagar Tons-I	315.00	900.00	1020	679.43	545.37	53.47	80.27
Bansagar Tons-II	30.00	113.00	100	65.72	56.12	56.12	85.39
Bansagar Tons-III	60.00	143.00	120	94.35	68.80	57.33	72.92
Bargi	90.00	508.08	440	147.95	159.05	36.15	107.50
Gandhi Sagar	115.00	420.48	380	100.52	351.38	92.47	349.56

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			TARGET	REV. TARGET	ACTUAL		
			MU	MU	MU		
Madhikheda	60.00	74.12	105	23.99	22.52	21.45	93.87
Rajghat	45.00	87.60	70	23.34	58.21	83.16	249.40
<b>Total MPPGPCL</b>	<b>715.00</b>	<b>2246.28</b>	<b>2235</b>	<b>1135.30</b>	<b>1261.45</b>	<b>56.44</b>	<b>111.11</b>
<b>Total State-MP</b>	<b>715.00</b>	<b>2246.28</b>	<b>2235</b>	<b>1135.30</b>	<b>1261.45</b>	<b>56.44</b>	<b>111.11</b>
<b>Total M.P.</b>	<b>2235.00</b>	<b>5392.85</b>	<b>5335</b>	<b>2573.36</b>	<b>2586.81</b>	<b>48.49</b>	<b>100.52</b>
<b>MAHARASHTRA</b>							
<b>STATE SECTOR</b>							
<b>MAHAGENCO</b>							
Bhira Tail Race	80.00	75.00	85	92.58	97.15	114.29	62.44
Ghatghar PSS	250.00	146.00	385	221.65	152.83	39.70	68.95
Koyna DPH	36.00	410.00	110	98.17	135.15	122.86	137.67
Koyna St.I&II	600.00	3030.00	1153	806.68	1051.22	91.17	130.31
Koyna St.III	320.00		588	515.94	498.91	84.85	96.70
Koyna IV	1000.00		1711	1712.59	945.47	55.26	55.21
Tillari	60.00	133.00	110	97.39	57.81	52.55	59.36
Vaitarna	60.00	144.00	154	173.24	204.62	132.87	118.11
<b>Total MAHAGENCO</b>	<b>2406.00</b>	<b>3938.00</b>	<b>4296</b>	<b>3718.24</b>	<b>3143.16</b>	<b>73.16</b>	<b>84.53</b>
<b>MPPGPCL</b>							
Pench	160.00	315.36	390	143.21	159.53	40.91	111.40
<b>Total MPPGPCL-Maha.</b>	<b>160.00</b>	<b>315.36</b>	<b>390</b>	<b>143.21</b>	<b>159.53</b>	<b>40.91</b>	<b>111.40</b>
<b>Total State Sector-Maha.</b>	<b>2566.00</b>	<b>4253.36</b>	<b>4686</b>	<b>3861.45</b>	<b>3302.69</b>	<b>70.48</b>	<b>85.53</b>
<b>PRIVATE SECTOR</b>							
<b>Dodson-Lindblom Hydro Power Pvt. Ltd. (DLHPPL)</b>							
Bhandardhara - II	34.00	50.00	37	41.14	42.55	115.00	103.43
<b>Total DLHP</b>	<b>34.00</b>	<b>50.00</b>	<b>37</b>	<b>41.14</b>	<b>42.55</b>	<b>115.00</b>	<b>103.43</b>
<b>Tata Power Company Ltd.</b>							
Bhira	150.00	775.00	883	883.07	341.17	100.01	101.05
Bhira PSS	150.00				551.13		
Bhivpuri	75.00	220.00	297	314.90	307.20	103.43	97.55
Khopoli	72.00	225.00	270	301.04	316.38	117.18	105.10
<b>Total TPCL</b>	<b>447.00</b>	<b>1220.00</b>	<b>1450</b>	<b>1499.01</b>	<b>1515.88</b>	<b>104.54</b>	<b>101.13</b>
<b>Total Private Sector-Maha.</b>	<b>481.00</b>	<b>1270.00</b>	<b>1487</b>	<b>1540.15</b>	<b>1558.43</b>	<b>104.80</b>	<b>101.19</b>
<b>Total Maharashtra</b>	<b>3047.00</b>	<b>5523.36</b>	<b>6173</b>	<b>5401.60</b>	<b>4861.12</b>	<b>78.75</b>	<b>89.99</b>
<b>Total Western</b>	<b>7392.00</b>	<b>16607.21</b>	<b>17075</b>	<b>9755.50</b>	<b>9177.92</b>	<b>53.75</b>	<b>94.08</b>
<b>SOUTHERN REGION</b>							
<b>ANDHRA PRADESH</b>							
<b>STATE SECTOR</b>							
<b>APGENCO</b>							
N.J.Sagar TPD	50.00	177.00	175	21.61	42.13	24.07	194.96
N.J.Sagar RBC	90.00	156.00	131	8.46	59.73	45.60	706.03
Srisailem RB	770.00	2900.00	983	317.19	574.95	58.49	181.26
Upper sileru I & II	240.00	529.00	455	401.31	482.22	105.98	120.16
Lower Sileru	460.00	1070.00	1105	959.17	1109.77	100.43	115.70
<b>Total APGENCO</b>	<b>1610.00</b>	<b>4832.00</b>	<b>2849.00</b>	<b>1707.74</b>	<b>2268.80</b>	<b>79.63</b>	<b>132.85</b>
<b>Total State Sector-AP</b>	<b>1610.00</b>	<b>4832.00</b>	<b>2849.00</b>	<b>1707.74</b>	<b>2268.80</b>	<b>79.63</b>	<b>132.85</b>
<b>Total Andhra Pradesh</b>	<b>1610.00</b>	<b>4832.00</b>	<b>2849.00</b>	<b>1707.74</b>	<b>2268.80</b>	<b>79.63</b>	<b>132.85</b>

REGION/ UTILITY/ STATION	INSTALLED CAPACITY AS ON 31.03.2018	DESIGN ENERGY	2017-18			% OF ACTUAL OVER TARGET	% OF ACTUAL OVER REV. TARGET
			TARGET	REV. TARGET	ACTUAL		
			MU	MU	MU		
<b>KARNATAKA</b>							
<b>STATE SECTOR</b>							
<b>KPCL</b>							
Almatti Dam	290.00	483.00	486	467.36	441.58	90.86	94.48
Bhadra	39.20	123.00	61	16.72	15.69	25.72	93.84
Gerusoppa	240.00	622.00	500	331.63	280.89	56.18	84.70
Ghatprabha	32.00	131.00	84	42.36	48.37	57.58	114.19
Jog	139.20	118.00	282	201.80	191.48	67.90	94.89
Kadra	150.00	570.00	366	263.88	192.91	52.71	73.11
Kalinadi	855.00	3385.00	2791	2038.68	1537.28	55.08	75.41
Supa DPH	100.00	542.00	413	325.43	290.98	70.46	89.41
Kodasali	120.00	512.00	344	247.37	170.94	49.69	69.10
Lingnamakki	55.00	254.00	226	124.14	125.55	55.55	101.14
Munirabad	28.00	66.00	92	41.05	51.38	55.85	125.16
Sharavathy	1035.00	4932.00	4737	2842.69	2722.35	57.47	95.77
Shivasamudram	42.00	183.00	250	168.19	176.81	70.72	105.13
Varahi	460.00	1060.00	1055	805.96	762.44	72.27	94.60
<b>Total KPCL</b>	<b>3585.40</b>	<b>12981.00</b>	<b>11687</b>	<b>7917.26</b>	<b>7008.65</b>	<b>59.97</b>	<b>88.52</b>
<b>APGENCO</b>							
T.B.Dam & Hampi	72.00	236.00	175	98.48	133.97	76.55	136.04
<b>Total APGENCO-Karnataka</b>	<b>72.00</b>	<b>236.00</b>	<b>175</b>	<b>98.48</b>	<b>133.97</b>	<b>76.55</b>	<b>136.04</b>
<b>Total State Sector-Karnataka</b>	<b>3657.40</b>	<b>13217.00</b>	<b>11862.00</b>	<b>8015.74</b>	<b>7142.62</b>	<b>60.21</b>	<b>89.11</b>
<b>Total Karnataka</b>	<b>3657.40</b>	<b>13217.00</b>	<b>11862.00</b>	<b>8015.74</b>	<b>7142.62</b>	<b>60.21</b>	<b>89.11</b>
<b>KERALA</b>							
<b>STATE SECTOR</b>							
<b>KSEB Ltd.</b>							
Idamalayar	75.00	380.00	314	270.45	256.26	81.61	94.75
Idukki	780.00	2398.00	2096	1753.98	1611.06	76.86	91.85
Kakkad	50.00	262.00	200	172.63	159.88	79.94	92.61
Kuttiadi & Kuttiady Addl.	225.00	323.00	676	607.57	601.06	88.91	98.93
Lower Periyar	180.00	493.00	500	486.55	507.74	101.55	104.36
Neriamangalam	70.00	237.00	330	298.78	310.60	94.12	103.96
Pallivasal	37.50	284.00	208	200.92	188.39	90.57	93.76
Panniar	30.00	158.00	145	123.28	129.47	89.29	105.02
Poringalkuthu	32.00	170.00	141	128.55	116.74	82.79	90.81
Sabarigiri	300.00	1338.00	1250	1027.54	968.46	77.48	94.25
Sengulam	48.00	182.00	143	147.53	144.91	101.34	98.22
Sholayar	54.00	233.00	218	193.01	204.69	93.89	106.05
<b>Total KSEB LTD.</b>	<b>1881.50</b>	<b>6458.00</b>	<b>6221</b>	<b>5410.79</b>	<b>5199.26</b>	<b>83.58</b>	<b>96.09</b>
<b>Total State Sector-Kerala</b>	<b>1881.50</b>	<b>6458.00</b>	<b>6221</b>	<b>5410.79</b>	<b>5199.26</b>	<b>83.58</b>	<b>96.09</b>
<b>Total Kerala</b>	<b>1881.50</b>	<b>6458.00</b>	<b>6221</b>	<b>5410.79</b>	<b>5199.26</b>	<b>83.58</b>	<b>96.09</b>
<b>TAMIL NADU</b>							
<b>STATE SECTOR</b>							
<b>TANGEDCO</b>							
Aliyar	60.00	175.00	145	143.03	90.08	62.12	62.98
Bhawani K Barrage-III	30.00	90.00	49	15.00	0.00	0.00	0.00
Bhawani K Barrage-II	30.00	100.00	49	31.04	37.62	76.78	121.20

REGION/ UTILITY/ STATION	INSTALLED CAPACITY AS ON 31.03.2018	DESIGN ENERGY	2017-18			% OF ACTUAL OVER TARGET	% OF ACTUAL OVER REV. TARGET
			TARGET	REV. TARGET	ACTUAL		
			MU	MU	MU		
Bhawani K Barrage-I	30.00	80.00	59	40.07	16.96	28.75	42.33
Kadamparai PSS	400.00	77.00	350	292.26	384.36	109.82	131.51
Kodayar I&II	100.00	165.00	215	190.16	123.98	57.67	65.20
Kundah I-V	555.00	1387.00	1410	892.40	806.23	57.18	90.34
Lower Mettur I-IV	120.00	252.00	235	127.07	131.95	56.15	103.84
Mettur Dam	50.00	541.00	91	50.16	52.24	57.41	104.15
Mettur Tunnel	200.00		267	110.54	163.32	61.17	147.75
Moyar	36.00	115.00	135	93.58	94.40	69.93	100.88
Papanasam	32.00	105.00	120	96.82	115.28	96.07	119.07
Parson's Valley	30.00	53.00	50	23.36	27.11	54.22	116.05
Periyar	161.00	409.00	450	300.11	287.10	63.80	95.66
Pykara	59.20	274.00	60	17.41	0.98	1.63	5.63
Pykara Ultimate	150.00	30.00	375	254.85	274.11	73.10	107.56
Sarkarpathy	30.00	162.00	115	114.06	85.46	74.31	74.93
Sholayar I&II	95.00	254.00	150	162.63	157.73	105.15	96.99
Suruliyar	35.00	79.00	90	75.82	70.69	78.54	93.23
<b>Total TANGEDCO</b>	<b>2203.20</b>	<b>4348.00</b>	<b>4415</b>	<b>3030.37</b>	<b>2919.60</b>	<b>66.13</b>	<b>96.34</b>
<b>Total State Sector-TN</b>	<b>2203.20</b>	<b>4348.00</b>	<b>4415</b>	<b>3030.37</b>	<b>2919.60</b>	<b>66.13</b>	<b>96.34</b>
<b>Total Tamilnadu</b>	<b>2203.20</b>	<b>4348.00</b>	<b>4415</b>	<b>3030.37</b>	<b>2919.60</b>	<b>66.13</b>	<b>96.34</b>
<b>TELANGANA</b>							
<b>STATE SECTOR</b>							
<b>TSGENCO</b>							
Lower Jurala	240.00	534.43	130	206.04	205.90	158.38	99.93
N.J.Sagar PSS	815.60	2237.00	1381	131.39	184.49	13.36	140.42
N.J.Sagar LBC	60.00	104.00	64	34.32	12.80	20.00	37.30
Pochampad	36.00	147.00	69	38.17	35.69	51.72	93.50
Priyadarshni Jurala	234.00	404.00	181	218.85	217.40	120.11	99.34
Pulichinthala	90.00	219.42	160	6.58	6.60	4.13	100.30
Srisailem LB	900.00	1400.00	1350	812.49	829.10	61.41	102.04
<b>Total TSGENCO</b>	<b>2375.60</b>	<b>5045.85</b>	<b>3335</b>	<b>1447.84</b>	<b>1491.98</b>	<b>44.74</b>	<b>103.05</b>
<b>Total State Sector-Telangana</b>	<b>2375.60</b>	<b>5045.85</b>	<b>3335</b>	<b>1447.84</b>	<b>1491.98</b>	<b>44.74</b>	<b>103.05</b>
<b>Total Telangana</b>	<b>2375.60</b>	<b>5045.85</b>	<b>3335</b>	<b>1447.84</b>	<b>1491.98</b>	<b>44.74</b>	<b>103.05</b>
<b>Total Southern</b>	<b>11727.70</b>	<b>33900.85</b>	<b>28682.00</b>	<b>19612.48</b>	<b>19022.26</b>	<b>66.32</b>	<b>96.99</b>
<b>EASTERN REGION</b>							
<b>JHARKHAND</b>							
<b>CENTRAL SECTOR</b>							
<b>DVC</b>							
Panchet	80.00	237.00	120	121.16	141.94	118.28	117.15
<b>Total DVC</b>	<b>80.00</b>	<b>237.00</b>	<b>120</b>	<b>121.16</b>	<b>141.94</b>	<b>118.28</b>	<b>117.15</b>
<b>Total Central Sector-Jharkhand</b>	<b>80.00</b>	<b>237.00</b>	<b>120</b>	<b>121.16</b>	<b>141.94</b>	<b>118.28</b>	<b>117.15</b>
<b>STATE SECTOR</b>							
<b>JUUNL</b>							
Subernarekha I&II	130.00	149.00	150	200.45	190.38	126.92	94.98
<b>Total Jharkhand</b>	<b>130.00</b>	<b>149.00</b>	<b>150</b>	<b>200.45</b>	<b>190.38</b>	<b>126.92</b>	<b>94.98</b>
<b>Total State Sector-Jharkhand</b>	<b>130.00</b>	<b>149.00</b>	<b>150</b>	<b>200.45</b>	<b>190.38</b>	<b>126.92</b>	<b>94.98</b>
<b>Total Jharkhand</b>	<b>210.00</b>	<b>386.00</b>	<b>270</b>	<b>321.61</b>	<b>332.32</b>	<b>123.08</b>	<b>103.33</b>

REGION/ UTILITY/ STATION	INSTALLED CAPACITY AS ON 31.03.2018	DESIGN ENERGY	2017-18			% OF ACTUAL OVER TARGET	% OF ACTUAL OVER REV. TARGET
			TARGET	REV. TARGET	ACTUAL		
			MU	MU	MU		
<b>ODISHA</b>							
<b>STATE SECTOR</b>							
<b>OHPC</b>							
Balimela	510.0	1183.0	1184	1505.03	1477.19	124.76	98.15
Hirakud I&II	347.5	1174.0	992	980.85	863.05	87.00	87.99
Rengali	250.0	525.0	700	767.38	762.61	108.94	99.38
Upper Indravati	600.0	1962.0	1964	1856.05	1745.57	88.88	94.05
Upper Kolab	320.0	832.0	832	766.00	706.87	84.96	92.28
<b>Total OHPC</b>	<b>2027.50</b>	<b>5676.00</b>	<b>5672</b>	<b>5875.31</b>	<b>5555.29</b>	<b>97.94</b>	<b>94.55</b>
<b>APGENCO</b>							
Machkund	114.75	670.00	481	431.59	467.70	97.23	108.37
<b>Total APGENCO-Odisha</b>	<b>114.75</b>	<b>670.00</b>	<b>481</b>	<b>431.59</b>	<b>467.70</b>	<b>97.23</b>	<b>108.37</b>
<b>Total State Sector-Odisha</b>	<b>2142.25</b>	<b>6346.00</b>	<b>6153</b>	<b>6306.90</b>	<b>6022.99</b>	<b>97.89</b>	<b>95.50</b>
<b>Total Odisha</b>	<b>2142.25</b>	<b>6346.00</b>	<b>6153</b>	<b>6306.90</b>	<b>6022.99</b>	<b>97.89</b>	<b>95.50</b>
<b>SIKKIM</b>							
<b>CENTRAL SECTOR</b>							
<b>NHPC</b>							
Rangit	60.00	338.61	340	340.74	345.91	101.74	101.52
Teesta-V	510.00	2572.70	2349	2755.46	2818.78	120.00	102.30
<b>Total NHPC</b>	<b>570.00</b>	<b>2911.31</b>	<b>2689</b>	<b>3096.20</b>	<b>3164.69</b>	<b>117.69</b>	<b>102.21</b>
<b>Total Central Sector-Sikkim</b>	<b>570.00</b>	<b>2911.31</b>	<b>2689</b>	<b>3096.20</b>	<b>3164.69</b>	<b>117.69</b>	<b>102.21</b>
<b>STATE SECTOR</b>							
<b>Teesta Urja Ltd. (TUL)</b>							
Teesta III	1200.00	5214.00	5214	4477.71	4429.33	84.95	98.92
<b>Total TUL</b>	<b>1200.00</b>	<b>5214.00</b>	<b>5214</b>	<b>4477.71</b>	<b>4429.33</b>	<b>84.95</b>	<b>98.92</b>
<b>Total State Sector-Sikkim</b>	<b>1200.00</b>	<b>5214.00</b>	<b>5214</b>	<b>4477.71</b>	<b>4429.33</b>	<b>84.95</b>	<b>98.92</b>
<b>PRIVATE SECTOR</b>							
<b>DANS Energy Pvt. Ltd. (DEPL)</b>							
Jorethang Loop	96.00	459.00	459	402.06	406.01	88.46	100.98
<b>Shiga Energy Pvt. Ltd.(SEPL)</b>							
Tashiding	97.00	454.00	400	31.00	73.07	18.27	235.71
<b>Gati Infrastructure Pvt. Ltd. (GIPL)</b>							
Chuzachen HEP	110.00	537.81	495	468.78	444.79	89.86	94.88
<b>Sneha Kinetic</b>							
Dikchu	96.00	542.00	0	326.40	370.10		113.39
<b>Total Private-Sikkim</b>	<b>399.00</b>	<b>1992.81</b>	<b>1354</b>	<b>1228.24</b>	<b>1293.97</b>	<b>95.57</b>	<b>105.35</b>
<b>Total Sikkim</b>	<b>2169.00</b>	<b>10118.12</b>	<b>9257</b>	<b>8802.15</b>	<b>8887.99</b>	<b>96.01</b>	<b>100.98</b>
<b>WEST BENGAL</b>							
<b>CENTRAL SECTOR</b>							
<b>NHPC</b>							
Teesta Low Dam-III	132.00	594.00	550	396.38	386.87	70.34	97.60
Teesta Low Dam-IV	160.00	719.67	720	508.91	495.15	68.77	97.30
<b>Total NHPC</b>	<b>292.00</b>	<b>1313.67</b>	<b>1270</b>	<b>905.29</b>	<b>882.02</b>	<b>69.45</b>	<b>97.43</b>
<b>DVC</b>							
Maithon	63.20	137.00	115	114.98	114.41	99.49	99.50
<b>Total DVC-WB</b>	<b>63.20</b>	<b>137.00</b>	<b>115</b>	<b>114.98</b>	<b>114.41</b>	<b>99.49</b>	<b>99.50</b>
<b>Total Central Sector-WB</b>	<b>355.20</b>	<b>1450.67</b>	<b>1385</b>	<b>1020.27</b>	<b>996.43</b>	<b>71.94</b>	<b>97.66</b>



REGION/ UTILITY/ STATION	INSTALLED CAPACITY AS ON 31.03.2018	DESIGN ENERGY	2017-18			% OF ACTUAL OVER TARGET	% OF ACTUAL OVER REV. TARGET
			TARGET	REV. TARGET	ACTUAL		
			MU	MU	MU		
<b>STATE SECTOR</b>							
<b>WBSEDCL</b>							
Jaldhaka I	36	169.60	158	119.03	145.18	91.89	121.97
Purulia PSS	900	1235.00	1200	1100.30	1014.37	84.53	92.19
Rammam II	50	209.00	238	117.57	122.47	51.46	104.17
<b>Total WBSEDCL</b>	<b>986.00</b>	<b>1613.60</b>	<b>1596</b>	<b>1336.90</b>	<b>1282.02</b>	<b>80.33</b>	<b>95.89</b>
<b>Total State Sector -WB</b>	<b>986.00</b>	<b>1613.60</b>	<b>1596</b>	<b>1336.90</b>	<b>1282.02</b>	<b>80.33</b>	<b>95.89</b>
<b>Total West Bengal</b>	<b>1341.20</b>	<b>3064.27</b>	<b>2981</b>	<b>2357.17</b>	<b>2278.45</b>	<b>76.43</b>	<b>96.66</b>
<b>Total Eastern</b>	<b>5862.45</b>	<b>19914.39</b>	<b>18661</b>	<b>17787.83</b>	<b>17521.75</b>	<b>93.90</b>	<b>98.50</b>
<b>NORTH EASTERN REGION</b>							
<b>ARUNACHAL PRADESH</b>							
<b>CENTRAL SECTOR</b>							
<b>NEEPCO</b>							
Ranganadi	405.00	1509.66	1200	1249.44	1416.74	118.06	113.39
Pare*			222	0.00	0.00	0.00	0.00
Kameng*			608	0.00	0.00	0.00	0.00
<b>Total NEEPCO-Arunachal</b>	<b>405.00</b>	<b>1509.66</b>	<b>2030</b>	<b>1249.44</b>	<b>1416.74</b>	<b>69.79</b>	<b>113.39</b>
<b>Total Central Sector-Arunachal</b>							
<b>Total Arunachal</b>	<b>405.00</b>	<b>1509.66</b>	<b>2030</b>	<b>1249.44</b>	<b>1416.74</b>	<b>69.79</b>	<b>113.39</b>
<b>ASSAM</b>							
<b>CENTRAL SECTOR</b>							
<b>NEEPCO</b>							
Kopili	225.00	1186.14	936	851.95	1172.83	125.30	137.66
Khandong	50.00	363.95	181	187.28	260.77	144.07	139.24
<b>Total NEEPCO-Aassm</b>	<b>275.00</b>	<b>1550.09</b>	<b>1117</b>	<b>1039.23</b>	<b>1433.60</b>	<b>128.34</b>	<b>137.95</b>
<b>Total Central Sector-Assam</b>	<b>275.00</b>	<b>1550.09</b>	<b>1117</b>	<b>1039.23</b>	<b>1433.60</b>	<b>128.34</b>	<b>137.95</b>
<b>STATE SECTOR</b>							
<b>APGCL</b>							
Karbi Langpi	100.00	390.00	390	396.32	484.98	124.35	122.37
<b>Total APGCL</b>	<b>100.00</b>	<b>390.00</b>	<b>390.00</b>	<b>396.32</b>	<b>484.98</b>	<b>124.35</b>	<b>122.37</b>
<b>Total State Sector-Assam</b>	<b>100.00</b>	<b>390.00</b>	<b>390.00</b>	<b>396.32</b>	<b>484.98</b>	<b>124.35</b>	<b>122.37</b>
<b>Total Assam</b>	<b>375.00</b>	<b>1940.09</b>	<b>1507.00</b>	<b>1435.55</b>	<b>1918.58</b>	<b>127.31</b>	<b>133.65</b>
<b>NAGALAND</b>							
<b>CENTRAL SECTOR</b>							
<b>NEEPCO</b>							
Doyang	75.00	227.24	227	227.63	274.39	120.88	120.54
<b>Total NEEPCO-Nagaland</b>	<b>75.00</b>	<b>227.24</b>	<b>227.00</b>	<b>227.63</b>	<b>274.39</b>	<b>120.88</b>	<b>120.54</b>
<b>Total Central Sector-Nagaland</b>	<b>75.00</b>	<b>227.24</b>	<b>227.00</b>	<b>227.63</b>	<b>274.39</b>	<b>120.88</b>	<b>120.54</b>
<b>Total Nagaland</b>	<b>75.00</b>	<b>227.24</b>	<b>227.00</b>	<b>227.63</b>	<b>274.39</b>	<b>120.88</b>	<b>120.54</b>
<b>MANIPUR</b>							
<b>CENTRAL SECTOR</b>							
<b>NHPC</b>							
Loktak	105.00	448.00	600	659.85	837.74	139.62	126.96
<b>Total NHPC-Manipur</b>	<b>105.00</b>	<b>448.00</b>	<b>600.00</b>	<b>659.85</b>	<b>837.74</b>	<b>139.62</b>	<b>126.96</b>
<b>Total Central Sector-Manipur</b>	<b>105.00</b>	<b>448.00</b>	<b>600.00</b>	<b>659.85</b>	<b>837.74</b>	<b>139.62</b>	<b>126.96</b>
<b>Total Manipur</b>	<b>105.00</b>	<b>448.00</b>	<b>600.00</b>	<b>659.85</b>	<b>837.74</b>	<b>139.62</b>	<b>126.96</b>

REGION/ UTILITY/ STATION	INSTALLED CAPACITY AS ON 31.03.2018	DESIGN ENERGY	2017-18			% OF ACTUAL OVER TARGET	% OF ACTUAL OVER REV. TARGET
			TARGET	REV. TARGET	ACTUAL		
			MU	MU	MU		
<b>MEGHALAYA</b>							
<b>STATE SECTOR</b>							
<b>MePGCL</b>							
Kyrdemkulai	60.00	118.00	130	122.15	132.18	101.68	108.21
Myntdu	126.00	128.00	428	485.63	502.47	117.40	103.47
New Umtru	40.00	185.00	60	107.58	159.52	265.87	-
Umium St.I	36.00	324.00	109	124.13	128.65	118.03	103.64
Umium St.IV	60.00	372.69	192	212.76	217.44	113.25	102.20
<b>Total MePGCL</b>	<b>322.00</b>	<b>1127.69</b>	<b>919.00</b>	<b>1052.25</b>	<b>1140.26</b>	<b>124.08</b>	<b>108.36</b>
<b>Total State Sector-Meghalaya</b>	<b>322.00</b>	<b>1127.69</b>	<b>919.00</b>	<b>1052.25</b>	<b>1140.26</b>	<b>124.08</b>	<b>108.36</b>
<b>Total Meghalaya</b>	<b>322.00</b>	<b>1127.69</b>	<b>919.00</b>	<b>1052.25</b>	<b>1140.26</b>	<b>124.08</b>	<b>108.36</b>
<b>MIZORAM</b>							
<b>CENTRAL SECTOR</b>							
Tuirial	60.00	250.63	118	52.41	78.37	66.42	149.52
<b>Total NEEPCO-Mizoram</b>	<b>60.00</b>	<b>250.63</b>	<b>118</b>	<b>52.41</b>	<b>78.37</b>	<b>66.42</b>	<b>149.52</b>
<b>Total Central Sector-Mizoram</b>	<b>60.00</b>	<b>250.63</b>	<b>118.00</b>	<b>52.41</b>	<b>78.37</b>	<b>66.42</b>	<b>149.52</b>
<b>Total Mizoram</b>	<b>60.00</b>	<b>250.63</b>	<b>118.00</b>	<b>52.41</b>	<b>78.37</b>	<b>66.42</b>	<b>149.52</b>
<b>Total N.Eastern</b>	<b>1342.00</b>	<b>5503.31</b>	<b>5401.00</b>	<b>4677.13</b>	<b>5666.08</b>	<b>104.91</b>	<b>121.14</b>
<b>Total All India</b>	<b>45293.42</b>	<b>150264.02</b>	<b>141400.00</b>	<b>125667.18</b>	<b>126122.70</b>	<b>89.20</b>	<b>100.36</b>
<b>IMPORT FROM BHUTAN</b>			<b>5000</b>	<b>5718.50</b>	<b>4778.33</b>	<b>95.57</b>	<b>83.56</b>
<b>Total All India (Including Bhutan Imports)</b>	<b>45293.42</b>	<b>150264.02</b>	<b>146400</b>	<b>131385.68</b>	<b>130901.03</b>	<b>89.41</b>	<b>99.63</b>
* Stations Targetted but not Commissioned during 2017-18							

**GENERATION PERFORMANCE OF MAJOR RESERVOIR BASED H.E. STATIONS IN THE COUNTRY DURING THE YEAR 2017-18**

Sl. No.	Name of the Organisation	Name of Reservoir	Installed Capacity	Design Energy	Target Org.	Target Rev.	Actual Gen.		Deviation w.r.t. Org. Target		Deviation w.r.t. Rev. Target	
							MW	MU	MU	%	MU	%
<b>NORTHERN REGION (NR)</b>												
1	BBMB	Bhakra	1325.00	3924.00	4650	4748.04	5134.02	484.02	10.41	385.98	8.13	
2	BBMB	Pong	396.00	1123.00	950	1163.24	1641.57	691.57	72.80	478.33	41.12	
3	PSPCL	Ranjit Sagar	600.00	1507.00	1702	1743	1803	101.42	5.96	60.48	3.47	
4	NHPC	Chamera-I	540.00	1664.56	2330	2368.21	2344.08	14.08	0.60	-24.13	-1.02	
5	RRUVNL	R P Sagar	172.00	459.00	320	204.66	378.26	58.26	18.21	173.60	84.82	
6	UPJVNL	Rihand	300.00	920.00	550	759.43	833.78	283.78	51.60	74.35	9.79	
7	THDC	Tehri	1000.00	2797.00	2930	3186.71	3080.94	150.94	5.15	-105.77	-3.32	
8	UJVNL	Ramganga	198.00	334.00	312	234.42	250.64	-61.36	-19.67	16.22	6.92	
<b>Sub Total NR</b>			<b>4531.00</b>	<b>12728.56</b>	<b>13744</b>	<b>14407.65</b>	<b>15466.71</b>	<b>1722.71</b>	<b>12.53</b>	<b>1059.06</b>	<b>7.35</b>	
<b>WESTERN REGION (WR)</b>												
9	GSECL	Ukai	300.00	1080.00	577	335.71	303.53	-273.47	-47.40	-32.18	-9.59	
10	SNNL	Sardar Sarovar	1200.00	3635.00	3652	376.61	376.61	-3275.39	-89.69	0.00	0.00	
11	MPPGCL	Gandhi Sagar	115.00	420.48	380	100.52	351.38	-28.62	-7.53	250.86	249.56	
12	MPPGCL	Ban Sagar	60.00	143.00	120	94.35	68.80	-51.20	-42.67	-25.55	-27.08	
13	MPPGCL	Pench	160.00	315.36	390	143.21	159.53	-230.47	-59.09	16.32	11.40	
14	NHDC	Indira Sagar	1000.00	1980.00	2075	957.06	881.76	-1193.24	-57.51	-75.30	-7.87	
15	MAHANGENCO	Koyna	1636.00	3030.00	2974	2563.44	2131.84	-842.16	-28.32	-431.60	-16.84	
16	TPCL	Bhira & Bhira PSS	300.00	775.00	883	883.07	892.30	9.30	1.05	9.23	1.05	
<b>Sub Total WR</b>			<b>4771.00</b>	<b>11378.84</b>	<b>11051</b>	<b>5453.97</b>	<b>5165.75</b>	<b>-5885.25</b>	<b>-53.26</b>	<b>-288.22</b>	<b>-5.28</b>	

**GENERATION PERFORMANCE OF MAJOR RESERVOIR BASED H.E. STATIONS IN THE COUNTRY DURING THE YEAR 2017-18**

Sl. No.	Name of the Organisation	Name of Reservoir	Installed Capacity	Design Energy	Target Org.	Target Rev.	Actual Gen.		Deviation w.r.t. Org. Target		Deviation w.r.t. Rev. Target	
							MW	MU	MU	%	MU	%
<b>SOUTHERN REGION (SR)</b>												
17	APGENCO	Upper Sileru	240.00	529.00	455	401.31	482.22	27.22	5.98	80.91	20.16	
18	APGENCO	Lower Sileru	460.00	1070.00	1105	959.17	1109.77	4.77	0.43	150.60	15.70	
19	APGENCO / TSGENCO	Nagarjuna Sagar	815.60	2237.00	1381	131.39	184.49	-1196.51	-86.64	53.10	40.41	
20	APGENCO / TSGENCO	Srisailem	770.00	2900.00	983	317.19	574.95	-408.05	-41.51	257.76	81.26	
21	KPCL	Sharavathy	1035.00	1035.00	4737	2842.69	2722.35	-2014.65	-42.53	-120.34	-4.23	
22	KPCL	Kalnadi Supa	955.00	3927.00	3204	2364.11	1828.26	-1375.74	-42.94	-535.85	-22.67	
23	KPCL	Almatti	290.00	483.00	486	467.36	441.58	-44.42	-9.14	-25.78	-5.52	
24	KPCL	Varahi	460.00	1060.00	1055	805.96	762.44	-292.56	-27.73	-43.52	-5.40	
25	KSEB	Idukki	780.00	2398.00	2096	1753.98	1611.06	-484.94	-23.14	-142.92	-8.15	
26	KSEB	Sabirigiri	300.00	1338.00	1250	1027.54	968.46	-281.54	-22.52	-59.08	-5.75	
27	KSEB	Madupetty	37.50	284.00	208	200.92	188.39	-19.61	-9.43	-12.53	-6.24	
28	KSEB	Idamalayar	75.00	380.00	314	270.45	256.26	-57.74	-18.39	-14.19	-5.25	
29	TANGEDCO	Mettur	250.00	541.00	358	160.70	215.56	-142.44	-39.79	54.86	34.14	
30	TANGEDCO	Periyar	161.00	409.00	450	300.11	287.10	-162.9	-36.20	-13.01	-4.34	
<b>Sub Total SR</b>			<b>6629.10</b>	<b>18591.00</b>	<b>18082</b>	<b>12002.88</b>	<b>11632.89</b>	<b>-6449.11</b>	<b>-35.67</b>	<b>-369.99</b>	<b>-3.08</b>	

**GENERATION PERFORMANCE OF MAJOR RESERVOIR BASED H.E. STATIONS IN THE COUNTRY DURING THE YEAR 2017-18**

Sl. No.	Name of the Organisation	Name of Reservoir	Installed Capacity	Design Energy		Target Org.		Target Rev.		Actual Gen.		Deviation w.r.t. Org. Target		Deviation w.r.t. Rev. Target	
				MW	MU	MU	%	MU	%	MU	%	MU	%	MU	%
<b>EASTERN &amp; NORTH EASTERN REGION (ER &amp; NER)</b>															
31	APGENCO	Machkund	114.75	670.00	481	431.59	467.70	-13.30	-2.77	36.11	8.37				
32	OHPC	Hirakud	347.50	1174.00	992	980.85	863.05	-128.95	-13.00	-117.80	-12.01				
33	OHPC	Balimela	510.00	1183.00	1184	1505.03	1477.19	293.19	24.76	-27.84	-1.85				
34	OHPC	Rengali	250.00	525.00	700	767.38	762.61	62.61	8.94	4.77	-0.62				
35	OHPC	Upper Indravati	600.00	1962.00	1964	1856.05	1745.57	-218.43	-11.12	-110.48	-5.95				
36	OHPC	Upper Kolab	320.00	832.00	832	766.00	706.87	-125.13	-15.04	-59.13	-7.72				
37	NHPC	Loktak	105.00	670.00	600	659.85	837.74	237.74	39.62	177.89	26.96				
<b>Sub Total ER/NER</b>			<b>2247.25</b>	<b>7016.00</b>	<b>6753</b>	<b>6966.75</b>	<b>6860.73</b>	<b>107.73</b>	<b>1.60</b>	<b>-106.02</b>	<b>-1.52</b>				
<b>Total All India</b>			<b>18178.35</b>	<b>49714.40</b>	<b>49630</b>	<b>38831.25</b>	<b>39126.08</b>	<b>-10503.92</b>	<b>-21.16</b>	<b>294.83</b>	<b>0.76</b>				

## MONTH-WISE MAJOR/MEDIUM RESERVOIR LEVELS AT THE BEGINNING OF THE MONTHS DURING THE YEARS 2016-17 &amp; 2017-18

(Levels in Mts.)

Name of Reservoir	Year	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Jan.	Feb.	March	During the Year			
														Max.	Date	Min.	Date
<b>Bhakra</b>																	
FRL : 513.59	2016-17	480.30	475.28	478.23	479.99	486.30	501.40	502.76	498.68	494.98	488.32	482.20	473.95	503.15	15.09.2016	464.38	31.03.2017
MDDL: 445.62	2017-18	464.39	470.79	473.45	477.92	496.11	509.01	508.82	507.01	504.33	498.8	491.78	484.11	509.98	31.08.2017	464.39	01.04.2017
<b>Pong</b>																	
FRL : 426.72	2016-17	396.18	394.37	391.06	391.91	402.94	417.22	416.46	414.62	411.65	408.06	404.92	400.41	418.05	12.09.2016	389.04	09.06.2016
MDDL: 384.05	2017-18	396.70	396.48	394.41	395.34	411.04	421.08	420.49	416.93	414.34	410.05	405.91	400.89	421.72	08.09.2017	392.26	20.06.2017
<b>Ranjit Sagar</b>																	
FRL : 527.91	2016-17	496.70	498.55	504.42	502.74	507.75	521.49	517.73	513.04	509.21	504.76	503.50	505.16	521.74	04.09.2016	496.02	15.04.2016
MDDL: 487.91	2017-18	507.60	515.82	514.32	514.97	522.93	520.51	518.86	514.02	508.88	504.44	496.04	495.81	523.34	09.08.2017	495.64	09.03.2018
<b>Chamera I</b>																	
FRL : 760.00	2016-17	759.24	754.91	751.9	753.05	754.17	753.72	756.46	759.76	759.33	759.69	759.40	758.49	760.00	27.10.2016	750.25	09.07.2016
MDDL: 749.20	2017-18	752.18	752.7	753.66	757.49	754.92	753.68	754.19	754.65	756.74	758.25	756.33	755.05	758.93	03.08.2017	750.63	08.09.2017
<b>Tehri</b>																	
FRL : 829.79	2016-17	753.70	741.05	741.80	756.35	791.75	818.05	824.60	822.85	817.10	808.25	794.80	780.10	822.85	25.09.2015	741.60	18.06.2015
MDDL: 740.04	2017-18	762.30	752.30	743.65	748.85	797.95	817.80	824.80	823.05	818.35	809.00	795.20	782.40	824.8	30.09.2017	741.05	16.06.2017
<b>R.P. Sagar</b>																	
FRL : 352.81	2016-17	347.27	347.24	347.89	349.40	350.60	352.72	352.60	351.35	348.69	347.51	346.93	346.41	352.81	10.10.2016	346.13	16.03.2017
MDDL: 343.83	2017-18	346.91	346.76	346.52	347.00	349.00	349.20	349.30	346.94	346.44	346.63	346.59	346.62	349.35	29.09.2017	345.95	14.11.2017
<b>Rihand</b>																	
FRL : 268.22	2016-17	257.28	256.73	256.25	255.57	256.82	265.76	265.39	265.02	264.47	263.35	262.52	261.73	260.06	31.08.2015	254.84	08.07.2015
MDDL: 252.98	2017-18	261.06	260.02	258.68	256.95	262.13	263.99	263.71	262.62	262.22	261.09	259.48	258.10	264.02	02.09.17	256.89	03.07.2017
<b>Ram Ganga</b>																	
FRL : 366.00	2016-17	330.12	328.94	323.03	323.47	338.13	347.80	350.06	350.81	350.72	347.46	340.72	337.36	359.94	09.10.2015	330.13	31.03.2016
MDDL: 323.00	2017-18	332.75	325.47	298.03	303.79	326.64	343.95	352.44	353.78	354.14	351.00	344.00	338.59	354.23	26.11.2017	90.58	14.06.2017

## MONTH-WISE MAJOR/MEDIUM RESERVOIR LEVELS AT THE BEGINNING OF THE MONTHS DURING THE YEARS 2016-17 &amp; 2017-18

(Levels in Mts.)

Name of Reservoir	Year	During the Year																
		April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Jan.	Feb.	March	Max.	Date	Min.	Date	
<b>Ulakai</b>																		
<b>FRL : 105.16</b>	2016-17	93.90	90.75	87.17	86.48	97.91	102.09	102.32	104.21	102.92	102.39	102.09	100.98	104.46	10.12.2016	86.48	30.06.2016	
<b>MDDL: 82.30</b>	2017-18	99.26	97.12	94.85	93.76	95.90	97.09	98.66	98.79	97.64	96.57	96.17	94.73	99.26	1.4.2017	93.69	31.3.2018	
<b>Sardar Sarovar</b>																		
<b>FRL : 138.68</b>	2016-17	113.59	117.24	119.98	115.21	120.06	123.10	121.89	120.83	120.40	118.77	120.05	119.70	125.89	10.08.2016	114.81	12.07.2016	
<b>MDDL: 110.18</b>	2017-18	119.02	118.34	119.57	114.97	120.94	124.82	130.59	128.59	124.02	118.14	122.50	108.77	130.75	25.09.2017	105.42	01.04.2018	
<b>Bansagar</b>																		
<b>FRL : 341.64</b>	2016-17	333.68	333.19	332.74	332.62	336.70	341.30	341.61	341.48	340.76	339.90	339.08	338.25	338.23	07.09.2015	335.44	08.07.2015	
<b>MDDL: 323.10</b>	2017-18	337.23	336.33	335.64	334.71	337.26	338.66	338.88	338.17	337.57	336.80	336.05	335.45	338.97	25.09.2017	334.65	03.07.2017	
<b>Gandhi Sagar</b>																		
<b>FRL : 399.90</b>	2016-17	393.11	392.23	392.12	391.43	392.98	399.37	399.75	399.91	399.56	398.70	397.61	396.55	399.97	09.10.2016	391.42	30.06.2016	
<b>MDDL: 381.00</b>	2017-18	395.27	395.02	394.79	394.34	395.30	396.02	396.67	396.39	395.15	393.52	391.73	389.80	396.67	26.09.2017	387.43	31.03.2018	
<b>Pench</b>																		
<b>FRL : 490</b>	2016-17	473.14	471.55	470.49	469.04	485.90	487.35	484.66	482.39	481.11	479.52	476.44	473.92	487.57	05.09.2016	469.04	01.07.2016	
<b>MDDL: 464</b>	2017-18	472.16	470.62	467.75	466.9	470.8	473.5	480.4	478.03	477.36	474.85	473.55	472.83	480.4	01.10.2017	466.63	30.06.2017	
<b>Indira Sagar</b>																		
<b>FRL : 262.13</b>	2016-17	251.96	250.14	247.78	246.85	258.84	260.3	262.08	261.92	260.73	259.37	257.4	255.49	262.13	30.10.2016	246.83	02.07.2016	
<b>MDDL: 243.23</b>	2017-18	253.69	252.12	249.53	246.79	250.33	252.46	253.85	253.94	253.19	252.66	252.14	251.49	253.94	01.11.2017	246.11	30.06.2017	
<b>Koyna</b>																		
<b>FRL : 657.91</b>	2016-17	637.60	630.70	621.10	620.00	645.70	658.80	658.90	658.20	655.10	651.60	648.20	644.40	659.20	18.09.2016	620.00	30.06.2016	
<b>MDDL: 609.60</b>	2017-18	639.81	631.24	625.33	631.82	653.77	658.34	659.31	659.19	657.61	656.66	654.38	651.39	659.40	21.09.2017	623.38	23.06.2017	
<b>Bhira</b>																		
<b>FRL : 606.05</b>	2016-17	595.38	593.38	591.42	590.58	602.02	606.10	606.04	605.04	603.60	601.81	599.48	597.92	606.10	19.09.2016	590.18	23.06.2016	
<b>MDDL: 590.09</b>	2017-18	595.98	593.87	591.43	594.24	605.82	606.09	606.09	605.01	603.38	601.88	599.88	598.30	606.09	18.08.17	589.96	23.01.2017	

## MONTH-WISE MAJOR/MEDIUM RESERVOIR LEVELS AT THE BEGINNING OF THE MONTHS DURING THE YEARS 2016-17 &amp; 2017-18

(Levels in Mts.)

Name of Reservoir	Year	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Jan.	Feb.	March	During the Year			
														Max.	Date	Min.	Date
<b>Machkund</b>																	
<b>FRL : 838.20</b>	2016-17	832.13	830.34	827.81	826.92	831.19	834.51	837.22	837.41	836.62	835.30	833.58	831.94	837.53	31.10.2016	826.43	25.06.2016
<b>MDDL : 818.39</b>	2017-18	829.94	827.32	824.58	825.34	830.84	833.87	836.68	837.86	837.83	837.41	836.94	836.43	837.97	14.11.2017	824.64	01.06.2017
<b>Upper Sileru (Guntawada)</b>																	
<b>FRL : 414.53</b>	2016-17	408.65	408.80	410.08	410.20	409.41	410.66	408.83	411.57	409.62	411.24	409.16	410.81	411.91	31.10.2016	407.37	01.11.2016
<b>MDDL : 406.51</b>	2017-18	409.22	408.37	408.68	408.95	407.46	413.74	413.00	411.05	408.65	412.03	413.43	410.23	413.74	1.09.2017	407.33	14.07.2017
<b>Lower Sileru (Donkarayi)</b>																	
<b>FRL : 316.08</b>	2016-17	304.56	292.36	294.01	293.80	300.47	309.25	313.03	313.49	312.60	309.34	305.81	307.94	313.79	04.11.2016	291.45	21.05.2016
<b>MDDL : 291.01</b>	2017-18	308.00	303.92	311.44	314.71	314.07	315.83	315.68	315.96	315.41	310.99	314.34	311.66	316.05	20.10.2017	298.95	31.03.2018
<b>N.J. Sagar</b>																	
<b>FRL : 179.83</b>	2016-17	154.87	154.53	154.41	153.77	153.59	156.48	161.51	164.23	160.54	158.31	156.73	156.00	164.96	24.10.2016	153.44	28.07.2016
<b>MDDL: 150.89</b>	2017-18	154.93	153.92	153.16	152.82	152.61	152.40	157.94	175.80	171.96	165.26	161.11	159.47	175.87	03.11.17	152.40	28.08.2017
<b>Srisaïlam</b>																	
<b>FRL : 269.74</b>	2016-17	244.65	239.28	236.23	238.20	250.60	265.85	269.11	267.71	265.94	263.32	259.42	251.22	269.17	07.10.2016	236.23	01.06.2016
<b>MDDL: 243.84</b>	2017-18	245.76	239.30	236.37	237.50	237.10	240.61	266.70	268.86	266.36	263.32	261.95	256.37	269.69	12.10.2017	236.16	26.05.2017
<b>Sharavathy</b>																	
<b>FRL : 554.43</b>	2016-17	540.66	538.52	536.22	537.18	542.96	546.75	547.79	547.39	546.68	545.76	543.96	541.60	547.88	15.10.2016	534.85	21.06.2016
<b>MDDL:522.73</b>	2017-18	537.30	533.20	531.59	535.06	542.79	546.89	548.09	548.21	547.33	546.06	544.19	542.53	548.40	20.10.2017	531.08	09.06.2017
<b>Supa</b>																	
<b>FRL : 564.00</b>	2016-17	531.97	526.79	525.59	525.74	535.23	544.30	547.55	546.54	545.76	544.80	543.70	541.25	547.67	17.10.2016	524.46	23.06.2016
<b>MDDL: 513.50</b>	2017-18	536.51	533.97	531.30	532.00	543.50	546.67	548.45	549.12	547.55	546.04	544.40	543.70	549.44	24.10.2017	244.45	31.01.2018



## MONTH-WISE MAJOR/MEDIUM RESERVOIR LEVELS AT THE BEGINNING OF THE MONTHS DURING THE YEARS 2016-17 &amp; 2017-18

(Levels in Mts.)

Name of Reservoir	Year	During the Year																
		April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Jan.	Feb.	March	Max.	Date	Min.	Date	
<b>Varahi (Mani) Dam</b>																		
FRL : 594.36	2016-17	579.29	576.30	574.10	575.00	580.15	585.22	586.30	585.45	584.80	583.96	582.65	581.43	586.43	03.10.2016	572.62	22.06.2016	
MDDL: 565.10	2017-18	578.68	576.77	573.82	575.95	581.87	586.22	587.18	587.32	586.28	585.04	582.9	581.26	587.57	22.10.2017	573.10	10.06.2017	
<b>Almatti Dam</b>																		
FRL : 519.60	2016-17	507.84	506.81	505.34	505.57	519.60	519.60	519.60	518.54	516.82	513.85	511.29	507.85	519.60	31.07.2016	504.96	31.03.2017	
MDDL: 511.10	2017-18	504.92	504.17	503.53	506.4	519.6	519.59	519.6	519.6	518.08	516.49	514.73	512.88	519.60	01.08.2017	503.47	07.06.2017	
<b>Idukki</b>																		
FRL : 732.40	2016-17	712.01	707.90	705.60	708.31	714.60	716.82	716.57	715.45	714.62	713.51	712.15	710.63	716.93	04.09.2016	705.37	04.06.2016	
MDDL: 694.94	2017-18	708.26	704.28	701.38	704.81	707.33	714.62	721.30	723.16	723.67	722.99	721.05	718.61	723.77	07.12.2017	701.03	22.06.2017	
<b>Sabarigiri</b>																		
FRL : 981.46	2016-17	965.50	963.45	963.65	966.80	968.00	970.80	969.75	968.90	968.00	966.50	965.20	963.60	974.30	02.01.2016	963.65	04.06.2015	
MDDL: 908.30	2017-18	963.50	963.20	963.50	966.70	964.55	967.00	974.75	974.90	978.80	977.90	976.35	974.75	978.80	01.12.2017	963.05	18.05.2017	
<b>Madupetty</b>																		
FRL : 1599.50	2016-17	1590.50	1588.50	1584.20	1584.80	1589.10	1590.50	1591.15	1591.20	1591.35	1591.45	1591.15	1590.60	#####	23.10.2016	1583.00	08.06.2016	
MDDL: 1554.48	2017-18	1585.70	1583.60	1576.70	1576.40	#####	1582.90	1590.10	1592.60	1594.50	1595.35	1594.20	1592.20	1596	19.12.2017	1574.00	26.06.2017	
<b>Idamalayar</b>																		
FRL : 169.00	2016-17	141.33	135.70	131.74	135.76	147.50	151.80	153.17	154.20	154.24	152.84	150.67	147.22	154.37	14.11.2016	131.12	08.06.2016	
MDDL: 115.00	2017-18	143.04	137.00	131.00	133.62	139.97	151.74	151.62	151.62	151.62	158.44	154.90	151.62	161.28	09.11.2017	129.54	24.06.2017	
<b>Mettur</b>																		
FRL : 240.79	2016-17	221.60	219.83	218.18	217.14	222.16	226.58	228.14	217.97	216.56	215.48	214.67	213.75	230.94	20.09.2016	212.62	31.03.2017	
MDDL: 211.23	2017-18	212.58	211.22	211.37	210.67	215.09	222.24	232.85	230.12	227.38	223.64	217.61	216.86	234.09	16.10.2017	210.21	21.05.2017	
<b>Periyar</b>																		
FRL : 46.33	2016-17	33.78	33.65	33.71	34.87	36.61	35.42	34.11	33.23	33.81	33.99	33.90	33.23	36.61	19.07.2016	33.20	31.03.2017	
MDDL: 33.53	2017-18	33.65	33.31	33.10	34.26	33.80	36.15	38.22	37.19	38.98	36.91	34.93	34.58	39.72	04.12.2017	33.10	31.05.2017	

## MONTH-WISE MAJOR/MEDIUM RESERVOIR LEVELS AT THE BEGINNING OF THE MONTHS DURING THE YEARS 2016-17 &amp; 2017-18

(Levels in Mts.)

Name of Reservoir	Year	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Jan.	Feb.	March	During the Year			
														Max.	Date	Min.	Date
<b>Hirakud</b>																	
<b>FRL : 192.02</b>	2016-17	187.60	185.77	183.63	181.97	185.63	189.05	191.98	192.03	191.78	191.45	190.65	189.58	192.09	16.10.2016	181.80	05.07.2016
<b>MDDL: 179.83</b>	2017-18	188.20	186.44	184.44	182.43	185.03	189.02	192.07	191.80	191.43	191.06	190.17	189.27	192.16	15.10.2017	182.33	04.07.2017
<b>Balimela</b>																	
<b>FRL : 462.07</b>	2016-17	451.05	450.16	450.04	450.29	452.57	456.29	458.82	459.35	459.22	458.36	457.42	456.08	459.76	17.10.2016	449.95	06.06.2016
<b>MDDL: 438.91</b>	2017-18	452.90	450.52	447.14	444.49	449.00	451.23	451.01	453.20	452.26	450.80	447.23	444.61	453.2	22.10.2017	443.94	31.03.2018
<b>Rengali</b>																	
<b>FRL : 123.50</b>	2016-17	116.1	114.24	111.22	110.01	115.02	121.54	122.58	123	122.90	122.52	122.15	121.74	123.10	16.11.2016	109.98	04.07.2016
<b>MDDL: 109.72</b>	2017-18	121.04	119.96	115.12	110.25	116.47	120.94	122.97	123.28	122.99	122.66	122.25	121.64	123.79	13.10.2017	110.1	03.07.2017
<b>Upper Indravati</b>																	
<b>FRL : 642.00</b>	2016-17	632.98	631.76	630.66	630.39	632.88	636.91	639.11	639.28	638.9	639	638.21	636.88	639.75	13.10.2016	629.50	27.06.2016
<b>MDDL: 625.00</b>	2017-18	635.00	632.35	630.14	628.94	632.81	635.21	636.02	636.4	636.11	635.92	635.2	634.06	635.97	30.09.2017	628.91	20.06.2017
<b>Upper Kolab</b>																	
<b>FRL : 858.00</b>	2016-17	851.64	849.56	848.14	848.39	850.93	854.1	856.31	856.65	856.34	856.39	855.74	854.88	856.82	14.10.2016	847.30	23.06.2016
<b>MDDL: 844.00</b>	2017-18	853.32	851.44	849.39	848.47	850.22	851.69	852.63	854.06	853.97	853.78	853.02	852.00	854.10	26.10.2017	848.40	24.03.2017
<b>Loktak</b>																	
<b>FRL : 768.50</b>	2016-17	767.21	767.09	768.3	768.50	768.50	768.50	768.50	768.50	768.50	768.24	767.70	767.56	768.50	01.07.2016	766.88	16.05.2016
<b>MDDL: 766.20</b>	2017-18	769.23	767.37	766.85	768.30	769.23	769.07	769.33	769.22	768.85	768.55	768.31	767.65	769.6	15.07.2017	766.85	01.06.2017

**RAINFALL PATTERN DURING MONSOON SEASON (JUNE, 2017-SEPT'2017)**

S. No.	Meteorological Sub-divisions	Rainfall (mm) with percentage Departure from Normal during the monsoon season			Cat.	Major HE Stations
		Actual (MM)	LPA (MM)	% of Departure		
1.	Andaman & Nicobar Islands	1526.0	1682.5	-9	N	
2.	Arunachal Pradesh	1583.5	1768.0	-10	N	Ranganadi.
3.	Assam & Meghalaya	1742.7	1792.8	-3	N	Karbi Langpi, Khandong, Kopili, Myntdu, Kyrdemkulai, Umiam I & IV.
4.	Nagaland, Manipur, Mizo. & Tripura	1829.8	1496.9	22	E	Doyang, Loktak.
5.	Sub-Himalayan, West Bengal & Sikkim	2047.3	2006.2	2	N	Rammam, Jaldhaka, Teesta Low Dam III, Teesta Low Dam IV, Teesta-V, Rangit-III, Jorethang Loop, Teesta III & Chuzachen.
6.	Gangetic West Bengal	1138.9	1167.9	-2	N	
7.	Odisha	1053.1	1149.9	-8	N	Hirakud, Balimela, Rengali, Upper Kolab & Upper Indravati.
8.	Jharkhand	988.2	1091.9	-9	N	Subermrekha, Panchet & Maithon.
9.	Bihar	936.8	1027.6	-9	N	
10.	East Uttar Pradesh	650.0	897.6	-28	D	Rihand & Obra.
11.	West Uttar Pradesh	536.5	769.4	-30	D	Matatila & Khara.
12.	Uttarakhand	1199.0	1229.1	-2	N	Tehri, Koteswar, Dhauliganga, Ram Ganga, Chibro, Khodri, Chilla, Maneri Bhali I & II, Yamuna St. I to IV, Khatima, Vishnu Prayag and Shrinagar.

S. No.	Meteorological Sub-divisions	Rainfall (mm) with percentage Departure from Normal during the monsoon season				
		Actual (MM)	LPA (MM)	% of Departure	Cat.	Major HE Stations
13	Haryana , Chandigarh & Delhi	359.4	466.3	-23	D	
14.	Punjab	390.1	491.9	-21	D	Ranjit Sagar, Mukerian I-IV & A.P. Sahib I-II.
15.	Himachal Pradesh	715.7	825.3	-13	N	Bhakra Complex, Dehar, Pong, Baira Siul, Larji, Chamera-I, II & III, Nathpa Jhakri, Rampur, Kol Dam, Parbati III, Giri Bata, Bassi, Sanjay, Malana, Baspa-II, Budhil, Malana II, Karcham Wangtoo, Chanju I, Integrated Kashang, Shanan and Allain Duhangan.
16.	Jammu & Kashmir	543.9	534.6	2	N	Dulhasti, Salal, Uri I & II, Lower Jhelum, Upper Sindh , Chutak, Sewa-II & Nimoo Bazgo.
17.	West Rajasthan	365.9	263.2	39	E	
18.	East Rajasthan	566.9	615.8	-8	N	R.P.Sagar, J. Sagar & Mahi Bajaj.
19.	West Madhya Pradesh	738.0	876.1	-16	N	Gandhi Sagar, Rajghat, Omkareshwar & Indira Sagar.
20.	East M.P.	795.8	1051.2	-24	D	Bargi, PENCH, Bansagar Tons.
21.	Gujarat Region	997.7	914.7	9	N	Sardar Sarovar RBPH & CHPH, Ukai and Kadana.
22.	Saurashtra & Kutch	645.8	477.5	35	E	
23.	Konkan & Goa	3213.8	2914.7	10	N	Vaitarna, Bhira Tail Race & Koyna Complex.

S. No.	Meteorological Sub-divisions	Rainfall (mm) with percentage Departure from Normal during the monsoon season				
		Actual (MM)	LPA (MM)	% of Departure	Cat.	Major HE Stations
24.	Madhya Maharashtra	852.3	729.3	17	N	Tillari, Bhira, Bhivpuri & Khopoli.
25.	Marathwada	642.1	682.9	-6	N	
26.	Vidarbha	731.5	954.6	-23	D	
27.	Chhattisgarh	1041.2	1153.3	-10	N	Hasdeo Bango.
28.	Coastal Andhra Pradesh	668.8	581.1	15	N	Machkund, Upper Sileru, Lower Sileru, Srisailam, NJ Sagar TPD and N.J. Sagar RBC & RBC Extn.
29.	Telangana	664.9	755.2	-12	N	Pochampad, N.J. Sagar, N.J. Sagar LBC, Srisailam LB, Lower Jurala, Pulichinthala and Priyadarshni Jurala.
30.	Rayalaseema	507.2	398.3	27	E	T B Dam & Hampi.
31	Tamil Nadu & P'cherry	414.6	317.2	31	E	Kundah Complex, Mettur Complex, Kodayar I&II, Sholayar, Periyar, Pykara, Bhawani Kattalai Barrage I, II, III & Aliyar.
32	Coastal Karnataka	2593.2	3083.8	-16	N	Sharavathy Complex, Kalinadi St.I, Kadra, Kodasali & Supa DPH.
33	North Interior Karnataka	520.5	506.0	3	N	Almatti Dam, Murrabad, Bhadra & Sivasamudram
34.	South Interior Karnataka	665.2	660.0	1	N	Varahi.
35	Kerala	1856.5	2039.6	-9	N	Idukki, Kuttyyadi, Kuttyyadi addn. Extn., Sabarigiri, Lower Periyar, Kakkad, Sholayar, Sengulam, Nariamangalam , Pallivasal & Panniar.

S. No.	Meteorological Sub-divisions	Rainfall (mm) with percentage Departure from Normal during the monsoon season				
		Actual (MM)	LPA (MM)	% of Departure	Cat.	Major HE Stations
		1108.3	998.5	11	N	

**Note:** Long Period Average (LPA) is the average of rainfall during last 50 years.

CATEGORY	NO. OF SUB DIVISIONS	AREA COVERED (%)
EXCESS	4	11
NORMAL	25	69
DEFICIENT	7	20
SCANTY	0	-
NO RAIN	0	-

**LEGEND:**

Excess(E) : +20% or more  
 Normal(N) : +19% to -19%  
 Deficient(D) : -20% to -59%

Scanty(S) : -60% to -99%  
 No Rain(NR) : -100%

## MONTH-WISE HYDRO GENERATION PERFORMANCE OF HE STATIONS OF ALL INDIA IN THE YEAR 2017-18

REGION	INSTALLED CAPACITY (AS ON 31.03.2018)	APR 2017		MAY 2017		JUN 2017		JUL 2017		AUG 2017		SEP 2017		OCT 2017		NOV 2017		DEC 2017		JAN 2018		FEB 2018		MAR 2018		TOTAL		Deviation of Gen. w.r.t. Target			
		MU	(MU / %)	MU	(MU / %)	MU	(MU / %)	MU	(MU / %)	MU	(MU / %)	MU	(MU / %)	MU	(MU / %)	MU	(MU / %)	MU	(MU / %)	MU	(MU / %)	MU	(MU / %)	MU	(MU / %)	MU	(MU / %)	MU	(MU / %)	MU	(MU / %)
<b>Northern Region</b>	<b>18969.27</b>																														
Actual 2016-2017		4313.05		8277.67		9174.89		10069.37		10617.54		8478.00		5112.61		3272.95		3053.61		3050.36		3298.99		3666.59		72385.63		3153.69		2349.06	
Target 2017-2018		4811.00		7729.00		9086.00		9949.00		9933.00		8198.00		4882.00		3524.00		3263.00		2982.00		3065.00		4159.00		71581.00		4.41		3.25	
Actual 2017-2018		6065.34		8610.37		9329.51		10662.37		10664.37		8128.44		5319.39		3442.32		3450.83		3194.39		2701.69		3165.67		74734.69					
<b>Western Region</b>	<b>7392.00</b>																														
Actual 2016-2017		1255.32		1136.25		657.19		1163.34		2328.32		1421.21		1649.53		987.85		989.49		987.55		926.76		831.81		14334.62		-7897.08		-5156.70	
Target 2017-2018		1233.00		1310.00		1140.00		1289.00		1880.00		2160.00		1771.00		1376.00		1310.00		1278.00		1147.00		1181.00		17075.00		-46.25		-35.97	
Actual 2017-2018		1136.81		761.24		906.57		702.41		646.86		927.91		654.37		709.43		609.99		691.68		701.01		729.64		91771.92					
<b>Southern Region</b>	<b>11727.70</b>																														
Actual 2016-2017		2094.96		1941.81		1373.87		2183.90		2543.90		1719.63		1346.00		1114.83		1239.79		1494.96		1619.35		1852.32		20525.32		-9659.74		-1503.06	
Target 2017-2018		1877.00		1789.00		1532.00		2306.00		3412.00		3347.00		2855.00		2177.00		2161.00		2172.00		2319.00		2735.00		28682.00		-33.68		-7.32	
Actual 2017-2018		1469.76		977.77		772.88		1170.20		1343.18		2114.95		2515.60		1681.97		1707.17		1784.03		1425.83		2058.92		19022.26					
<b>Eastern Region</b>	<b>5862.45</b>																														
Actual 2016-2017		685.55		979.98		1250.51		1366.36		1472.92		1241.49		1007.70		626.43		490.17		435.60		509.01		649.63		10715.35		-1139.25		6806.40	
Target 2017-2018		1212.00		1512.00		2115.00		2497.00		2668.00		2578.00		1964.00		1102.00		701.00		675.00		702.00		935.00		18661.00		-6.10		63.52	
Actual 2017-2018		1248.66		1713.55		1992.79		2154.32		2127.59		2236.65		2014.53		1064.25		756.37		696.83		664.38		851.83		17521.75					
<b>North E. Region</b>	<b>1342.00</b>																														
Actual 2016-2017		153.94		269.54		489.35		560.56		746.56		612.16		471.72		282.66		208.30		164.12		132.71		115.08		4206.70		265.08		1459.38	
Target 2017-2018		165.00		300.00		500.00		668.00		719.00		739.00		532.00		388.00		376.00		350.00		287.00		377.00		5401.00		4.91		34.69	
Actual 2017-2018		264.43		354.95		665.14		765.17		776.62		693.52		678.76		466.21		374.09		244.85		188.73		193.61		5666.08					
<b>All India</b>	<b>45293.42</b>																														
Actual 2016-2017		8502.82		11980.71		12945.81		15343.53		17709.24		13472.49		9587.56		6284.72		5981.36		6132.59		6486.82		7115.43		121376.75		-15277.30		4745.95	
Target 2017-2018		9298.00		12640.00		14373.00		16709.00		18612.00		17022.00		12004.00		8567.00		7811.00		7457.00		7520.00		9387.00		141400.00		-10.80		3.91	
Actual 2017-2018		10185.00		12417.88		13666.89		15454.47		15558.62		14101.47		11182.65		7364.18		6898.45		6611.78		5681.64		6999.67		126122.70					

## MONTH-WISE HYDRO GENERATION PERFORMANCE OF HE STATIONS OF ALL INDIA IN THE YEAR 2017-18

REGION	INSTALLED CAPACITY (AS ON 31.03.2018)	APR 2017	MAY 2017	JUN 2017	JUL 2017	AUG 2017	SEP 2017	OCT 2017	NOV 2017	DEC 2017	JAN 2018	FEB 2018	MAR 2018	TOTAL	Deviation of Gen. w.r.t.		
		MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	Target (MU / %)	Gen.2016-17 (MU / %)	
<b>Central Sector</b>	<b>14629.22</b>																
Actual 2016-2017		3428.31	5561.65	6558.94	7447.08	8247.62	6024.63	3880.50	2526.70	2361.48	2300.34	2573.68	2854.90	53765.83		-94.00	75.17
Target 2017-2018		3806.00	5781.00	6221.00	7005.00	7124.00	6274.00	3955.00	2909.00	2583.00	2374.00	2399.00	3504.00	53935.00		-0.17	0.14
Actual 2017-2018		4658.68	6102.97	6784.39	7559.73	7391.15	5873.43	3993.36	2614.45	2489.48	2155.79	1889.03	2328.54	53841.00			
<b>State Sector</b>	<b>26686.95</b>																
Actual 2016-2017		4403.45	4844.68	4332.53	5626.23	7144.52	5625.38	4637.11	3085.28	3050.49	3306.35	3394.54	3703.67	53154.23		-15709.86	2840.91
Target 2017-2018		4677.00	5368.00	5965.00	7260.00	9090.00	8822.00	6867.00	4826.00	4566.00	4460.00	4573.00	5231.00	71705.00		-21.91	5.34
Actual 2017-2018		4391.12	4463.90	4745.88	5377.22	5799.91	6413.21	5964.96	3948.79	3702.73	3828.42	3293.17	4065.83	55995.14			
<b>Private Sector</b>	<b>3394.00</b>																
Actual 2016-2017		521.69	1423.40	1902.83	2047.21	2053.52	1586.73	853.04	502.89	416.79	351.23	339.78	388.25	12387.36		930.66	1710.30
Target 2017-2018		625.00	1282.00	1995.00	2230.00	2180.00	1634.00	913.00	601.00	468.00	434.00	357.00	448.00	13167.00		7.07	13.81
Actual 2017-2018		946.69	1631.03	1944.50	2331.98	2171.60	1662.95	1027.04	663.76	504.92	433.39	347.08	432.72	14097.66			
<b>Import From Bhutan</b>																	
Actual 2016-2017		227.40	419.09	647.66	955.61	992.10	950.48	563.24	223.48	101.93	78.16	31.74	53.32	5244.21		-221.67	-465.88
Target 2017-2018		193.00	355.00	465.00	649.00	706.00	719.00	589.00	415.00	335.00	277.00	156.00	141.00	5000.00		-4.43	-8.88
Actual 2017-2018		200.10	292.30	493.70	982.30	981.80	855.10	603.74	199.97	87.13	81.99	0.00	0.00	4778.33			
<b>All India</b>	<b>44710.17</b>																
Actual 2016-2017		8353.45	11829.73	12794.30	15120.52	17445.66	13236.74	9370.65	6114.87	5828.76	5957.92	6308.00	6946.82	121376.75		-14873.20	2557.05
Target 2017-2018		9108.00	12431.00	14181.00	16495.00	18394.00	16730.00	11735.00	8336.00	7617.00	7268.00	7329.00	9183.00	138807.00		-10.72	2.11
Actual 2017-2018		9996.49	12197.90	13474.77	15268.93	15362.66	13949.59	10985.36	7227.00	6697.13	6417.60	5529.28	6827.09	123933.80			
<b>Total (A.I.+ Bhutan)</b>	<b>44710.17</b>																
Actual 2016-2017		8580.85	12248.82	13441.96	16076.13	18437.76	14187.22	9933.89	6338.35	5930.69	6036.08	6339.74	7000.14	126620.96		-15094.87	2091.17
Target 2017-2018		9301.00	12786.00	14646.00	17144.00	19100.00	17449.00	12324.00	8751.00	7952.00	7545.00	7485.00	9324.00	143807.00		-10.50	1.65
Actual 2017-2018		10196.59	12490.20	13968.47	16251.43	16344.46	14804.69	11589.10	7426.97	6784.26	6499.59	5529.28	6827.09	128712.13			



## MONTH-WISE HYDRO GENERATION PERFORMANCE OF HE STATIONS OF ALL INDIA IN THE YEAR 2017-18

REGION	INSTALLED CAPACITY (AS ON 31.03.2018)	APR 2017	MAY 2017	JUN 2017	JUL 2017	AUG 2017	SEP 2017	OCT 2017	NOV 2017	DEC 2017	JAN 2018	FEB 2018	MAR 2018	TOTAL	Deviation of Gen. w.r.t.		
		MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	Target (MU / %)	Gen.2016-17 (MU / %)
<b>HIMACHAL PRADESH</b>																	
<b>CENTRAL SECTOR</b>																	
<b>BBMB</b>																	
Bhakra L&R	1325.00																
Actual 2016-2017		302.57	404.07	614.08	702.31	549.58	521.00	482.10	320.89	382.75	324.77	294.32	269.83	5168.27	484.02		-34.25
Target 2017-2018		209.00	395.00	497.00	541.00	607.00	493.00	330.00	298.00	337.00	317.00	313.00	313.00	4650.00	10.41		-0.66
Actual 2017-2018		198.96	413.89	472.46	611.14	561.11	582.48	395.41	319.57	414.74	414.29	368.52	381.45	5134.02			
Delhar	990.00																
Actual 2016-2017		231.78	399.49	447.02	457.79	447.07	405.69	235.02	122.82	96.60	95.42	102.98	143.00	3184.68	186.24		-98.44
Target 2017-2018		224	339	390	396	401	368	201	131	101	91	100	158	2900.00	6.42		-3.09
Actual 2017-2018		321.96	345.16	408.39	466.22	438.10	387.10	230.02	134.12	105.63	83.92	74.78	90.84	3086.24			
Pong	396.00																
Actual 2016-2017		47.35	73.57	59.37	69.62	166.18	197.54	117.82	139.00	140.98	124.82	138.02	95.66	1369.93	691.57		271.64
Target 2017-2018		12	42	68	110	115	106	101	101	96	70	64	65	950.00	72.80		19.83
Actual 2017-2018		35.88	70.37	77.55	69.73	217.27	195.44	206.80	132.97	193.47	153.85	147.37	140.87	1641.57			
<b>Total BBMB</b>	<b>2711.00</b>																
Actual 2016-2017		581.70	877.13	1120.47	1229.72	1162.83	1124.23	834.94	582.71	620.33	545.01	535.32	508.49	9722.88	1361.83		138.95
Target 2017-2018		445	776	955	1047	1123	967	632	530	534	478	477	536	8500.00	16.02		1.43
Actual 2017-2018		556.80	829.42	958.40	1147.09	1216.48	1165.02	832.23	586.66	713.84	652.06	590.67	613.16	9861.83			
<b>NHPC</b>																	
Baira Shul	180.00																
Actual 2016-2017		82.55	79.39	68.98	73.96	97.10	59.79	30.33	18.19	14.79	23.21	53.30	67.74	669.33	-48.27		-27.60
Target 2017-2018		94	107	86	76	82	60	32	19	15	15	32	72	690.00	-7.00		-4.12
Actual 2017-2018		118.03	101.71	85.62	92.68	82.93	47.15	26.12	15.18	15.00	12.54	15.42	29.35	641.73			
Chamera I	540.00																
Actual 2016-2017		190.81	276.25	301.03	340.53	407.68	197.30	88.57	63.99	47.77	64.30	102.44	143.72	2224.39	14.08		119.69
Target 2017-2018		263	320	340	365	350	251	104	53	52	55	60	117	2330.00	0.60		5.38
Actual 2017-2018		323.30	314.70	359.67	400.48	350.19	209.87	105.08	54.51	52.75	54.20	49.38	69.95	2344.08			
Chamera-II	300.00																
Actual 2016-2017		102.98	206.59	215.67	225.31	226.03	155.77	84.79	46.69	36.76	37.77	45.24	60.33	1443.93	27.11		43.18
Target 2017-2018		129	205	214	216	209	166	86	50	40	35	40	70	1460.00	1.86		2.99
Actual 2017-2018		179.86	218.06	212.78	217.58	216.34	155.31	86.10	49.39	43.18	35.24	30.17	45.10	1487.11			

## MONTH-WISE HYDRO GENERATION PERFORMANCE OF HE STATIONS OF ALL INDIA IN THE YEAR 2017-18

REGION	INSTALLED CAPACITY (AS ON 31.03.2018)	APR 2017		MAY 2017		JUN 2017		JUL 2017		AUG 2017		SEP 2017		OCT 2017		NOV 2017		DEC 2017		JAN 2018		FEB 2018		MAR 2018		TOTAL		Deviation of Gen. w.r.t. Target											
		Actual (MU)	Target (MU)	Actual (MU)	Target (MU)	Actual (MU)	Target (MU)	Actual (MU)	Target (MU)	Actual (MU)	Target (MU)	Actual (MU)	Target (MU)	Actual (MU)	Target (MU)	Actual (MU)	Target (MU)	Actual (MU)	Target (MU)	Actual (MU)	Target (MU)	Actual (MU)	Target (MU)	Actual (MU)	Target (MU)	Actual (MU)	Target (MU)	Actual (MU)	Target (MU)	Actual (MU)	Target (MU)								
Chamera-III	231.00																																						
Actual 2016-2017		63.55	140.92	158.42	167.53	170.50	102.89	52.41	24.76	17.80	18.31	0.00	917.09	18.05	150.96																								
Target 2017-2018		79	143	151	165	153	118	71	52	37	19	22	1050.00	1.72	-																								
Actual 2017-2018		111.80	161.87	162.12	169.99	163.17	111.35	59.60	31.98	26.43	22.14	19.68	1068.05																										
Parbati-III	520.00																																						
Actual 2016-2017		32.12	68.73	100.34	117.71	177.50	79.22	34.55	19.17	14.16	12.31	11.61	682.48	30.53	28.05																								
Target 2017-2018		43	65	111	143	113	72	36	24	19	16	13	680.00	4.49	-																								
Actual 2017-2018		44.49	59.33	85.35	193.16	146.23	75.37	36.90	20.79	15.60	12.44	9.86	710.53																										
<b>Total NHPC</b>	<b>1771.00</b>																																						
Actual 2016-2017		472.01	771.88	844.44	925.04	1078.81	594.97	290.65	172.80	131.28	155.90	212.59	5937.22	41.50	314.28																								
Target 2017-2018		608.00	840.00	902.00	965.00	907.00	667.00	329.00	198.00	163.00	140.00	167.00	6210.00	0.67	5.29																								
Actual 2017-2018		777.48	855.67	905.54	1073.89	958.86	599.05	313.80	171.85	152.96	134.56	124.51	6251.50																										
<b>NTPC LTD</b>	<b>800.00</b>																																						
Koi Dam		118.30	348.02	534.10	638.38	641.01	355.74	169.75	102.06	84.55	81.73	68.66	3225.16	258.62	88.46																								
Actual 2016-2017		207	497	355	559	595	294	133	84	76	76	69	3055.00																										
Target 2017-2018		226.31	424.05	488.32	649.91	604.55	323.76	172.59	109.04	90.63	78.62	69.94	3313.62																										
Actual 2017-2018																																							
<b>SJVN</b>	<b>1500.00</b>																																						
Nadipa Jharkri		309.48	953.76	1160.76	1135.13	1032.43	924.59	467.20	268.83	219.00	191.83	178.79	7050.64	432.73	157.09																								
Actual 2016-2017		397	850	1036	1060	1036	799	460	300	250	188	173	6775.00	6.39	2.23																								
Target 2017-2018		622.35	1010.44	1086.39	1066.53	1048.76	804.07	459.83	297.03	241.17	201.44	169.58	7207.73																										
Actual 2017-2018																																							
Rampur	412.02																																						
Actual 2016-2017		85.99	263.11	321.71	316.59	285.23	258.93	134.32	75.86	61.03	53.41	49.03	1960.42	165.00	54.58																								
Target 2017-2018		82	235	285	285	285	245	120	86	67	60	50	1850.00	8.92	2.78																								
Actual 2017-2018		171.44	281.62	302.34	296.56	291.86	229.14	131.92	83.46	67.39	56.56	47.31	2015.00																										
<b>Total SJVN</b>	<b>1912.02</b>																																						
Actual 2016-2017		395.47	1216.87	1482.47	1451.72	1317.66	1183.52	601.52	344.69	280.03	245.24	227.82	9011.06	597.73	211.67																								
Target 2017-2018		479.00	1085.00	1321.00	1345.00	1321.00	1044.00	580.00	386.00	317.00	248.00	223.00	8625.00	6.93	2.35																								
Actual 2017-2018		793.79	1292.06	1388.73	1363.09	1340.62	1033.21	591.75	380.49	308.56	258.00	216.89	9222.73																										



## MONTH-WISE HYDRO GENERATION PERFORMANCE OF HE STATIONS OF ALL INDIA IN THE YEAR 2017-18

REGION	INSTALLED CAPACITY (AS ON 31.03.2018)	APR 2017		MAY 2017		JUN 2017		JUL 2017		AUG 2017		SEP 2017		OCT 2017		NOV 2017		DEC 2017		JAN 2018		FEB 2018		MAR 2018		TOTAL		Deviation of Gen. w.r.t. Target (MU / %)												
		MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU										
Sanjey	120.00																																							
Actual 2016-2017		0.00	0.00	0.00	17.71	26.51	24.10	25.71	27.71	14.91	18.66	15.19	14.90	187.40																										
Target 2017-2018		25	60	75	80	85	70	40	25	18	15	13	14	520.00																										
Actual 2017-2018		45.10	57.93	54.62	57.67	58.69	56.74	50.43	32.33	24.83	20.63	16.29	18.13	493.39																										
<b>Total HPSEBL</b>	<b>372.00</b>																																							
Actual 2016-2017		78.88	106.31	131.00	174.07	198.23	164.76	100.82	68.33	45.29	51.88	50.13	65.72	1237.42																										
Target 2017-2018		118	167	208	246	257	207	117	71	54	49	45	78	1617.00																										
Actual 2017-2018		146.25	185.15	192.34	217.72	226.70	202.93	137.89	81.24	63.84	49.97	40.41	46.42	1590.86																										
<b>Beas Valley Power, Corp. Ltd. (BYPC)</b>																																								
<b>UHL III</b>	0.00																																							
Actual 2016-2017		0	0	0	0	0	0	0	0	0	0	0	0	0.00																										
Target 2017-2018		0	0	0	0	0	0	0	0	0	0	0	0	30.00																										
Actual 2017-2018		0	0	0	0	0	0	0	0	0	0	0	0	0.00																										
<b>PSPCL</b>																																								
Shaman	110.00																																							
Actual 2016-2017		49.59	47.22	53.88	70.08	78.00	59.66	28.92	15.97	12.83	12.55	17.84	26.34	472.88																										
Target 2017-2018		57	77	77	77	77	47	28	17	14	12	12	24	519.00																										
Actual 2017-2018		57.70	74.87	73.40	78.35	71.99	56.14	32.83	18.67	15.58	11.67	7.11	10.21	508.52																										
<b>TOTAL S SECTOR-HP</b>	<b>777.00</b>																																							
Actual 2016-2017		128.47	155.53	184.88	244.15	280.23	246.11	139.84	88.98	61.94	67.74	71.53	96.99	1766.39																										
Target 2017-2018		206.00	314.00	387.00	445.00	420.00	295.00	170.00	107.00	85.00	73.00	89.00	143.00	2734.00																										
Actual 2017-2018		220.11	290.50	300.64	335.47	326.63	316.18	213.85	124.64	98.65	76.13	59.40	69.30	2431.50																										
<b>PRIVATE</b>																																								
<b>ALLAIN DUHANGAN HYDRO POWER LIMITED</b>																																								
Allain Duhangan	192.00																																							
Actual 2016-2017		28.11	79.47	108.84	125.02	155.66	77.41	33.36	19.37	14.81	11.76	10.86	14.45	679.12																										
Target 2017-2018		31	41	130	130	132	77	42	30	27	20	20	20	700.00																										
Actual 2017-2018		50.94	79.10	105.84	167.04	108.55	68.54	35.55	20.27	14.99	11.64	9.09	11.46	683.01																										

## MONTH-WISE HYDRO GENERATION PERFORMANCE OF HE STATIONS OF ALL INDIA IN THE YEAR 2017-18

REGION	INSTALLED CAPACITY (AS ON 31.03.2018)	APR 2017	MAY 2017	JUN 2017	JUL 2017	AUG 2017	SEP 2017	OCT 2017	NOV 2017	DEC 2017	JAN 2018	FEB 2018	MAR 2018	TOTAL	Deviation of Gen. w.r.t.		
		MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	Target (MU / %)	Gen.2016-17 (MU / %)
<b>EVEREST POWER PVT. LIMITED (EPPL)</b>																	
Malana-II (Pvt.)																	
	100.00																
Actual 2016-2017		15.16	35.78	61.15	73.51	76.72	50.79	23.44	9.92	1.51	5.20	5.67	7.69	366.54		8.89	2.35
Target 2017-2018		20	35	59	75	70	55	25	7	3	2	4	5	360.00		2.47	-
Actual 2017-2018		25.76	32.67	51.46	83.15	76.97	44.38	22.76	11.68	3.08	6.18	4.84	5.96	368.89			
<b>GREENKO BUDHIL HYDRO POWER PRIVATE LTD (GBHPPL)</b>																	
Budhil																	
	70.00																
Actual 2016-2017		11.64	30.75	44.30	49.44	54.37	32.43	14.52	7.83	5.63	5.08	0.48	4.78	261.25		35.63	56.38
Target 2017-2018		25	40	44	50	50	28	14	7	6	5	5	8	282.00		12.63	
Actual 2017-2018		18.76	40.43	48.66	55.39	52.75	31.85	16.60	33.89	6.17	4.74	3.72	4.67	317.63			
<b>HBPCL</b>																	
Baspa																	
	300.00																
Actual 2016-2017		40.27	182.21	231.44	214.91	230.46	197.24	85.32	43.95	35.52	30.48	25.89	25.06	1342.75		86.65	-6.10
Target 2017-2018		42	130	210	227	227	170	80	44	35	30	25	30	1250.00		6.93	-0.45
Actual 2017-2018		81.42	171.75	212.45	236.55	224.03	156.56	80.80	48.45	38.83	31.94	25.99	27.88	1336.65			
Karcham Wangtoo																	
	1000.00																
Actual 2016-2017		157.14	559.95	777.93	791.02	727.78	525.60	255.60	147.93	118.98	101.51	95.42	113.43	4372.29		319.93	197.64
Target 2017-2018		200	500	690	800	750	500	200	170	127	110	83	120	4250.00		7.53	4.52
Actual 2017-2018		351.83	679.29	728.66	777.06	742.26	448.65	241.80	162.26	129.86	107.21	91.17	109.88	4569.93			
<b>TOTAL HBPCL</b>																	
	1300.00																
Actual 2016-2017		197.41	742.16	1009.37	1005.93	958.24	722.84	340.92	191.88	154.50	131.99	121.31	138.49	5715.04		406.58	191.54
Target 2017-2018		242.00	630.00	900.00	1027.00	977.00	670.00	280.00	214.00	162.00	140.00	108.00	150.00	5500.00		7.39	3.35
Actual 2017-2018		433.25	851.04	941.11	1013.61	966.29	605.21	322.60	210.71	168.69	139.15	117.16	137.76	5906.58			
<b>IA ENERGY PVT LTD</b>																	
Chajju I																	
	36.00																
Actual 2016-2017												4.90	6.39	11.29		79.42	68.13
Target 2017-2018		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
Actual 2017-2018		10.38	16.18	13.52	11.70	0.87	5.88	7.12	3.74	0.62	2.72	2.73	3.96	79.42			
<b>MALANA POWER COMPANY LTD</b>																	
Malana																	
	86.00																
Actual 2016-2017		15.74	31.82	53.08	71.04	74.06	46.70	22.01	10.68	8.32	5.88	6.06	8.40	353.79		2.29	-7.50
Target 2017-2018		17	34	50	74	68	43	19	10	7	6	5	11	344.00		0.67	-2.12
Actual 2017-2018		24.98	29.50	44.12	78.56	70.58	39.69	21.82	11.54	8.34	6.08	5.00	6.08	346.29			

## MONTH-WISE HYDRO GENERATION PERFORMANCE OF HE STATIONS OF ALL INDIA IN THE YEAR 2017-18

REGION	INSTALLED CAPACITY (AS ON 31.03.2018)	APR 2017	MAY 2017	JUN 2017	JUL 2017	AUG 2017	SEP 2017	OCT 2017	NOV 2017	DEC 2017	JAN 2018	FEB 2018	MAR 2018	TOTAL		Deviation of Gen. w.r.t.		
														MU	MU	MU / %	Target	(MU / %)
<b>NSL TIDONG POWER GENERATION PVT LTD</b>																		
Tidong I																		
	0.00																	
Actual 2016-2017		0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	-200.00	0.00	
Target 2017-2018		0	0	0	0	0	72	50	30	20	10	10	8	200.00	-100.00	0.00		
Actual 2017-2018		0	0	0	0	0	0	0	0	0	0	0	0	0.00				
Total PVT.																		
Actual 2016-2017	1784.00	268.06	919.98	1276.74	1324.94	1319.05	930.17	434.25	239.68	184.77	159.91	149.28	180.20	7387.03	315.82	314.79		
Target 2017-2018		335.00	780.00	1183.00	1356.00	1297.00	945.00	430.00	298.00	225.00	183.00	152.00	202.00	7386.00	4.28	4.26		
Actual 2017-2018		564.07	1048.92	1204.71	1409.45	1276.01	795.55	426.45	291.83	201.89	170.51	142.54	169.89	7701.82				
Total H.P.																		
Actual 2016-2017	9755.02	1964.01	4289.41	5443.10	5814.15	5799.59	4434.74	2470.95	1530.92	1362.90	1255.53	1265.20	1419.24	37049.74	2273.00	1733.26		
Target 2017-2018		2280.00	4292.00	5103.00	5717.00	5663.00	4212.00	2274.00	1603.00	1400.00	1198.00	1177.00	1591.00	36510.00	6.23	4.68		
Actual 2017-2018		3138.56	4740.62	5246.34	5978.90	5723.15	4232.77	2550.67	1664.51	1566.53	1369.88	1203.95	1367.12	38783.00				
<b>JAMMU &amp; KASHMIR</b>																		
<b>JKSPDC</b>																		
Baglihar																		
	450.00																	
Actual 2016-2017		269.32	268.39	215.97	222.51	223.20	213.97	213.07	128.77	102.83	94.97	95.68	135.88	2184.56	71.71	322.15		
Target 2017-2018		299	222	308	318	318	190	177	119	106	117	106	155	2435.00	2.94	14.75		
Actual 2017-2018		270.70	334.70	323.04	334.74	334.32	323.97	240.73	131.25	114.33	95.76	3.17	0.00	2506.71				
Baglihar II																		
	450.00																	
Actual 2016-2017		77.73	314.28	293.14	299.11	334.27	295.10	74.11	0.43	0.00	0.00	33.77	37.04	1758.98	519.95	62.97		
Target 2017-2018		0	185	308	318	318	173	0	0	0	0	0	0	1302.00	39.93	3.58		
Actual 2017-2018		189.46	300.08	322.30	309.83	331.65	139.08	37.17	0.00	0.00	0.00	81.66	110.72	1821.95				
Lower Jhelum																		
	105.00																	
Actual 2016-2017		52.58	51.89	41.14	60.92	50.40	34.53	19.74	13.47	13.01	23.85	55.44	66.18	483.15	-91.01	-2.16		
Target 2017-2018		65	71	69	70	55	35	18	18	49	21	31	70	572.00	-15.91	-0.45		
Actual 2017-2018		56.33	65.61	68.80	74.46	62.37	37.65	16.52	11.02	17.95	15.31	14.75	40.22	480.99				
Upper Sindh - II																		
	105.00																	
Actual 2016-2017		41.51	46.86	61.92	64.34	50.09	29.47	16.86	10.75	8.06	6.91	9.23	16.91	362.91	37.24	-35.67		
Target 2017-2018		20	45	45	45	40	35	20	10	7	6	6	11	290.00	12.84	-9.83		
Actual 2017-2018		37.57	54.20	53.96	62.56	45.03	25.27	13.26	8.41	7.31	7.58	7.32	4.77	327.24				

## MONTH-WISE HYDRO GENERATION PERFORMANCE OF HE STATIONS OF ALL INDIA IN THE YEAR 2017-18

REGION	INSTALLED CAPACITY (AS ON 31.03.2018)	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL	Deviation of Gen. w.r.t.		
		MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	Target (MU / %)	Gen.2016-17 (MU / %)
Total JKSPDC	1110.00																
Actual 2016-2017		441.14	681.42	612.17	646.88	657.96	573.07	323.78	153.42	123.90	125.73	194.12	256.01	4789.60		537.89	347.29
Target 2017-2018		384.00	523.00	730.00	751.00	731.00	433.00	215.00	147.00	162.00	144.00	143.00	236.00	4599.00		11.70	7.25
Actual 2017-2018		554.06	754.59	768.10	781.59	773.37	525.97	307.68	150.68	139.59	118.65	106.90	155.71	5136.89			
<b>CENTRAL SECTOR</b>																	
<b>NHPC</b>																	
Chutak	44.00																
Actual 2016-2017		3.67	3.04	3.03	2.93	2.86	3.27	4.12	4.96	5.20	3.96	3.39	3.69	44.12		-4.28	1.60
Target 2017-2018		4	4	4	4	3	3	4	4	5	5	5	5	50.00		-8.56	0.00
Actual 2017-2018		3.28	3.36	2.98	3.21	2.99	3.21	4.04	5.29	5.40	4.62	3.61	3.73	45.72			
Dulhasi	390.00																
Actual 2016-2017		194.21	296.36	248.73	245.75	281.59	279.94	241.21	125.04	100.08	80.40	86.22	100.49	2280.02		143.86	63.84
Target 2017-2018		170	285	260	260	265	274	214	120	95	82	74	101	2200.00		6.54	2.80
Actual 2017-2018		245.90	290.07	273.29	285.95	278.24	276.94	237.10	126.94	99.26	81.81	68.83	79.53	2343.86			
Kishenganga	330.00																
Actual 2016-2017														0.00		-590.32	1.68
Target 2017-2018							153	144	53	15	27	35	165	592.00		-99.72	0.00
Actual 2017-2018		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.68	1.68			
Nimoo Bazgo	45.00																
Actual 2016-2017		8.13	6.30	5.92	5.67	5.61	5.79	6.76	10.03	11.59	9.30	9.44	10.67	95.21		8.83	3.62
Target 2017-2018		7	6	6	5	5	5	7	8	10	10	10	11	90.00		9.81	0.00
Actual 2017-2018		7.26	6.48	5.97	5.92	5.88	5.90	6.86	9.88	12.56	11.15	10.52	10.45	98.83			
Salal-I&II	690.00																
Actual 2016-2017		301.50	438.36	465.19	471.01	465.06	413.07	227.32	104.08	78.08	101.83	160.16	197.43	3423.09		-102.91	-176.00
Target 2017-2018		308	424	448	461	464	381	213	121	95	87	113	235	3350.00		-3.07	-5.14
Actual 2017-2018		387.28	462.84	450.13	473.73	489.63	351.84	189.79	104.12	92.81	68.50	72.15	104.27	3247.09			
Sewa-II	120.00																
Actual 2016-2017		58.54	43.55	26.80	34.70	77.00	35.00	11.00	8.21	6.50	25.15	71.48	72.68	470.61		-13.61	35.78
Target 2017-2018		79	78	52	33	49	56	19	8	7	13	49	77	520.00		-2.62	-
Actual 2017-2018		91.08	73.64	61.14	94.09	57.72	26.72	10.53	8.60	14.29	10.24	21.99	36.35	506.39			

## MONTH-WISE HYDRO GENERATION PERFORMANCE OF HE STATIONS OF ALL INDIA IN THE YEAR 2017-18

REGION	INSTALLED CAPACITY (AS ON 31.03.2018)	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL	Deviation of Gen. w.r.t.		
		MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	Target (MU / %)	Gen.2016-17 (MU / %)
Uri	480.00																
Actual 2016-2017		339.71	354.86	342.07	300.07	298.87	239.93	89.93	64.02	61.52	102.81	270.39	338.92	2803.10		-425.34	-453.44
Target 2017-2018		330	335	340	320	240	265	174	110	85	86	170	320	2775.00		-15.33	-16.18
Actual 2017-2018		340.39	357.65	346.58	351.60	281.48	171.77	70.93	58.35	74.35	60.77	59.48	176.31	2349.66			
Uri - II	240.00																
Actual 2016-2017		158.79	172.85	167.24	168.06	159.04	131.49	55.56	42.28	40.53	62.28	137.21	176.61	1471.94		57.44	-264.50
Target 2017-2018		164	175	120	100	103	63	42	56	41	53	80	153	1150.00		4.99	-
Actual 2017-2018		163.60	169.20	171.76	158.93	147.30	97.81	45.97	38.46	36.44	37.52	38.84	101.61	1207.44			
<b>Total NHPC</b>	<b>2339.00</b>																
Actual 2016-2017		1064.55	1315.32	1258.98	1228.19	1290.03	1108.49	635.90	358.62	303.50	385.73	738.29	900.49	10588.09		-926.33	-787.42
Target 2017-2018		1062.00	1307.00	1230.00	1183.00	1129.00	1200.00	817.00	480.00	353.00	363.00	536.00	1067.00	10727.00		-8.64	-7.44
Actual 2017-2018		1238.79	1363.24	1311.85	1373.43	1263.24	934.19	565.22	351.64	335.11	274.61	275.42	513.93	9800.67			
J&K TOTAL	3449.00																
Actual 2016-2017		1505.69	1996.74	1871.15	1875.07	1947.99	1681.56	959.68	512.04	427.40	511.46	932.41	1156.50	15377.69		-388.44	-440.13
Target 2017-2018		1446.00	1830.00	1960.00	1934.00	1860.00	1633.00	1032.00	627.00	515.00	507.00	679.00	1303.00	15326.00		-2.53	-2.86
Actual 2017-2018		1792.85	2117.83	2079.95	2155.02	2036.61	1460.16	872.90	502.32	474.70	393.26	382.32	669.64	14937.56			
<b>PUNJAB</b>																	
<b>CENTRAL SECTOR</b>																	
<b>BBMB</b>																	
Ganguwal	77.65																
Actual 2016-2017		31.66	35.65	33.36	35.09	36.57	34.19	34.37	36.58	31.55	36.67	34.84	36.01	416.54		64.09	77.55
Target 2017-2018		32	37	32	35	35	33	35	40	37	38	39	37	430.00		14.90	18.62
Actual 2017-2018		30	38	36	34	37	36	38	39	52	52	48	55	494.09			
Kotla	77.65																
Actual 2016-2017		36.55	33.76	37.68	38.66	34.12	36.46	38.80	33.93	33.75	39.12	28.98	38.77	430.58		78.22	77.64
Target 2017-2018		35	33	33	36	32	35	37	35	39	41	34	40	430.00		18.19	18.03
Actual 2017-2018		34.54	37.27	37.22	38.82	37.37	37.48	38.96	37.56	52.58	54.97	45.56	55.89	508.22			
<b>TOTAL C SECTOR-PUN.</b>	<b>155.30</b>																
Actual 2016-2017		68.21	69.41	71.04	73.75	70.69	70.65	73.17	70.51	65.30	75.79	63.82	74.78	847.12		142.31	155.19
Target 2017-2018		67.00	70.00	65.00	71.00	67.00	68.00	72.00	75.00	76.00	79.00	73.00	77.00	860.00		16.55	18.32
Actual 2017-2018		64.75	75.20	73.12	73.16	73.91	73.46	76.78	76.54	104.16	107.02	93.52	110.69	1002.31			



## MONTH-WISE HYDRO GENERATION PERFORMANCE OF HE STATIONS OF ALL INDIA IN THE YEAR 2017-18

REGION	INSTALLED CAPACITY (AS ON 31.03.2018)	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL	Deviation of Gen. w.r.t.		
		MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	Target (MU / %)	Gen.2016-17 (MU / %)
<b>STATE SECTOR</b>																	
<b>PSPCL</b>																	
Anandpur Sahib	134.00																
Actual 2016-2017		41.15	73.44	76.42	89.41	84.16	75.48	71.41	18.61	13.16	42.56	47.92	40.15	673.87		-72.19	-26.06
Target 2017-2018		20	88	90	94	90	71	46	30	45	37	57	52	720.00		-10.03	-3.87
Actual 2017-2018		18	81	74	91	79	77	32	13	40	46	43	54	647.81			
Mukerian I-IV	207.00																
Actual 2016-2017		42.32	47.22	56.33	65.47	113.53	122.55	84.92	111.15	117.69	114.54	118.33	89.46	1083.51		190.76	187.25
Target 2017-2018		10.00	10.00	94.00	112.00	116.00	116.00	116.00	116.00	116.00	102.00	90.00	82.00	1080.00		17.66	17.28
Actual 2017-2018		29.17	73.58	76.62	54.99	133.78	133.01	144.63	107.55	140.98	130.66	124.54	121.25	1270.76			
Ranjit Sagar	600.00																
Actual 2016-2017		75.32	72.27	162.37	162.26	164.43	197.65	132.00	89.73	82.92	58.76	47.15	61.22	1306.08		101.42	497.34
Target 2017-2018		101	189	205	205	205	181	116	101	90	86	86	137	1702.00		5.96	38.08
Actual 2017-2018		66.35	209.28	227.70	280.28	333.40	172.93	144.56	107.63	87.42	99.94	34.25	39.68	1803.42			
<b>Total PSPCL</b>	<b>941.00</b>																
Actual 2016-2017		158.79	192.93	295.12	317.14	362.12	395.68	288.33	219.49	213.77	215.86	213.40	190.83	3063.46		219.99	658.53
Target 2017-2018		131.00	287.00	389.00	411.00	411.00	368.00	278.00	247.00	251.00	225.00	233.00	271.00	3502		6.28	21.50
Actual 2017-2018		113.13	363.96	377.94	426.48	545.97	383.07	321.19	228.09	268.86	276.46	201.90	214.94	3721.99			
<b>TOTAL PUNJAB</b>	<b>1096.30</b>																
Actual 2016-2017		227.00	262.34	366.16	390.89	432.81	466.33	361.50	290.00	279.07	291.65	277.22	265.61	3910.58		362.30	813.72
Target 2017-2018		198.00	357.00	454.00	482.00	478.00	436.00	350.00	322.00	327.00	304.00	306.00	348.00	4362		8.31	20.81
Actual 2017-2018		177.88	439.16	451.06	499.64	619.88	456.53	397.97	304.63	373.02	383.48	295.42	325.63	4724.30			
<b>RAJASTHAN</b>																	
<b>RRVUNL</b>																	
Jawahar Sagar	99.00																
Actual 2016-2017		0.40	1.25	0.56	5.09	45.06	14.56	28.56	47.05	48.62	46.20	41.25	28.95	307.55		21.10	-46.45
Target 2017-2018		0	0	0	7	7	7	33	39	48	41	39	19	240.00		8.79	-15.10
Actual 2017-2018		0.47	1.28	1.98	4.99	8.27	6.78	37.63	43.86	45.22	44.93	39.49	26.20	261.10			
Mahi Bajaj I&II	140.00																
Actual 2016-2017		4.75	0.00	0.00	0.00	35.97	40.75	28.36	11.94	22.68	24.99	17.60	22.62	209.66		20.17	-29.49
Target 2017-2018		10	0	0	0	0	25	0	25	25	25	25	25	160.00		12.61	-14.07
Actual 2017-2018		9.61	1.36	0.00	0.14	9.44	43.48	6.31	17.66	24.01	24.30	20.92	22.94	180.17			

## MONTH-WISE HYDRO GENERATION PERFORMANCE OF HE STATIONS OF ALL INDIA IN THE YEAR 2017-18

REGION	INSTALLED CAPACITY (AS ON 31.03.2018)	APR 2017		MAY 2017		JUN 2017		JUL 2017		AUG 2017		SEP 2017		OCT 2017		NOV 2017		DEC 2017		JAN 2018		FEB 2018		MAR 2018		TOTAL		Deviation of Gen. w.r.t. Target (MU / %)										
		MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU								
R.P. Sagar	172.00																																					
Actual 2016-2017		0.02	0.82	0.18	0.01	54.99	19.07	41.26	76.58	75.36	72.50	63.67	44.32	448.78																								
Target 2017-2018		0	0	0	10	10	10	35	50	70	60	55	20	320.00																								
Actual 2017-2018		0.33	0.22	0.15	0.27	2.68	8.24	58.83	67.33	67.90	69.08	62.88	40.35	378.26																								
<b>Total RRVUNL</b>	<b>411.00</b>																																					
Actual 2016-2017		5.17	2.07	0.74	5.10	136.02	74.38	98.18	135.57	146.66	143.69	122.52	95.89	965.99																								
Target 2017-2018		10	0	0	17	17	42	68	114	143	126	119	64	720.00																								
Actual 2017-2018		10.41	2.86	2.13	5.40	20.39	58.50	102.77	128.85	137.13	138.31	123.29	89.49	819.53																								
<b>UTTAR PRADESH</b>																																						
<b>UPVNL</b>																																						
Khara	72.00																																					
Actual 2016-2017		13.03	21.04	25.95	34.11	45.10	43.06	26.10	16.24	12.46	14.22	10.06	7.56	268.93																								
Target 2017-2018		28	30	32	38	40	40	30	20	13	12	15	22	320.00																								
Actual 2017-2018		2.85	22.96	27.01	43.15	34.21	32.45	28.68	19.61	17.00	11.22	9.89	10.11	259.14																								
Maitilla	30.60																																					
Actual 2016-2017		0.67	2.50	0.00	10.75	14.94	13.15	17.91	16.95	12.24	15.76	11.77	6.04	122.68																								
Target 2017-2018		0	8	2	8	10	10	14	14	15	12	8	4	105.00																								
Actual 2017-2018		1.74	6.18	0.20	1.33	0.00	3.88	20.11	19.02	13.44	11.26	11.47	5.18	93.81																								
Obra	99.00																																					
Actual 2016-2017		6.74	6.57	8.29	7.14	24.61	39.06	31.77	15.97	27.53	19.97	16.22	12.84	216.71																								
Target 2017-2018		12	19	24	8	18	30	25	7	14	10	14	14	195.00																								
Actual 2017-2018		16.96	19.50	29.62	38.28	33.13	31.97	20.06	7.21	23.72	32.18	26.10	21.23	299.96																								
Rihand	300.00																																					
Actual 2016-2017		17.26	16.90	21.89	11.44	53.03	109.67	84.84	46.83	75.92	52.09	43.76	33.61	567.24																								
Target 2017-2018		37	55	70	20	50	75	70	20	40	32	41	40	550.00																								
Actual 2017-2018		44.74	52.51	76.16	82.55	98.64	104.83	96.32	20.70	61.12	81.06	64.94	50.21	833.78																								
<b>Total UPVNL</b>	<b>501.60</b>																																					
Actual 2016-2017		37.70	47.01	56.13	63.44	137.68	204.94	160.62	95.99	128.15	102.04	81.81	60.05	1175.56																								
Target 2017-2018		77	112	128	74	118	155	139	61	82	66	78	80	1170																								
Actual 2017-2018		66.29	101.15	132.99	165.31	165.98	173.13	165.17	66.54	115.28	135.72	112.40	86.73	1486.69																								

## MONTH-WISE HYDRO GENERATION PERFORMANCE OF HE STATIONS OF ALL INDIA IN THE YEAR 2017-18

REGION	INSTALLED CAPACITY (AS ON 31.03.2018)	APR 2017	MAY 2017	JUN 2017	JUL 2017	AUG 2017	SEP 2017	OCT 2017	NOV 2017	DEC 2017	JAN 2018	FEB 2018	MAR 2018	TOTAL		Deviation of Gen. w.r.t. Target		
		MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	(MU / %)	(MU / %)
<b>UTTARAKHAND</b>																		
<b>CENTRAL SECTOR</b>																		
<b>NHPC</b>																		
Dhauliganga	280.00																	
Actual 2016-2017		43.01	99.07	148.63	164.53	154.84	121.93	71.64	40.22	32.88	25.96	23.04	30.38	956.13	53.16	197.03		
Target 2017-2018		55	80	130	195	190	160	110	51	37	31	28	33	1100.00	4.83	20.61		
Actual 2017-2018		75.92	105.56	152.08	200.84	205.58	155.72	94.53	49.38	35.77	28.48	22.38	26.92	1153.16				
Tanakpur	94.20																	
Actual 2016-2017		17.19	27.83	40.38	65.73	64.48	64.98	47.91	28.87	23.23	18.77	14.65	16.27	430.29	9.74	29.45		
Target 2017-2018		20	30	42	68	65	62	52	31	24	21	17	18	450.00	2.16	6.84		
Actual 2017-2018		27.11	34.86	44.35	66.18	65.47	67.65	54.27	30.63	22.04	17.91	14.11	15.16	459.74				
<b>NHPC TOTAL</b>	<b>374.20</b>																	
Actual 2016-2017		60.20	126.90	189.01	230.26	219.32	186.91	119.55	69.09	56.11	44.73	37.69	46.65	1386.42	62.90	226.48		
Target 2017-2018		75	110	172	263	255	222	162	82	61	52	45	51	1550	4.06	16.34		
Actual 2017-2018		103.03	140.42	196.43	267.02	271.05	223.37	148.80	80.01	57.81	46.39	36.49	42.08	1612.90				
<b>THDC LTD</b>																		
Koeshwar	400.00																	
Actual 2016-2017		63.67	57.96	88.36	191.39	223.62	97.44	69.73	69.74	81.65	96.65	88.30	96.04	1224.55	35.33	-4.22		
Target 2017-2018		93	104	90	113	138	125	48	78	100	100	94	102	1185.00	2.98	-		
Actual 2017-2018		79.95	93.84	91.29	154.39	191.07	106.29	76.05	68.21	87.13	99.72	81.47	90.92	1220.33				
Tehri	1000.00																	
Actual 2016-2017		117.81	117.30	173.73	456.71	619.44	293.39	217.54	205.06	231.10	265.36	227.02	221.86	3146.32	150.94	-65.38		
Target 2017-2018		203	204	160	251	294	387	141	227	291	285	240	247	2930.00	5.15	-2.08		
Actual 2017-2018		164.23	176.69	166.94	369.42	529.23	312.99	225.89	197.22	249.06	272.33	204.48	212.46	3080.94				
<b>Total THDC</b>	<b>1400.00</b>																	
Actual 2016-2017		181.48	175.26	262.09	648.10	843.06	390.83	287.27	274.80	312.75	362.01	315.32	317.90	4370.87	186.27	-69.60		
Target 2017-2018		296	308	250	364	432	512	189	305	391	385	334	349	4115	4.53	-1.59		
Actual 2017-2018		244.18	270.53	258.23	523.81	720.30	419.28	301.94	265.43	336.19	372.05	285.95	303.38	4301.27				
<b>Total C SECTOR-UK</b>	<b>1774.20</b>																	
Actual 2016-2017		241.68	302.16	451.10	878.36	1062.38	577.74	406.82	343.89	368.86	406.74	353.01	364.55	5757.29	249.17	156.88		
Target 2017-2018		371.00	418.00	422.00	627.00	687.00	734.00	351.00	387.00	452.00	437.00	379.00	400.00	5665	4.40	2.72		
Actual 2017-2018		347.21	410.95	454.66	790.83	991.35	642.65	450.74	345.44	394.00	418.44	322.44	345.46	5914.17				

## MONTH-WISE HYDRO GENERATION PERFORMANCE OF HE STATIONS OF ALL INDIA IN THE YEAR 2017-18

REGION	INSTALLED CAPACITY (AS ON 31.03.2018)	APR 2017	MAY 2017	JUN 2017	JUL 2017	AUG 2017	SEP 2017	OCT 2017	NOV 2017	DEC 2017	JAN 2018	FEB 2018	MAR 2018	TOTAL	Deviation of Gen. w.r.t.		
		MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	Target (MU / %)	Gen.2016-17 (MU / %)
STATE SECTOR																	
<b>UJVN</b>																	
Chibro (Y.St.II)	240.00																
Actual 2016-2017		38.45	60.16	73.25	116.66	126.20	98.88	54.21	34.74	27.11	27.81	24.88	31.65	714.00			69.57
Target 2017-2018		63	81	87	114	127	105	61	39	32	30	34	58	831.00			9.74
Actual 2017-2018		59.24	60.26	77.21	120.72	127.98	115.37	74.47	40.71	33.43	26.43	22.57	25.18	783.57			
Chilla	144.00																
Actual 2016-2017		45.44	59.91	80.64	78.55	92.51	66.97	63.90	57.43	57.96	58.29	48.53	59.22	769.35			42.31
Target 2017-2018		57	45	57	82	82	78	78	50	50	60	52	57	748.00			5.50
Actual 2017-2018		65.62	69.15	84.06	87.36	86.72	90.50	83.03	62.88	59.32	49.35	22.34	51.33	811.66			
Dhakrani (Y.St.I)	33.75																
Actual 2016-2017		6.10	9.55	12.83	17.05	19.33	18.71	10.97	6.98	5.56	5.31	4.61	3.19	120.19			9.49
Target 2017-2018		6	13	15	18	20	18	12	8	6	6	6	10	138.00			7.90
Actual 2017-2018		1.66	10.47	13.70	18.73	21.05	21.26	14.19	8.11	6.81	4.98	4.29	4.43	129.68			
Dhalipar (Y.St.I)	51.00																
Actual 2016-2017		9.59	14.22	19.67	26.23	28.17	27.84	16.91	10.32	7.96	8.10	6.53	4.86	180.40			6.31
Target 2017-2018		8	10	12	28	29	28	19	12	9	9	10	15	189.00			3.50
Actual 2017-2018		1.90	15.79	18.16	24.01	30.45	32.13	22.73	12.46	9.91	7.04	5.83	6.30	186.71			
Khatima	41.40																
Actual 2016-2017		10.00	16.89	17.68	17.07	20.43	24.22	11.68	8.86	16.12	14.32	10.90	11.97	180.14			32.46
Target 2017-2018		11	14	30	30	30	30	30	19	12	12	9	9	236.00			18.02
Actual 2017-2018		16.25	20.54	21.05	20.65	24.57	28.33	25.68	6.04	14.26	14.08	10.50	10.65	212.60			
Khodri (Y.St.II)	120.00																
Actual 2016-2017		18.66	28.79	34.19	52.00	55.63	45.36	26.19	17.08	13.49	13.84	12.59	15.47	333.29			22.46
Target 2017-2018		30	38	40	51	55	48	29	19	15	14	17	27	383.00			6.74
Actual 2017-2018		28.31	28.03	35.03	52.02	55.61	51.67	35.35	19.41	15.51	12.59	10.55	11.67	355.75			
Kulhal (Y.St.IV)	30.00																
Actual 2016-2017		6.25	9.77	12.23	16.91	18.54	17.88	11.13	7.58	6.00	6.75	5.31	3.85	122.20			1.77
Target 2017-2018		6	14	14	18	19	18	13	9	8	7	8	10	144.00			1.45
Actual 2017-2018		1.34	10.63	12.05	12.41	19.27	19.86	15.20	9.34	8.15	5.26	5.12	5.34	123.97			

## MONTH-WISE HYDRO GENERATION PERFORMANCE OF HE STATIONS OF ALL INDIA IN THE YEAR 2017-18

REGION	INSTALLED CAPACITY (AS ON 31.03.2018)	APR 2017		MAY 2017		JUN 2017		JUL 2017		AUG 2017		SEP 2017		OCT 2017		NOV 2017		DEC 2017		JAN 2018		FEB 2018		MAR 2018		TOTAL		Deviation of Gen. w.r.t. Target							
		AS	MU	AS	MU	AS	MU	AS	MU	AS	MU	AS	MU	AS	MU	AS	MU	AS	MU	AS	MU	AS	MU	AS	MU	AS	MU	AS	MU	AS	MU				
Maneri Bhaai - I	90.00																																		
Actual 2016-2017		26.39		42.42		47.70		16.22		4.06		29.17		57.66		36.82		27.51		20.16		20.07		21.04		349.22		18.77		45.55					
Target 2017-2018		36		38		37		39		11		44		46		35		21		24		22		23		376.00		4.99		13.04					
Actual 2017-2018		33.97		41.84		41.03		12.45		20.47		60.84		61.00		38.18		28.31		21.73		16.69		18.26		394.77									
Maneri Bhaai - II	304.00																																		
Actual 2016-2017		59.43		152.45		206.44		167.19		188.57		191.85		99.81		46.07		35.96		31.59		29.55		42.80		1251.71		-54.35		24.94					
Target 2017-2018		78		152		206		187		197		191		107		62		49		41		35		26		1331.00		-4.08		1.99					
Actual 2017-2018		89.78		150.79		190.96		165.97		169.05		159.30		115.14		64.94		50.18		41.77		36.88		41.89		1276.65									
Ram Ganga	198.00																																		
Actual 2016-2017		6.64		17.73		0.00		0.00		0.00		0.00		1.84		0.00		32.81		63.85		32.29		25.78		180.94		-61.36		69.70					
Target 2017-2018		8		36		18		25		26		12		17		4		31		45		50		40		312.00		-19.67		38.52					
Actual 2017-2018		32.08		15.34		0.00		0.00		0.00		0.00		2.00		1.74		44.84		75.62		52.95		26.07		250.64									
Total UJVNL	1252.15																																		
Actual 2016-2017		226.95		411.89		504.63		507.88		553.44		520.88		354.30		225.88		230.48		250.02		195.26		219.83		4201.44		-162.00		324.56					
Target 2017-2018		303		441		516		592		596		572		412		257		233		248		243		275		4688		-3.46		7.72					
Actual 2017-2018		330.15		422.84		493.25		514.32		555.17		579.26		448.79		263.81		270.72		258.85		187.72		201.12		4526.00									
PRIVATE SECTOR																																			
AHPC LTD																																			
Shrinagar	330.00																																		
Actual 2016-2017		38.91		88.29		174.07		242.50		236.21		210.19		105.53		52.67		39.62		33.36		26.76		32.64		1280.75		42.54		101.79					
Target 2017-2018		45		79		223		231		231		205		100		58		49		43		34		42		1340.00		3.17		7.95					
Actual 2017-2018		70.31		101.16		157.13		243.85		252.10		217.72		125.38		66.19		49.34		38.59		28.96		31.81		1382.54									
Jaiprakash Power Venture Limited (JPVL)																																			
Vishnu Prayag (Pvt.)	400.00																																		
Actual 2016-2017		65.94		253.22		307.81		291.98		311.42		307.24		195.03		85.99		70.47		55.87		44.80		52.28		2042.05		360.90		118.85					
Target 2017-2018		81		200		280		275		283		209		156		95		62		53		50		56		1800.00		20.05		5.82					
Actual 2017-2018		131.68		275.80		312.00		309.10		299.74		307.72		205.00		100.03		70.11		57.86		45.19		48.67		2160.90									
TOTAL P SECTOR-UK	730.00																																		
Actual 2016-2017		104.85		341.51		481.88		534.48		547.63		517.43		300.56		138.66		110.09		89.23		71.56		84.92		3322.80		403.44		220.64					
Target 2017-2018		126.00		279.00		503.00		506.00		514.00		414.00		256.00		153.00		111.00		96.00		84.00		98.00		3140		12.85		6.64					
Actual 2017-2018		201.99		374.96		469.13		552.95		551.84		525.44		330.38		166.22		119.45		96.45		74.15		80.48		3543.44									

## MONTH-WISE HYDRO GENERATION PERFORMANCE OF HE STATIONS OF ALL INDIA IN THE YEAR 2017-18

REGION	INSTALLED CAPACITY (AS ON 31.03.2018)	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL	Deviation of Gen. w.r.t.		
		2017	2017	2017	2017	2017	2017	2017	2017	2017	2017	2018	2018	2018	Apr+March	Target	Gen.2016-17 (MU / %)
		MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	(MU / %)	(MU / %)
<b>STATE TOTAL</b>	<b>3756.35</b>																
Actual 2016-2017	573.48	1055.56	1437.61	1920.72	2163.45	1616.05	1061.68	708.43	709.43	745.99	619.83	669.30	13281.53	490.61	702.08		
Target 2017-2018	800	1138	1441	1725	1797	1720	1019	797	796	781	706	773	13493	3.64	5.29		
Actual 2017-2018	879.35	1208.75	1417.04	1858.10	2098.36	1747.35	1229.91	775.47	784.17	773.74	584.31	627.06	13983.61				
<b>TOTAL NORTHERN REGION</b>   8969.27																	
Actual 2016-2017	431.05	7653.13	9174.89	10069.37	10617.54	8478.00	5112.61	3272.95	3053.61	3050.36	3298.99	3666.59	71761.09	3153.69	2973.60		
Target 2017-2018	4811	7729	9086	9949	9933	8198	4882	3524	3263	2982	3065	4159	71581	4.41	4.14		
Actual 2017-2018	6065.34	8610.37	9329.51	10662.37	10664.37	8128.44	5319.39	3442.32	3450.83	3194.39	2701.69	3165.67	74734.69				
<b>WESTERN REGION</b>																	
<b>CHATTISGARH</b>																	
<b>CSPGCL</b>																	
Hasdeo Bango	120.00																
Actual 2016-2017	19.19	6.65	3.28	11.34	15.00	47.35	38.87	3.25	2.22	2.28	2.09	2.24	153.76	-71.93	24.31		
Target 2017-2018	10	10	10	30	50	50	40	10	10	10	10	10	250.00	-28.77	15.81		
Actual 2017-2018	20.42	6.48	6.64	15.00	60.50	15.00	30.98	5.46	4.97	4.97	4.50	3.15	178.07				
<b>Total CSPGCL</b>	<b>120.00</b>																
Actual 2016-2017	19.19	6.65	3.28	11.34	15.00	47.35	38.87	3.25	2.22	2.28	2.09	2.24	153.76	-71.93	24.31		
Target 2017-2018	10	10	10	30	50	50	40	10	10	10	10	10	250	-28.77	15.81		
Actual 2017-2018	20.42	6.48	6.64	15.00	60.50	15.00	30.98	5.46	4.97	4.97	4.50	3.15	178.07				
<b>GUJARAT</b>																	
<b>GSECL</b>																	
Kadana PSS	240.00																
Actual 2016-2017	7.61	6.79	3.77	2.90	83.00	94.77	57.48	12.52	21.66	23.63	18.88	6.00	339.01	28.92	-30.09		
Target 2017-2018	5	5	6	40	53	43	40	8	25	2.5	2.3	7	280.00	10.33	-8.88		
Actual 2017-2018	6.97	1.35	1.43	50.52	59.92	76.22	22.23	16.77	20.47	22.34	23.14	7.56	308.92				
<b>Ukai</b>	<b>300.00</b>																
Actual 2016-2017	55.23	41.80	0.00	14.60	52.81	19.64	19.80	59.54	17.02	4.51	49.79	60.92	395.66	-273.47	-92.13		
Target 2017-2018	55	50	34	38	78	80	53	40	32	26	44	47	577.00	-47.40	-23.29		
Actual 2017-2018	66.26	57.10	20.55	11.74	7.71	7.35	17.33	32.83	28.94	0.00	35.19	18.53	303.53				

## MONTH-WISE HYDRO GENERATION PERFORMANCE OF HE STATIONS OF ALL INDIA IN THE YEAR 2017-18

REGION	INSTALLED CAPACITY (AS ON 31.03.2018)	APR 2017		MAY 2017		JUN 2017		JUL 2017		AUG 2017		SEP 2017		OCT 2017		NOV 2017		DEC 2017		JAN 2018		FEB 2018		MAR 2018		TOTAL		Deviation of Gen. w.r.t. Target (MU / %)									
		MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU							
<b>Total GSECL</b>	<b>540.00</b>																																				
Actual 2016-2017		62.84	48.59	3.77	17.50	135.81	114.41	77.28	72.06	38.68	28.14	68.67	66.92	734.67																							
Target 2017-2018		60.00	55.00	40.00	78.00	131.00	123.00	93.00	48.00	57.00	51.00	67.00	54.00	857.00																							
Actual 2017-2018		73.23	58.45	21.98	62.26	67.63	83.57	39.56	49.60	49.41	22.34	58.33	26.09	612.45																							
<b>SSNNL</b>	<b>250.00</b>																																				
Sardar Sarovar CHPH		17.09	33.42	44.80	61.76	133.23	95.00	66.61	82.43	99.55	90.97	79.23	72.25	876.34																							
Actual 2016-2017		38	18	29	58	82	78	86	85	100	90	79	65	808.00																							
Target 2017-2018		39.46	27.52	57.68	23.44	29.77	45.65	85.97	102.68	79.84	52.17	18.68	0.00	562.86																							
Sardar Sarovar RBPH	1200.00																																				
Actual 2016-2017		0.00	3.55	100.97	399.27	810.05	386.86	499.92	56.30	0.00	0.74	59.68	15.53	2332.87																							
Target 2017-2018		205	248	383	362	716	852	420	133	116	79	66	72	3652.00																							
Actual 2017-2018		81.28	80.46	214.61	0.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	376.61																							
<b>Total Sardar Sarovar</b>	<b>1450.00</b>																																				
Actual 2016-2017		17.09	36.97	145.77	461.03	943.28	481.86	566.53	138.73	99.55	91.71	138.91	87.78	3209.21																							
Target 2017-2018		243.00	266.00	412.00	420.00	798.00	930.00	506.00	218.00	216.00	169.00	145.00	137.00	4460.00																							
Actual 2017-2018		120.74	107.98	272.29	23.70	29.77	45.65	85.97	102.68	79.84	52.17	18.68	0.00	939.47																							
<b>Total Gujarat</b>	<b>1990.00</b>																																				
Actual 2016-2017		79.93	85.56	149.54	478.53	1079.09	596.27	643.81	210.79	138.23	119.85	207.58	154.70	3943.88																							
Target 2017-2018		303.00	321.00	452.00	498.00	929.00	1053.00	599.00	266.00	273.00	220.00	212.00	191.00	5317.00																							
Actual 2017-2018		193.97	166.43	294.27	85.96	97.40	129.22	125.53	152.28	129.25	74.51	77.01	26.09	1551.92																							
<b>MADHYA PRADESH</b>																																					
<b>MPPGCL</b>	<b>315.00</b>																																				
Bansagar Tons - I		30.36	28.31	13.14	79.80	146.10	178.63	175.81	134.82	128.75	123.16	99.75	100.39	1239.02																							
Actual 2016-2017		20	20	20	60	105	120	150	150	120	120	90	45	1020.00																							
Target 2017-2018		84.63	22.90	51.04	83.60	69.33	31.93	35.32	33.18	40.97	35.68	28.68	28.11	545.37																							
Actual 2017-2018																																					
<b>Bansagar - II</b>	<b>30.00</b>																																				
Actual 2016-2017		3.26	3.18	1.62	0.50	20.47	10.01	8.55	14.02	14.13	13.05	10.49	10.45	109.73																							
Target 2017-2018		6	3	4	8	12	12	12	12	10	9	8	4	100.00																							
Actual 2017-2018		8.79	10.53	5.83	2.76	1.55	2.26	4.48	4.27	5.02	4.12	3.13	3.38	56.12																							











## MONTH-WISE HYDRO GENERATION PERFORMANCE OF HE STATIONS OF ALL INDIA IN THE YEAR 2017-18

REGION	INSTALLED CAPACITY (AS ON 31.03.2018)	APR 2017		MAY 2017		JUN 2017		JUL 2017		AUG 2017		SEP 2017		OCT 2017		NOV 2017		DEC 2017		JAN 2018		FEB 2018		MAR 2018		TOTAL		Deviation of Gen. w.r.t. Target (MU / %)											
		MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU									
Total Western	7392.00																																						
Actual 2016-2017		1255.32	1136.25	657.19	1163.34	2328.32	1421.21	1649.53	987.85	989.49	987.85	989.49	987.85	989.49	987.85	989.49	987.85	989.49	987.85	989.49	987.85	989.49	926.76	831.81	1433.462														
Target 2017-2018		1233.00	1310.00	1140.00	1289.00	1880.00	2160.00	1771.00	1376.00	1310.00	1376.00	1310.00	1376.00	1310.00	1376.00	1310.00	1376.00	1310.00	1376.00	1310.00	1376.00	1278.00	1147.00	17075.000															
Actual 2017-2018		1136.81	761.24	906.57	702.41	646.86	927.91	654.37	709.43	609.99	709.43	609.99	709.43	609.99	709.43	609.99	709.43	609.99	709.43	609.99	691.68	701.01	729.64	9177.92															
SOUTHERN REGION																																							
ANDHRA PRADESH																																							
APGENCO																																							
NJ SAGAR TPD	50.00																																						
Actual 2016-2017		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
Target 2017-2018		5	5	5	11	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	25	15	5	175.00														
Actual 2017-2018		3.79	4.23	0.74	0.15	0.60	0.08	0.15	1.62	14.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.87	1.81	5.20	42.13															
N.J.Sagar RBC& Extn.	90.00																																						
Actual 2016-2017		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Target 2017-2018		2	0	0	0	13	25	30	24	17	24	17	24	17	24	17	24	17	24	17	11	6	3	131.00															
Actual 2017-2018		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.45	0.00	0.00	59.73															
Srisaillam RB																																							
Actual 2016-2017		19.09	20.12	0.00	0.00	10.52	16.00	11.20	53.80	16.20	53.80	16.20	53.80	16.20	53.80	16.20	53.80	16.20	53.80	16.20	0.00	30.84	28.28	206.05															
Target 2017-2018		58	20	11	22	242	233	126	61	29	61	29	61	29	61	29	61	29	61	29	43	55	83	983.00															
Actual 2017-2018		16.82	0.00	0.00	0.00	0.00	42.37	230.79	5.73	0.51	69.93	0.51	69.93	0.51	69.93	0.51	69.93	0.51	69.93	0.51	69.93	110.86	97.94	574.95															
Upper sileru - I & II																																							
Actual 2016-2017		13.64	39.23	25.65	48.58	47.17	18.00	25.55	20.00	34.60	20.00	34.60	20.00	34.60	20.00	34.60	20.00	34.60	20.00	34.60	68.06	58.34	66.46	465.28															
Target 2017-2018		39	31	28	37	33	26	33	29	36	29	36	29	36	29	36	29	36	29	36	47	51	65	455.00															
Actual 2017-2018		27.39	33.11	24.75	14.88	20.57	40.61	46.46	39.19	39.54	39.19	39.54	39.19	39.54	39.19	39.54	39.19	39.54	39.19	39.54	90.37	68.37	36.98	482.22															
Lower Sileru																																							
Actual 2016-2017		112.55	106.57	78.75	108.68	94.71	93.40	93.60	87.10	105.38	87.10	105.38	87.10	105.38	87.10	105.38	87.10	105.38	87.10	105.38	113.48	118.91	120.01	1233.14															
Target 2017-2018		103	83	69	85	89	90	95	78	81	78	81	78	81	78	81	78	81	78	81	102	107	123	1105.00															
Actual 2017-2018		81.14	14.98	22.72	89.99	80.16	106.18	105.76	106.73	120.85	106.73	120.85	106.73	120.85	106.73	120.85	106.73	120.85	106.73	120.85	134.00	115.24	132.02	1109.77															
Total APGENCO	1610.00																																						
Actual 2016-2017		145.28	165.92	104.40	157.26	152.40	127.40	130.35	160.90	156.18	160.90	156.18	160.90	156.18	160.90	156.18	160.90	156.18	160.90	156.18	181.54	208.09	214.75	2511.30															
Target 2017-2018		207	139	113	155	395	392	302	217	188	217	188	217	188	217	188	217	188	217	188	228	234	279	2849.00															
Actual 2017-2018		129.14	52.34	48.21	105.02	101.33	189.24	383.16	181.83	195.49	181.83	195.49	181.83	195.49	181.83	195.49	181.83	195.49	181.83	195.49	314.62	296.28	272.14	2268.80															

## MONTH-WISE HYDRO GENERATION PERFORMANCE OF HE STATIONS OF ALL INDIA IN THE YEAR 2017-18

REGION	INSTALLED CAPACITY (AS ON 31.03.2018)	APR 2017	MAY 2017	JUN 2017	JUL 2017	AUG 2017	SEP 2017	OCT 2017	NOV 2017	DEC 2017	JAN 2018	FEB 2018	MAR 2018	TOTAL	Deviation of Gen. w.r.t.		
		MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	Target (MU / %)	Gen.2016-17 (MU / %)
<b>KARNATAKA</b>																	
<b>KPCL</b>																	
	290.00																
Almatti Dam																	
Actual 2016-2017		0.09	0.74	3.37	24.72	47.41	13.31	33.79	21.13	0.00	0.00	0.00	0.60	1451.16		-44.42	296.42
Target 2017-2018		2	0	3	68	127	110	60	34	29	28	18	7	486.00		-9.14	204.20
Actual 2017-2018		0.00	0.00	0.00	45.89	54.60	127.49	116.52	29.10	23.38	15.56	13.53	15.51	441.58			
Bhadra	39.20																
Actual 2016-2017		4.33	0.54	0.00	2.44	7.53	6.68	6.39	2.49	0.00	3.32	2.89	3.47	40.08		-45.31	-24.39
Target 2017-2018		3	1	0	3	10	9	9	4	0	7	8	7	61.00		-74.28	-60.85
Actual 2017-2018		0.00	0.00	0.00	0.00	0.00	0.71	0.33	1.68	0.00	5.30	4.01	3.66	15.69			
Cressuoppa	240.00																
Actual 2016-2017		43.20	34.11	16.97	39.06	51.19	16.97	8.71	5.71	6.34	20.24	31.42	29.27	303.19		-219.11	-22.30
Target 2017-2018		40	41	30	45	55	48	40	30	34	43	45	49	500.00		-43.82	-7.36
Actual 2017-2018		33.78	8.56	12.07	26.34	25.67	19.14	17.66	21.31	22.35	33.23	26.87	33.91	280.89			
Ghatprabha	32.00																
Actual 2016-2017		5.13	2.89	0.00	3.33	2.08	3.93	0.00	3.52	3.70	3.66	0.00	3.70	31.94		-35.63	16.43
Target 2017-2018		1	1	1	1	10	11	10	14	14	12	6	3	84.00		-42.42	51.44
Actual 2017-2018		5.56	0.00	0.00	0.00	2.50	0.00	0.00	6.43	6.27	12.07	11.23	4.31	48.37			
Jog	139.20																
Actual 2016-2017		30.45	34.44	29.54	28.44	37.34	14.79	13.70	13.05	12.93	12.84	27.34	63.50	318.36		-90.52	-126.88
Target 2017-2018		23	21	19	25	25	22	23	22	22	24	25	31	282.00		-32.10	-39.85
Actual 2017-2018		24.24	21.28	18.85	15.04	16.26	13.49	15.55	12.36	13.40	14.96	12.20	13.85	191.48			
Kadra	150.00																
Actual 2016-2017		20.05	14.24	30.67	38.32	55.04	19.68	9.80	0.03	1.14	1.17	8.29	22.05	220.48		-173.09	-27.57
Target 2017-2018		26	27	21	62	60	35	27	17	21	20	22	28	366.00		-47.29	-12.50
Actual 2017-2018		8.53	12.98	19.39	45.85	24.22	22.20	12.80	14.51	9.69	6.83	3.83	12.08	192.91			
Kalinadi	855.00																
Actual 2016-2017		233.49	217.68	145.38	262.68	397.96	128.01	30.43	8.76	46.51	65.01	136.26	276.31	1948.48		-1253.72	-411.20
Target 2017-2018		249	258	204	186	207	153	210	187	237	254	279	367	2791.00		-44.92	-21.10
Actual 2017-2018		137.90	159.82	118.46	140.54	132.41	120.65	80.34	140.89	126.62	114.51	47.27	217.87	1537.28			

## MONTH-WISE HYDRO GENERATION PERFORMANCE OF HE STATIONS OF ALL INDIA IN THE YEAR 2017-18

REGION	INSTALLED CAPACITY (AS ON 31.03.2018)	APR 2017		MAY 2017		JUN 2017		JUL 2017		AUG 2017		SEP 2017		OCT 2017		NOV 2017		DEC 2017		JAN 2018		FEB 2018		MAR 2018		TOTAL		Deviation of Gen. w.r.t. Target (MU / %)		Gen.2016-17 (MU / %)	
		MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU		MU
Supa DPH	100.00																														
Actual 2016-2017		41.22	36.33	22.04	44.49	64.29	21.60	4.95	7.82	13.17	26.50	42.19	324.94	-122.02	-33.96																
Target 2017-2018		27	22	20	19	22	20	35	48	51	53	57	413.00	-29.54	-10.45																
Actual 2017-2018		27.63	27.77	18.14	20.83	27.15	21.50	9.53	26.49	25.52	9.39	46.38	290.98																		
Kodusal	120.00																														
Actual 2016-2017		20.05	20.83	23.44	28.93	44.53	14.57	5.89	1.71	3.57	12.12	27.62	203.26	-173.06	-32.32																
Target 2017-2018		29	30	24	39	42	26	26	24	24	27	34	344.00	-50.31	-15.90																
Actual 2017-2018		10.45	18.00	16.69	24.79	14.71	16.92	10.54	11.07	9.25	4.88	18.25	170.94																		
Lingnamakki	55.00																														
Actual 2016-2017		18.00	11.33	3.50	12.20	20.74	5.02	1.92	0.36	13.01	15.61	14.55	118.94	-100.45	6.61																
Target 2017-2018		8	6	3	10	22	23	27	24	27	26	26	226.00	-44.45	5.56																
Actual 2017-2018		11.07	2.23	1.31	3.98	7.52	10.11	9.49	12.54	16.16	14.44	16.91	125.55																		
Munirabad	28.00																														
Actual 2016-2017		0.00	0.00	0.00	1.59	13.99	14.14	14.01	10.09	6.48	0.00	0.00	61.85	-40.62	-10.47																
Target 2017-2018		0	0	0	4	18	19	14	12	8	6	2	92.00	-44.15	-16.93																
Actual 2017-2018		0.00	0.00	0.00	0.98	1.55	11.60	8.88	11.71	7.51	3.11	0.30	51.38																		
Sharavathi	1035.00																														
Actual 2016-2017		481.18	324.79	139.16	338.45	455.66	161.66	101.05	55.77	258.06	237.69	23.48	2664.50	-2014.65	57.85																
Target 2017-2018		339	351	285	343	408	383	412	367	460	465	519	4737.00	-42.53	2.17																
Actual 2017-2018		355.96	101.35	98.77	146.24	188.27	183.66	170.39	226.41	355.33	275.44	360.49	2722.35																		
Shivasamudram	42.00																														
Actual 2016-2017		15.23	20.14	20.30	27.03	25.71	21.76	22.42	21.47	9.66	5.75	5.48	216.46	-73.19	-39.65																
Target 2017-2018		6	7	10	26	30	30	30	30	19	14	18	250.00	-29.28	-18.32																
Actual 2017-2018		0.00	3.63	0.29	17.65	26.75	29.16	29.11	26.40	8.79	5.22	4.60	176.81																		
Varahi	460.00																														
Actual 2016-2017		79.20	53.74	57.15	104.17	70.61	47.65	44.91	28.26	48.77	72.37	108.85	752.39	-292.56	10.05																
Target 2017-2018		59	61	60	122	128	82	94	80	85	94	120	1055.00	-27.73	1.34																
Actual 2017-2018		44.93	75.78	64.60	100.65	82.94	49.17	35.32	51.67	77.98	52.54	67.46	762.44																		
Total KPCL	3585.40																														
Actual 2016-2017		991.62	771.80	491.52	955.85	1294.08	489.77	297.97	170.98	454.03	576.24	621.07	7350.03	-4678.35	-341.38																
Target 2017-2018		812.00	826.00	680.00	953.00	1164.00	971.00	1017.00	879.00	1063.00	1088.00	1268.00	11687.00	-40.03	-4.64																
Actual 2017-2018		660.05	431.40	368.57	588.78	604.55	625.80	516.46	601.05	704.86	483.96	815.58	7008.65																		

## MONTH-WISE HYDRO GENERATION PERFORMANCE OF HE STATIONS OF ALL INDIA IN THE YEAR 2017-18

REGION	INSTALLED CAPACITY (AS ON 31.03.2018)	APR 2017	MAY 2017	JUN 2017	JUL 2017	AUG 2017	SEP 2017	OCT 2017	NOV 2017	DEC 2017	JAN 2018	FEB 2018	MAR 2018	TOTAL	Deviation of Gen. w.r.t.		
		MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	Target (MU / %)	Gen.2016-17 (MU / %)
<b>APGENCO</b>																	
T.B.Dam & Hampi	72.00																
Actual 2016-2017		1.22	0.00	0.00	7.79	25.27	29.74	19.21	23.78	8.33	13.96	0.06	0.00	129.36		-41.03	4.61
Target 2017-2018		3	1	0	8	27	28	25	23	18	18	12	12	175.00		-23.45	3.56
Actual 2017-2018		0.97	0.00	0.00	3.14	3.79	16.90	26.18	29.20	10.93	18.42	13.20	11.24	133.97			
<b>Total Karnataka</b>	<b>3657.40</b>																
Actual 2016-2017		992.84	771.80	491.52	963.64	1319.35	519.51	317.18	194.76	243.43	467.99	576.30	621.07	7350.01		-4719.38	-207.39
Target 2017-2018		815	827	680	961	1191	999	1042	902	984	1081	1100	1280	11862.00		-39.79	-2.82
Actual 2017-2018		661.02	431.40	368.57	591.92	608.34	642.70	542.64	630.25	618.52	723.28	497.16	826.82	7142.62			
<b>KERALA</b>																	
<b>KSEB</b>																	
Idmadyar	75.00																
Actual 2016-2017		36.61	39.09	15.98	25.09	30.37	23.99	17.70	5.15	11.61	14.43	23.72	29.26	273.00		-57.74	-16.74
Target 2017-2018		32	27	18	20	27	29	31	21	21	24	27	37	314.00		-18.39	-6.13
Actual 2017-2018		29.30	22.80	15.65	9.49	8.27	24.84	20.22	16.54	18.52	26.48	21.71	42.44	256.26			
Idukki	780.00																
Actual 2016-2017		216.62	344.31	150.68	203.11	218.44	235.47	194.67	118.91	113.99	148.83	178.09	249.28	2372.40		-484.94	-761.34
Target 2017-2018		214	230	81	99	188	201	91	90	90	111	300	401	2096.00		-23.14	-32.09
Actual 2017-2018		206.04	159.44	82.49	88.03	80.39	103.78	110.63	96.43	109.97	152.71	171.08	250.07	1611.06			
Kakkad	50.00																
Actual 2016-2017		22.21	19.59	16.62	19.02	19.80	13.90	13.01	7.85	10.43	12.79	12.94	16.06	184.22		-40.12	-24.34
Target 2017-2018		21	18	15	17	17	17	18	15	15	12	14	21	200.00		-20.06	-13.21
Actual 2017-2018		16.43	13.91	10.20	11.77	13.55	17.69	11.72	10.83	12.25	10.63	8.65	22.25	159.88			
Kuttiadi & Kuttiadi Exn.	225.00																
Actual 2016-2017		37.45	53.36	53.68	89.53	55.74	48.04	41.38	20.57	30.08	37.52	51.28	59.42	578.05		-74.94	23.01
Target 2017-2018		44	44	46	85	85	81	65	45	45	42	42	52	676.00		-11.09	3.98
Actual 2017-2018		49.23	37.70	34.38	69.68	60.93	89.59	75.01	42.76	31.02	26.02	36.11	48.63	601.06			
Lower Periyar	180.00																
Actual 2016-2017		20.53	28.33	57.21	90.63	71.82	47.40	46.91	53.29	42.65	16.77	14.65	20.53	510.72		7.74	-2.98
Target 2017-2018		13	18	47	92	88	68	59	47	26	15	11	16	500.00		1.55	-0.58
Actual 2017-2018		10.15	11.67	35.94	43.41	105.41	106.38	75.21	45.31	28.71	11.79	12.10	21.66	507.74			

## MONTH-WISE HYDRO GENERATION PERFORMANCE OF HE STATIONS OF ALL INDIA IN THE YEAR 2017-18

REGION	INSTALLED CAPACITY (AS ON 31.03.2018)	APR 2017		MAY 2017		JUN 2017		JUL 2017		AUG 2017		SEP 2017		OCT 2017		NOV 2017		DEC 2017		JAN 2018		FEB 2018		MAR 2018		TOTAL		Deviation of Gen. w.r.t. Gen.2016-17 (MU / %)												
		MU	16	MU	17	MU	18	MU	19	MU	20	MU	21	MU	22	MU	23	MU	24	MU	25	MU	26	MU	27	MU	28	MU	29	MU	30									
Nerirangalam	70.00																																							
Actual 2016-2017		18.81	26.57	32.27	50.86	42.45	31.74	31.22	36.63	30.11	14.70	13.25	21.89	350.50																										
Target 2017-2018		13	17	28	46	46	42	40	33	21	15	12	17	330.00																										
Actual 2017-2018		10.17	10.97	20.15	24.40	48.06	55.05	47.54	30.93	21.32	8.59	11.03	22.39	310.60																										
Pallivasal	37.50																																							
Actual 2016-2017		17.93	17.16	18.63	19.73	19.98	19.42	19.04	19.20	15.72	16.47	17.25	18.16	218.69																										
Target 2017-2018		16	17	18	20	20	19	20	18	14	13	15	18	208.00																										
Actual 2017-2018		14.98	17.14	13.81	18.22	19.19	18.99	19.86	13.12	13.71	12.75	11.31	15.31	188.39																										
Panniar	30.00																																							
Actual 2016-2017		11.94	20.11	11.87	18.50	18.65	10.01	10.87	20.17	18.49	7.70	9.75	16.24	174.30																										
Target 2017-2018		7	10	6	14	16	16	18	17	13	9	7	12	145.00																										
Actual 2017-2018		4.89	4.56	3.61	3.47	8.90	22.49	21.57	17.06	13.79	2.57	6.67	19.89	129.47																										
Poringalkuthu	32.00																																							
Actual 2016-2017		8.27	14.89	12.82	25.15	23.63	24.11	10.98	18.63	11.15	4.23	2.26	3.58	159.70																										
Target 2017-2018		5	8	12	21	20	19	17	13	9	6	6	5	141.00																										
Actual 2017-2018		2.69	2.70	6.89	19.73	20.32	20.02	18.34	11.92	5.74	4.34	1.74	2.31	116.74																										
Sabarigiri	300.00																																							
Actual 2016-2017		163.42	142.68	97.35	108.59	120.94	85.72	72.34	42.12	70.35	82.20	82.91	102.55	1171.17																										
Target 2017-2018		150	150	70	100	100	110	90	80	90	80	80	150	1250.00																										
Actual 2017-2018		116.91	92.66	46.11	67.16	49.95	78.81	68.24	69.05	85.26	69.27	57.77	167.27	968.46																										
Sengulam	48.00																																							
Actual 2016-2017		10.51	10.75	14.60	19.46	18.08	14.81	14.87	14.62	13.43	10.49	8.83	10.54	160.99																										
Target 2017-2018		9	10	12	16	19	15	16	13	9	7	7	10	143.00																										
Actual 2017-2018		9.23	10.53	10.07	14.92	20.31	19.72	19.66	11.04	9.97	8.15	7.55	3.76	144.91																										
Sholayar	54.00																																							
Actual 2016-2017		30.23	21.15	12.74	2.39	2.81	11.74	24.84	28.29	9.82	20.01	21.60	24.39	210.01																										
Target 2017-2018		27	24	11	2	7	16	17	18	24	22	23	27	218.00																										
Actual 2017-2018		21.90	17.89	6.51	0.40	0.03	15.73	25.75	24.52	24.99	24.84	18.97	23.16	204.69																										



## MONTH-WISE HYDRO GENERATION PERFORMANCE OF HE STATIONS OF ALL INDIA IN THE YEAR 2017-18

REGION	INSTALLED CAPACITY (AS ON 31.03.2018)	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL	Deviation of Gen. w.r.t.		
		MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	Target (MU / %)	Gen.2016-17 (MU / %)
Total KSEB	1881.50																
Actual 2016-2017		594.53	737.99	494.45	672.06	642.71	566.35	497.83	385.43	377.83	386.14	436.53	571.90	6363.75		-1021.74	-1164.49
Target 2017-2018		551.00	573.00	364.00	532.00	633.00	633.00	482.00	410.00	377.00	356.00	544.00	766.00	6221.00		-16.42	-18.30
Actual 2017-2018		491.92	401.97	285.81	370.68	435.31	573.09	513.75	389.51	375.25	358.14	364.69	639.14	5199.26			
Total KERALA	1881.50																
Actual 2016-2017		594.53	737.99	494.45	672.06	642.71	566.35	497.83	385.43	377.83	386.14	436.53	571.90	6363.75		-1021.74	-1164.49
Target 2017-2018		551.00	573.00	364.00	532.00	633.00	633.00	482.00	410.00	377.00	356.00	544.00	766.00	6221.00		-16.42	-18.30
Actual 2017-2018		491.92	401.97	285.81	370.68	435.31	573.09	513.75	389.51	375.25	358.14	364.69	639.14	5199.26			
TAMIL NADU																	
TANGEDCO																	
Aliyar	60.00																
Actual 2016-2017		11.83	5.17	8.05	18.84	10.82	16.70	7.66	14.31	26.46	9.71	9.47	13.94	152.96		-54.92	-62.88
Target 2017-2018		10	0	10	20	20	21	15	12	10	9	10	8	145.00		-37.88	-41.11
Actual 2017-2018		19.42	6.08	0.02	2.77	4.96	21.63	18.15	5.55	11.50	0.00	0.00	0.00	90.08			
Bhavani Kattilai Ba. -III	30.00																
Actual 2016-2017		2.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.79	0.00	5.68		-49.00	-5.68
Target 2017-2018		0	0	3	2	8	10	11	2	7	5	0	1	49.00		-100.00	-100.00
Actual 2017-2018		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
Bhavani Kattilai Ba. -II	30.00																
Actual 2016-2017		2.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.91	0.23	7.03		-11.38	30.59
Target 2017-2018		0	0	2	2	8	10	11	2	7	5	1	1	49.00		-23.22	0.00
Actual 2017-2018		0.00	0.00	0.00	0.00	0.00	2.13	12.91	7.96	7.43	7.14	0.05	0.00	37.62			
Bhavani Kattilai Ba. -I	30.00																
Actual 2016-2017		2.89	2.44	2.07	5.61	33.40	39.86	27.92	9.67	11.12	21.49	0.00	0.04	156.51		-42.04	-139.55
Target 2017-2018		0	0	3	4	9	11	10	4	8	8	2	0	59.00		-71.25	-89.16
Actual 2017-2018		0.00	0.00	0.00	0.83	0.00	2.55	0.00	0.00	6.82	6.48	0.00	0.28	16.96			
Kadamparai (PSS)	400.00																
Actual 2016-2017		40.17	29.90	27.03	30.17	26.49	33.67	26.05	24.69	34.31	45.62	36.51	58.02	412.63		34.36	-28.27
Target 2017-2018		19	19	23	35	37	37	38	39	27	25	25	26	350.00		9.82	-6.85
Actual 2017-2018		20.94	1.55	3.79	10.70	42.44	32.36	38.48	49.11	49.48	49.98	36.80	48.73	384.36			

## MONTH-WISE HYDRO GENERATION PERFORMANCE OF HE STATIONS OF ALL INDIA IN THE YEAR 2017-18

REGION	INSTALLED CAPACITY (AS ON 31.03.2018)	APR 2017		MAY 2017		JUN 2017		JUL 2017		AUG 2017		SEP 2017		OCT 2017		NOV 2017		DEC 2017		JAN 2018		FEB 2018		MAR 2018		TOTAL		Deviation of Gen. w.r.t. Gen.2016-17 (MU / %)										
		MU	2017	MU	2017	MU	2017	MU	2017	MU	2017	MU	2017	MU	2017	MU	2017	MU	2017	MU	2017	MU	2018	MU	2018	MU	2018	MU	2018	MU	2018							
Kodiyar - I&II	100.00																																					
Actual 2016-2017		23.47	6.72	6.94	7.27	15.66	23.80	21.25	35.63	48.45	26.73	26.46	36.20	278.58																								
Target 2017-2018		0.00	10.00	10.00	10.00	21.00	24.00	28.00	30.00	33.00	27.00	12.00	10.00	215.00																								
Actual 2017-2018		13.55	8.64	4.56	2.24	5.77	15.40	16.20	20.97	10.89	18.14	7.46	0.16	123.98																								
Kundah I to V	555.00																																					
Actual 2016-2017		165.13	162.89	144.33	117.72	77.36	82.44	63.42	87.89	94.30	101.69	114.63	160.64	1372.44																								
Target 2017-2018		115.00	117.00	129.00	116.00	139.00	128.00	133.00	126.00	113.00	93.00	106.00	95.00	1410.00																								
Actual 2017-2018		62.41	43.20	43.25	44.46	49.01	80.95	71.28	64.44	85.37	78.70	80.42	102.74	806.23																								
Lower Mettur I-IV	120.00																																					
Actual 2016-2017		7.47	4.92	4.55	13.21	37.42	50.10	35.83	4.29	13.67	35.10	13.62	3.19	223.37																								
Target 2017-2018		4.00	0.00	11.00	19.00	37.00	52.00	40.00	5.00	33.00	23.00	7.00	4.00	235.00																								
Actual 2017-2018		0.00	0.00	0.00	0.20	5.32	9.55	47.48	25.96	21.83	19.90	0.00	1.71	131.95																								
Mettur Dam	50.00																																					
Actual 2016-2017		9.12	6.96	7.98	11.47	13.89	8.79	4.43	3.73	6.10	11.75	3.43	4.79	92.44																								
Target 2017-2018		2	2	6	12	13	19	13	8	6	7	2	1	91.00																								
Actual 2017-2018		0.04	0.00	0.00	0.06	5.87	7.19	19.52	10.21	4.10	3.79	0.00	1.46	52.24																								
Mettur Tunnel	200.00																																					
Actual 2016-2017		2.61	0.00	0.02	5.41	58.50	74.21	40.43	0.00	14.92	41.29	11.60	0.00	248.99																								
Target 2017-2018		2	2	15	39	45	60	52	12	27	9	2	2	267.00																								
Actual 2017-2018		0.00	0.00	0.00	0.00	0.01	6.53	85.00	24.30	26.51	20.97	0.00	0.00	163.32																								
Moyar	36.00																																					
Actual 2016-2017		13.54	0.48	9.38	8.18	4.81	8.82	7.40	7.95	7.33	8.39	10.35	17.01	103.64																								
Target 2017-2018		9	12	14	13	13	13	14	12	12	7	9	7	135.00																								
Actual 2017-2018		10.06	4.12	2.16	3.25	5.39	10.00	7.66	8.19	10.40	9.74	10.16	13.27	94.40																								
Papanasam	32.00																																					
Actual 2016-2017		3.62	4.44	9.97	15.41	10.00	8.29	5.41	5.57	20.33	13.08	13.28	7.17	116.57																								
Target 2017-2018		2	4	12	13	12	12	15	15	13	11	11	0	120.00																								
Actual 2017-2018		2.88	2.89	6.65	4.24	6.33	8.83	17.04	11.15	16.53	19.81	12.22	6.71	115.28																								



## MONTH-WISE HYDRO GENERATION PERFORMANCE OF HE STATIONS OF ALL INDIA IN THE YEAR 2017-18

REGION	INSTALLED CAPACITY (AS ON 31.03.2018)	APR 2017		MAY 2017		JUN 2017		JUL 2017		AUG 2017		SEP 2017		OCT 2017		NOV 2017		DEC 2017		JAN 2018		FEB 2018		MAR 2018		TOTAL		Deviation of Gen. w.r.t. Target (MU / %)						
		MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU				
Total TANGEDCO	2203.20																																	
Actual 2016-2017		343.84	262.12	283.50	390.33	429.38	472.05	366.15	308.23	429.66	435.25	352.14	401.62	4474.27																				
Target 2017-2018		203.00	213.00	325.00	410.00	507.00	546.00	539.00	405.00	435.00	343.00	273.00	216.00	4415.00																				
Actual 2017-2018		163.10	77.16	70.29	102.38	197.70	310.02	472.50	379.08	411.51	319.49	192.30	224.07	2919.60																				
TELANGANA																																		
TSGENCO																																		
Lower-Juraha	240.00																																	
Actual 2016-2017		0.00	0.00	0.00	0.00	0.00	0.00	8.78	0.00	0.00	0.02	0.00	0.18	8.98																				
Target 2017-2018		0	0	0	11	26	26	15	11	11	10	10	10	130.00																				
Actual 2017-2018		0.00	0.00	0.00	0.20	0.10	94.70	105.90	3.70	0.70	0.60	0.00	0.00	205.90																				
Nagarjuna sagar	815.60																																	
Actual 2016-2017		10.10	3.98	0.00	0.61	0.06	0.00	0.08	22.22	18.18	2.87	19.58	10.47	88.15																				
Target 2017-2018		55	21	30	122	241	287	228	114	68	70	64	81	1381.00																				
Actual 2017-2018		15.97	14.90	0.00	0.00	0.00	0.00	0.00	6.60	57.50	27.20	26.90	35.42	184.49																				
N.J.Sagar LBC	60.00																																	
Actual 2016-2017		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00																				
Target 2017-2018		0	0	0	1	6	14	15	13	9	4	2	0	64.00																				
Actual 2017-2018		0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.90	3.80	0.10	0.00	0.00	12.80																				
Pochampad	36.00																																	
Actual 2016-2017		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00																				
Target 2017-2018		1	0	0	1	8	11	12	9	7	8	6	6	69.00																				
Actual 2017-2018		6.30	0.00	0.00	0.00	0.20	2.30	0.00	10.90	2.30	5.50	3.90	4.29	35.69																				
Priyadarshini Juraha	234.00																																	
Actual 2016-2017		0.00	0.00	0.00	0.00	0.00	23.08	7.34	0.00	0.00	0.00	0.00	0.00	30.42																				
Target 2017-2018		0	0	0	16	67	63	20	6	4	2	2	1	181.00																				
Actual 2017-2018		0.00	0.00	0.00	0.00	0.20	99.00	114.90	2.80	0.50	0.00	0.00	0.00	217.40																				
Pulinchimthala	90.00																																	
Actual 2016-2017		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00																				
Target 2017-2018		0	0	8	33	45	43	11	5	10	2	2	1	160.00																				
Actual 2017-2018		0.00	0.00	0.00	0.00	0.00	0.00	4.10	2.50	0.00	0.00	0.00	0.00	6.60																				

## MONTH-WISE HYDRO GENERATION PERFORMANCE OF HE STATIONS OF ALL INDIA IN THE YEAR 2017-18

REGION	INSTALLED CAPACITY (AS ON 31.03.2018)	APR 2017		MAY 2017		JUN 2017		JUL 2017		AUG 2017		SEP 2017		OCT 2017		NOV 2017		DEC 2017		JAN 2018		FEB 2018		MAR 2018		TOTAL		Deviation of Gen. w.r.t. Target (MU / %)																													
		MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU																										
Srisaillam LB	900.00																																																								
Actual 2016-2017		8.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.24	18.29	18.29	18.29	18.29	18.29	18.29	18.29	18.29	18.29	18.29	18.29	18.29	18.29	18.29	18.29	18.29	18.29	18.29	18.29	18.29	18.29																										
Target 2017-2018		45	16	12	64	293	333	333	333	333	333	333	333	333	333	333	333	333	333	333	333	333	333	333	333	333	333	333	333	333	333																										
Actual 2017-2018		2.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	203.90	378.65	378.65	378.65	378.65	378.65	378.65	378.65	378.65	378.65	378.65	378.65	378.65	378.65	378.65	378.65	378.65	378.65	378.65	378.65	378.65	378.65																										
Total TELANGANA	2375.60																																																								
Actual 2016-2017		18.47	3.98	0.00	0.61	0.06	0.06	0.06	0.06	34.32	34.49	34.49	34.49	34.49	34.49	34.49	34.49	34.49	34.49	34.49	34.49	34.49	34.49	34.49	34.49	34.49	34.49	34.49	34.49	34.49	34.49																										
Target 2017-2018		101.00	37.00	50.00	248.00	686.00	777.00	777.00	777.00	777.00	777.00	777.00	777.00	777.00	777.00	777.00	777.00	777.00	777.00	777.00	777.00	777.00	777.00	777.00	777.00	777.00	777.00	777.00	777.00	777.00	777.00																										
Actual 2017-2018		24.58	14.90	0.00	0.20	0.50	0.50	0.50	0.50	399.90	603.55	603.55	603.55	603.55	603.55	603.55	603.55	603.55	603.55	603.55	603.55	603.55	603.55	603.55	603.55	603.55	603.55	603.55	603.55	603.55	603.55																										
Total Southern	11727.70																																																								
Actual 2016-2017		2094.96	1941.81	1373.87	2183.90	2543.90	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00																										
Target 2017-2018		1877.00	1789.00	1532.00	2306.00	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00	3412.00																									
Actual 2017-2018		1469.76	977.77	772.88	1170.20	1343.18	2114.95	2114.95	2114.95	2114.95	2114.95	2114.95	2114.95	2114.95	2114.95	2114.95	2114.95	2114.95	2114.95	2114.95	2114.95	2114.95	2114.95	2114.95	2114.95	2114.95	2114.95	2114.95	2114.95	2114.95	2114.95																										
EASTERN REGION																																																									
JHARKHAND																																																									
CENTRAL SECTOR																																																									
DYC																																																									
Panchet	80.00																																																								
Actual 2016-2017		0.90	0.00	4.60	13.46	28.93	11.33	6.44	6.44	11.33	6.44	6.44	6.44	6.44	6.44	6.44	6.44	6.44	6.44	6.44	6.44	6.44	6.44	6.44	6.44	6.44	6.44	6.44	6.44	6.44	6.44	6.44																									
Target 2017-2018		2	1	8	17	34	27	20	20	27	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20																									
Actual 2017-2018		3.29	1.33	12.33	17.63	42.05	13.53	19.24	19.24	13.53	19.24	19.24	19.24	19.24	19.24	19.24	19.24	19.24	19.24	19.24	19.24	19.24	19.24	19.24	19.24	19.24	19.24	19.24	19.24	19.24	19.24	19.24																									
Total DYC - Jharkhand	80.00																																																								
Actual 2016-2017		0.90	0.00	4.60	13.46	28.93	11.33	6.44	6.44	11.33	6.44	6.44	6.44	6.44	6.44	6.44	6.44	6.44	6.44	6.44	6.44	6.44	6.44	6.44	6.44	6.44	6.44	6.44	6.44	6.44	6.44	6.44																									
Target 2017-2018		2.00	1.00	8.00	17.00	34.00	27.00	20.00	20.00	27.00	20.00	20.00	20.00	20.00	20.00	20.00	20.00	20.00	20.00	20.00	20.00	20.00	20.00	20.00	20.00	20.00	20.00	20.00	20.00	20.00	20.00	20.00																									
Actual 2017-2018		3.29	1.33	12.33	17.63	42.05	13.53	19.24	19.24	13.53	19.24	19.24	19.24	19.24	19.24	19.24	19.24	19.24	19.24	19.24	19.24	19.24	19.24	19.24	19.24	19.24	19.24	19.24	19.24	19.24	19.24	19.24																									
JUJUNL																																																									
Suberneskia	130.00																																																								
Actual 2016-2017		1.34	5.82	9.57	5.02	26.21	2.52	0.51	0.51	2.52	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51																									
Target 2017-2018		0	0	6	10	20	40	20	20	40	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20																									
Actual 2017-2018		1.35	3.70	11.00	4.86	69.71	35.83	25.37	25.37	35.83	25.37	25.37	25.37	25.37	25.37	25.37	25.37	25.37	25.37	25.37	25.37	25.37	25.37	25.37	25.37	25.37	25.37	25.37	25.37	25.37	25.37	25.37																									
Total Jharkhand	210.00																																																								
Actual 2016-2017		2.24	5.82	14.17	18.48	55.14	13.85	6.95	6.95	13.85	6.95	6.95	6.95	6.95	6.95	6.95	6.95	6.95	6.95	6.95	6.95	6.95	6.95	6.95	6.95	6.95	6.95	6.95	6.95	6.95	6.95	6.95																									
Target 2017-2018		2	1	14	27	54	67	40	40	67	40	40	40	40	40	40	40	40	40	40	40	40	40	40	40	40	40	40	40	40	40	40																									
Actual 2017-2018		4.64	5.03	23.33	22.49	111.76	49.36	44.61	44.61	49.36	44.61	44.61	44.61	44.61	44.61	44.61	44.61	44.61	44.61	44.61	44.61	44.61	44.61	44.61	44.61	44.61	44.61	44.61	44.61	44.61	44.61	44.61																									
																											51.24	0.01	8	2.62	120.21	0.41	0.43	0.43	0.43	0.43	0.43	0.43	0.43	0.43	0.43	0.43	0.43	0.43	0.43	0.43	0.43	0.43	0.43	0.43	0.43	0.43	0.43	0.43	0.43	0.43	
																											150.00	26.92	190.38	271.55	270.00	23.08	270.00	332.32	212.11	176.45	212.11	176.45	212.11	176.45	212.11	176.45	212.11	176.45	212.11	176.45	212.11	176.45	212.11	176.45	212.11	176.45	212.11	176.45	212.11	176.45	212.11

## MONTH-WISE HYDRO GENERATION PERFORMANCE OF HE STATIONS OF ALL INDIA IN THE YEAR 2017-18

REGION	INSTALLED CAPACITY (AS ON 31.03.2018)	APR 2017	MAY 2017	JUN 2017	JUL 2017	AUG 2017	SEP 2017	OCT 2017	NOV 2017	DEC 2017	JAN 2018	FEB 2018	MAR 2018	TOTAL	Deviation of Gen. w.r.t.		
		MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	Target (MU / %)	Gen.2016-17 (MU / %)
<b>ODISHA</b>																	
<b>OHPIC</b>																	
Balimela	510.00																
Actual 2016-2017		46.52	56.36	69.15	65.47	78.58	67.21	47.96	38.94	52.23	22.35	28.10	49.15	622.02		293.19	855.17
Target 2017-2018		144	136	149	119	119	126	102	79	57	50	44	59	1184.00		24.76	137.48
Actual 2017-2018		178.88	208.65	198.19	186.77	169.64	171.90	103.62	58.30	47.08	44.45	41.91	67.80	1477.19			
Hirakud	347.50																
Actual 2016-2017		35.85	42.32	78.81	94.90	115.88	99.85	108.34	53.87	12.09	8.66	13.88	19.43	683.88		-128.95	179.17
Target 2017-2018		51.00	40.00	51.00	112.00	159.00	147.00	145.00	85.00	68.00	43.00	40.00	51.00	992.00		-13.00	26.20
Actual 2017-2018		42.33	40.34	65.80	109.48	141.05	149.85	147.49	48.78	25.12	25.66	27.57	39.58	863.05			
Rengali	250.00																
Actual 2016-2017		15.10	53.65	102.99	137.07	116.61	91.71	9.93	15.49	11.20	6.21	10.83	28.68	599.47		62.61	163.14
Target 2017-2018		36	37	37	66	157	144	81	43	33	18	17	31	700.00		8.94	27.21
Actual 2017-2018		28.11	108.82	77.65	95.13	128.93	105.74	92.10	18.90	13.33	14.58	19.75	59.57	762.61			
Upper Indravati	600.00																
Actual 2016-2017		179.52	237.48	293.40	213.78	194.71	123.32	187.32	79.59	33.99	55.46	75.94	85.93	1760.44		-218.43	-14.87
Target 2017-2018		180	208	180	184	206	276	202	113	49	95	121	150	1964.00		-11.12	-0.84
Actual 2017-2018		210.41	172.45	163.84	188.30	194.97	196.08	143.25	91.10	65.52	85.45	110.91	123.29	1745.57			
Upper Kolab	320.00																
Actual 2016-2017		67.77	78.47	101.96	63.67	62.71	62.89	63.96	16.93	13.59	62.06	78.00	95.06	767.07		-125.13	-60.20
Target 2017-2018		58	74	72	108	112	103	74	42	30	46	54	59	832.00		-15.04	-7.85
Actual 2017-2018		86.35	81.75	65.88	73.64	73.64	79.74	48.13	26.89	20.83	44.47	50.77	54.78	706.87			
<b>Total OHPIC</b>	<b>2027.50</b>																
Actual 2016-2017		344.76	468.28	646.31	574.89	568.49	444.98	417.51	204.82	123.10	154.74	206.75	278.25	4432.88		-116.71	1122.41
Target 2017-2018		469.00	495.00	489.00	589.00	753.00	796.00	604.00	362.00	237.00	252.00	276.00	350.00	5672.00		-2.06	25.32
Actual 2017-2018		546.08	612.01	571.36	653.32	708.23	703.31	534.59	243.97	171.88	214.61	250.91	345.02	5555.29			
APGENCO																	
Machkund	114.75																
Actual 2016-2017		21.68	22.01	21.30	52.73	60.39	34.09	43.43	39.28	51.24	21.11	57.48	52.73	477.47		-13.30	-9.77
Target 2017-2018		43	41	33	39	41	43	44	39	39	42	38	39	481.00		-2.77	-2.05
Actual 2017-2018		44.66	48.23	47.72	33.21	52.76	27.95	34.34	25.18	38.40	38.90	34.55	41.80	467.70			

## MONTH-WISE HYDRO GENERATION PERFORMANCE OF HE STATIONS OF ALL INDIA IN THE YEAR 2017-18

REGION	INSTALLED CAPACITY (AS ON 31.03.2018)	APR 2017	MAY 2017	JUN 2017	JUL 2017	AUG 2017	SEP 2017	OCT 2017	NOV 2017	DEC 2017	JAN 2018	FEB 2018	MAR 2018	TOTAL	Deviation of Gen. w.r.t.		
		MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	Target (MU / %)	Gen.2016-17 (MU / %)
Total Odisha	2142.25																
Actual 2016-2017		366.44	490.29	667.61	627.62	628.88	479.07	460.94	244.10	174.34	175.85	264.23	330.98	4910.35		-130.01	1112.64
Target 2017-2018		512	536	522	628	794	839	648	401	276	294	314	389	6153.00		-2.11	22.66
Actual 2017-2018		590.74	660.24	619.08	686.53	760.99	731.26	568.93	269.15	210.28	253.51	285.46	386.82	6022.99			
<b>SIKKIM</b>																	
<b>STATE SECTOR</b>																	
<b>TUL</b>																	
Teesta III	1200.00																
Actual 2016-2017		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		-784.67	4429.33
Target 2017-2018		284	340	743	848	815	720	505	255	190	166	143	205	5214.00		-15.05	-
Actual 2017-2018		151.42	440.37	541.82	651.36	553.97	628.29	555.60	277.15	200.10	147.00	122.77	159.48	4429.33			
<b>PRIVATE SECTOR</b>																	
<b>DANS ENERGY PVT LTD. (DEPL)</b>																	
Jorehang Loop	96.00																
Actual 2016-2017		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		-52.99	330.95
Target 2017-2018		11	31	73	78	73	75	58	18	11	10	10	11	459.00		-11.54	440.91
Actual 2017-2018		16.13	20.36	43.42	67.88	65.61	70.66	54.01	25.30	16.45	7.05	9.09	10.05	406.01			
<b>SHGA ENERGY PVT LTD (SEPL)</b>																	
Tashiding	97.00																
Actual 2016-2017		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		-326.93	73.07
Target 2017-2018		10	26	50	72	72	72	38	18	11	10	10	11	400.00		-81.73	-
Actual 2017-2018		0.00	0.00	0.00	0.00	0.00	0.00	0.00	25.83	17.92	7.78	10.43	11.11	73.07			
<b>SNEHA KINETIC POWER PROJECTS PVT LTD (SKPPPL)</b>																	
Dikchu	96.00																
Actual 2016-2017		0	0	0	0	0	0	0	0	0	0	0	0	0.00		370.10	370.10
Target 2017-2018		0	0	0	0	0	0	0	0	0	0	0	0	0.00		-	-
Actual 2017-2018		13.98	10.54	51.19	72.72	61.04	66.93	45.90	17.59	6.38	6.43	5.78	11.62	370.10			
<b>GIPL</b>																	
Chuzachen	110.00																
Actual 2016-2017		14.40	43.81	24.73	79.71	80.24	76.96	40.23	19.90	13.08	10.12	5.93	12.32	421.43		-50.21	23.36
Target 2017-2018		20	40	62	82	82	80	56	24	15	12	10	12	495.00		-10.14	5.54
Actual 2017-2018		29.82	45.53	51.85	71.89	68.81	71.88	49.01	19.40	12.61	9.18	3.55	11.26	444.79			

## MONTH-WISE HYDRO GENERATION PERFORMANCE OF HE STATIONS OF ALL INDIA IN THE YEAR 2017-18

REGION	INSTALLED CAPACITY (AS ON 31.03.2018)	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL	Deviation of Gen. w.r.t.		
		MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	Target (MU / %)	Gen.2016-17 (MU / %)
<b>Total Private</b>	<b>399.00</b>																
Actual 2016-2017		14.40	43.81	24.73	79.71	80.24	76.96	40.23	43.75	29.06	22.54	16.62	24.44	496.49		-60.03	797.48
Target 2017-2018		41.00	97.00	185.00	232.00	227.00	227.00	152.00	60.00	37.00	32.00	30.00	34.00	1354.00		-4.43	160.62
Actual 2017-2018		59.93	76.43	146.46	212.49	195.46	209.47	148.92	88.12	53.36	30.44	28.85	44.04	1293.97			
<b>CENTRAL SECTOR</b>																	
<b>NHPC</b>																	
Rangit (Sikkim)	60.00																
Actual 2016-2017		19.41	25.18	42.32	41.42	43.46	40.53	42.81	26.87	19.52	15.62	13.62	14.51	345.27		5.91	0.64
Target 2017-2018		18	26	39	42	44	43	43	28	19	13	12	13	340.00		1.74	0.19
Actual 2017-2018		20.37	25.56	37.99	43.99	42.90	42.93	43.53	29.75	19.89	14.87	11.38	12.75	345.91			
Teesta - V (Sikkim)	510.00																
Actual 2016-2017		171.36	260.72	308.22	393.02	370.65	367.07	265.10	153.74	110.72	90.81	86.44	132.31	2710.16		469.78	108.62
Target 2017-2018		160	275	320	355	358	333	258	147	0	0	34	109	2349.00		20.00	4.01
Actual 2017-2018		232.52	279.38	344.82	367.06	365.67	374.01	333.52	155.41	112.34	81.92	68.73	103.40	2818.78			
<b>Total NHPC (Sikkim)</b>	<b>570.00</b>																
Actual 2016-2017		190.77	285.90	350.54	434.44	414.11	407.60	307.91	180.61	130.24	106.43	100.06	146.82	3055.43		475.69	109.26
Target 2017-2018		178.00	301.00	359.00	397.00	402.00	376.00	301.00	175.00	19.00	13.00	46.00	122.00	2689.00		17.69	3.58
Actual 2017-2018		252.89	304.94	382.81	411.05	408.57	416.94	377.05	185.16	132.23	96.79	80.11	116.15	3164.69			
<b>Total Sikkim</b>	<b>2169.00</b>																
Actual 2016-2017		205.17	329.71	375.27	514.15	494.35	484.56	348.14	224.36	159.30	128.97	116.68	171.26	3551.92		-369.01	5336.07
Target 2017-2018		503	738	1287	1477	1444	1323	958	490	246	211	219	361	9257.00		-3.99	150.23
Actual 2017-2018		464.24	821.74	1071.09	1274.90	1158.00	1254.70	1081.57	550.43	385.69	274.23	231.73	319.67	8887.99			
<b>WEST BENGAL</b>																	
<b>STATE SECTOR</b>																	
<b>WBSECL</b>																	
Jaldhaka I	36.00																
Actual 2016-2017		13.26	16.68	22.29	9.23	18.07	21.69	23.83	19.11	12.10	3.04	4.35	9.72	173.37		-12.82	-28.19
Target 2017-2018		11	15	20	20	20	20	20	14	4	3	5	6	158.00		-8.11	-
Actual 2017-2018		17.61	23.23	19.24	4.27	0.00	2.68	22.24	18.66	12.94	8.89	6.51	8.91	145.18			





## MONTH-WISE HYDRO GENERATION PERFORMANCE OF HE STATIONS OF ALL INDIA IN THE YEAR 2017-18

REGION	INSTALLED CAPACITY (AS ON 31.03.2018)	APR 2017		MAY 2017		JUN 2017		JUL 2017		AUG 2017		SEP 2017		OCT 2017		NOV 2017		DEC 2017		JAN 2018		FEB 2018		MAR 2018		TOTAL		Deviation of Gen. w.r.t. Target (MU / %)			
		MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	
Total C Sector-WB	355.20																														
Actual 2016-2017		29.27	50.66	78.53	68.69	129.54	113.26	57.93	166	175.97	70.93	46.72	35.70	14.53	43	29.79	42.78	37.21	61	1385.00	996.43	641.17	1385.00	996.43	641.17	1385.00	996.43	641.17	-388.57	355.26	
Target 2017-2018		76	108	150	209	220	193	166	166	166	62	51	46	43	43	29.79	42.78	37.21	61	1385.00	996.43	641.17	1385.00	996.43	641.17	1385.00	996.43	641.17	-28.06	55.41	
Actual 2017-2018		92.41	106.84	159.77	80.02	35.10	120.40	175.97	70.93	46.72	35.70	14.53	43	29.79	42.78	37.21	61	1385.00	996.43	641.17	1385.00	996.43	641.17	1385.00	996.43	641.17	1385.00	996.43	641.17	-28.06	55.41
Total West Bengal	1341.20																														
Actual 2016-2017		111.70	154.16	193.46	206.11	294.55	264.01	191.67	318	318	193	167	158	156	156	127.67	146.98	146.98	175	2981.00	2278.45	2132.87	2981.00	2278.45	2132.87	2981.00	2278.45	2132.87	-702.55	145.58	
Target 2017-2018		195	237	292	365	376	349	318	318	318	193	167	158	156	156	127.67	146.98	146.98	175	2981.00	2278.45	2132.87	2981.00	2278.45	2132.87	2981.00	2278.45	2132.87	-23.57	6.83	
Actual 2017-2018		189.04	226.54	279.29	170.40	96.84	201.33	319.42	319.42	319.42	223.35	156.48	153.13	126.96	126.96	126.96	135.67	135.67	135.67	175	2981.00	2278.45	2132.87	2981.00	2278.45	2132.87	2981.00	2278.45	2132.87	-23.57	6.83
Total Eastern	5862.45																														
Actual 2016-2017		685.55	979.98	1250.51	1366.36	1472.92	1241.49	1007.70	1007.70	1007.70	626.43	490.17	435.60	509.01	702	664.38	851.83	649.63	935	18661.00	17521.75	10715.35	18661.00	17521.75	10715.35	18661.00	17521.75	10715.35	-1139.25	6806.40	
Target 2017-2018		1212	1512	2115	2497	2668	2578	1964	1964	1964	1102	701	675	702	702	664.38	851.83	649.63	935	18661.00	17521.75	10715.35	18661.00	17521.75	10715.35	18661.00	17521.75	10715.35	-6.10	63.52	
Actual 2017-2018		1248.66	1713.55	1992.79	2154.32	2127.59	2236.65	2014.53	2014.53	2014.53	1064.25	756.37	696.83	664.38	664.38	664.38	851.83	649.63	935	18661.00	17521.75	10715.35	18661.00	17521.75	10715.35	18661.00	17521.75	10715.35	-6.10	63.52	
NORTH EASTERN REGION																															
ARUNACHAL PRADESH																															
CENTRAL SECTOR																															
NEEPCO																															
Pare																															
Actual 2016-2017		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Target 2017-2018		0	0	0	1	26	35	21	21	21	37	27	25	21	21	0.00	0.00	0.00	29	222.00	0.00	222.00	222.00	0.00	0.00	222.00	222.00	0.00	-100.00	-	
Actual 2017-2018		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Karnag																															
Actual 2016-2017		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Target 2017-2018		0	0	0	0	0	0	0	0	0	40	121	137	115	115	0.00	0.00	0.00	195	608.00	0.00	608.00	608.00	0.00	0.00	608.00	608.00	0.00	-100.00	-	
Actual 2017-2018		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Ranganadi	405.00																														
Actual 2016-2017		74.08	91.96	199.46	141.00	232.75	220.46	95.21	95.21	95.21	53.77	44.14	36.02	42.31	31	35.68	49.09	49.09	50	1200.00	1416.74	1280.25	1200.00	1416.74	1280.25	1200.00	1416.74	1280.25	216.74	136.49	
Target 2017-2018		73	98	165	205	178	175	100	100	100	52	40	33	31	31	35.68	50.68	50.68	50	1200.00	1416.74	1280.25	1200.00	1416.74	1280.25	1200.00	1416.74	1280.25	18.06	10.66	
Actual 2017-2018		65.17	97.50	214.51	239.83	210.94	189.49	153.23	153.23	153.23	70.35	50.07	39.29	35.68	35.68	35.68	50.68	50.68	50.68	50	1200.00	1416.74	1280.25	1200.00	1416.74	1280.25	1200.00	1416.74	1280.25	18.06	10.66



## MONTH-WISE HYDRO GENERATION PERFORMANCE OF HE STATIONS OF ALL INDIA IN THE YEAR 2017-18

REGION	INSTALLED CAPACITY (AS ON 31.03.2018)	APR 2017	MAY 2017	JUN 2017	JUL 2017	AUG 2017	SEP 2017	OCT 2017	NOV 2017	DEC 2017	JAN 2018	FEB 2018	MAR 2018	TOTAL	Deviation of Gen. w.r.t. Gen.2016-17 (MU / %)		
		MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	Target	(MU / %)
<b>MEGHALAYA</b>																	
<b>MePGCL</b>																	
	60.00																
Kyrdemkulai																	
Actual 2016-2017		8.04	8.94	10.79	13.58	14.66	10.99	11.32	9.35	6.06	9.03	6.31	8.44	117.51	2.18	14.67	
Target 2017-2018		6	7	8	13	17	17	17	10	10	9	9	7	130.00	1.68	12.48	
Actual 2017-2018		5.36	5.42	11.97	15.33	15.29	6.78	14.98	14.37	11.82	10.57	9.59	10.70	132.18			
Myntdu	126.00																
Actual 2016-2017		17.98	35.89	79.77	83.28	85.77	79.03	34.76	9.46	7.21	4.28	4.35	2.57	444.35	74.47	58.12	
Target 2017-2018		7	41	60	83	80	80	42	12	8	5	5	5	428.00	17.40	-	
Actual 2017-2018		47.54	37.10	77.91	87.11	82.67	76.30	60.72	16.49	7.33	5.69	1.81	1.80	502.47			
New Umtru	40.00																
Actual 2016-2017		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	99.52	159.52	
Target 2017-2018		0.19	0.00	0.00	23.13	25.00	19.26	29.28	20.99	15.33	11.17	8.50	6.67	159.52	165.87	#DIV/0!	
Umiam St.- I	36.00																
Actual 2016-2017		6.59	4.89	7.52	8.73	11.92	24.24	15.11	5.87	6.53	7.09	5.48	10.12	114.09	19.65	14.56	
Target 2017-2018		5	4	5	10	12	17	15	10	10	8	7	6	109.00	18.03	12.76	
Actual 2017-2018		3.03	3.81	5.77	12.98	21.93	20.61	15.95	10.00	9.13	8.39	8.06	8.99	128.65			
Umiam St. IV	60.00																
Actual 2016-2017		8.42	9.35	11.84	15.87	26.88	37.03	25.90	10.93	9.90	10.45	7.51	10.91	184.99	25.44	32.45	
Target 2017-2018		10	9	11	15	28	28	25	20	14	12	11	9	192.00	13.25	-	
Actual 2017-2018		5.01	4.68	15.38	24.20	38.67	33.82	30.26	17.36	14.65	11.79	10.20	11.42	217.44			
<b>Total MePGCL</b>	<b>322.00</b>																
Actual 2016-2017		41.03	59.07	109.92	121.46	139.23	151.29	87.09	35.61	29.70	30.85	23.65	32.04	860.94	221.26	279.32	
Target 2017-2018		28.00	61.00	84.00	128.00	144.00	148.00	107.00	60.00	48.00	40.00	38.00	33.00	919.00	24.08	32.44	
Actual 2017-2018		61.13	51.01	111.03	162.75	183.56	156.77	151.19	79.21	58.26	47.61	38.16	39.58	1140.26			
<b>Meghalaya Total</b>	<b>322.00</b>																
Actual 2016-2017		41.03	59.07	109.92	121.46	139.23	151.29	87.09	35.61	29.70	30.85	23.65	32.04	860.94	221.26	279.32	
Target 2017-2018		28.00	61.00	84.00	128.00	144.00	148.00	107.00	60.00	48.00	40.00	38.00	33.00	919.00	24.08	32.44	
Actual 2017-2018		61.13	51.01	111.03	162.75	183.56	156.77	151.19	79.21	58.26	47.61	38.16	39.58	1140.26			

## MONTH-WISE HYDRO GENERATION PERFORMANCE OF HE STATIONS OF ALL INDIA IN THE YEAR 2017-18

REGION	INSTALLED CAPACITY (AS ON 31.03.2018)	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL	Deviation of Gen. w.r.t.		
		MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	Target	Gen.2016-17 (MU / %)
<b>NAGALAND</b>																	
<b>CENTRAL SECTOR</b>																	
<b>NEEPCO</b>																	
Doyang	75.00																
Actual 2016-2017		3.05	3.32	4.07	24.86	46.18	46.81	11.33	6.62	5.86	4.42	3.27	3.35	163.14	47.39	111.25	
Target 2017-2018		3	4	18	42	50	50	26	16	7	4	4	3	227.00	20.88	68.19	
Actual 2017-2018		10.33	4.39	26.36	49.90	53.45	52.20	38.19	18.01	8.02	5.07	4.14	4.33	274.39			
<b>Nagaland Total</b>	<b>75.00</b>																
Actual 2016-2017		3.05	3.32	4.07	24.86	46.18	46.81	11.33	6.62	5.86	4.42	3.27	3.35	163.14	47.39	111.25	
Target 2017-2018		3.00	4.00	18.00	42.00	50.00	50.00	26.00	16.00	7.00	4.00	4.00	3.00	227.00	20.88	68.19	
Actual 2017-2018		10.33	4.39	26.36	49.90	53.45	52.20	38.19	18.01	8.02	5.07	4.14	4.33	274.39			
<b>MIZORAM</b>																	
<b>CENTRAL SECTOR</b>																	
<b>NEEPCO</b>																	
Tuirial	60.00																
Actual 2016-2017		0	0	0	0	0	18	26	18	15	14	14	13	0.00	-39.63	78.37	
Target 2017-2018		0.00	0.00	0.00	0.00	0.08	0.03	4.37	8.43	15.85	24.94	19.73	4.94	118.00	-33.58	-	
Actual 2017-2018		0.00	0.00	0.00	0.00	0.08	0.03	4.37	8.43	15.85	24.94	19.73	4.94	78.37			
<b>Nagaland Total</b>	<b>60.00</b>																
Actual 2016-2017		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-39.63	78.37	
Target 2017-2018		0.00	0.00	0.00	0.00	0.00	18.00	26.00	18.00	15.00	14.00	14.00	13.00	118.00	-33.58	-	
Actual 2017-2018		0.00	0.00	0.00	0.00	0.08	0.03	4.37	8.43	15.85	24.94	19.73	4.94	78.37			
<b>N.E. Central Total</b>																	
Actual 2016-2017	920.00	92.72	173.42	338.44	405.44	545.20	392.52	322.19	218.99	159.52	117.54	97.93	72.97	2936.88	-51.16	1103.96	
Target 2017-2018		128.00	220.00	371.00	472.00	501.00	519.00	380.00	307.00	313.00	299.00	244.00	338.00	4092.00	-1.25	37.59	
Actual 2017-2018		184.83	282.70	496.92	548.15	520.93	466.73	457.77	340.22	287.92	176.62	136.78	141.27	4040.84			
<b>Total N.Eastern</b>																	
Actual 2016-2017		153.94	269.54	489.35	560.56	746.56	612.16	471.72	282.66	208.30	164.12	132.71	115.08	4206.70	265.08	1459.38	
Target 2017-2018		165.00	300.00	500.00	668.00	719.00	739.00	532.00	388.00	376.00	350.00	287.00	377.00	5401.00	4.91	34.69	
Actual 2017-2018		264.43	354.95	665.14	765.17	776.62	693.52	678.76	466.21	374.09	244.85	188.73	193.61	5666.08			



## REGION/SECTOR/STATION-WISE ACTUAL GENERATION VIS-A-VIS TARGET OF H.E.STATIONS (I. C. ABOVE 25 MW ) IN THE COUNTRY DURING THE YEARS 2013-14 TO 2017-18

REGION/ UTILITY/ STATION	INSTALLED CAPACITY AS ON 31.03.2018 MW	DESIGN ENERGY MU	2013-14		% OF ACTUAL OVER TARGET	2014-15		% OF ACTUAL OVER TARGET	2015-16		% OF ACTUAL OVER TARGET	2016-17		% OF ACTUAL OVER TARGET	2017-18		% OF ACTUAL OVER TARGET	
			TARGET	ACTUAL		TARGET	ACTUAL		TARGET	ACTUAL		TARGET	ACTUAL		TARGET	ACTUAL		TARGET
			MU	MU		MU	MU		MU	MU		MU	MU		MU	MU		
NORTHERN	18969.27	74338.26		61597	63472.70	103.05	61804	65993.25	106.78	64500	73105.18	113.34	70932	71761.09	101.17	71581	74734.69	104.41
WESTERN	7392.00	16607.21		15843	22828.76	144.09	15918	15657.40	98.36	16012	12845.34	80.22	15719	17178.00	109.28	17075	9177.92	53.75
SOUTHERN	11727.70	33900.85		29113	32258.47	110.80	31261	31335.32	100.24	31334	20504.19	65.44	29419	16341.37	55.55	28682	19022.26	66.32
EASTERN	5862.45	19914.39		11532	12223.55	106.00	11226	12715.61	113.27	12122	10715.34	88.40	13521	12446.52	92.05	18661	17521.75	93.90
NORTH EASTERN	1342.00	5503.31		4178	4064.04	97.27	4088	3542.11	86.65	4032	4206.70	104.33	4409	4650.58	105.48	5401	5666.08	104.91
ALL INDIA	45293.42	150264.02		122263	134847.52	110.29	124297	129243.68	103.98	128000	121376.75	94.83	134000	122377.56	91.33	141400	126122.70	89.20
IMPORT FROM BHUTAN				4800	5597.90	116.62	4800	5007.74	104.33	4800	5244.21	109.25	5000	5617.34	112.35	5000	4778.33	95.57
ALL INDIA (INCLUDING IMPORT FROM BHUTAN)	45293.42	150264.02		127063	140445.42	110.53	129097	134251.42	103.99	132800	126620.96	95.35	139000	127994.90	92.08	146400	130901.03	89.41

## REGION/SECTOR/STATION-WISE ACTUAL GENERATION VIS-A-VIS TARGET OF H.E.STATIONS (I. C. ABOVE 25 MW ) IN THE COUNTRY DURING THE YEARS 2013-14 TO 2017-18

REGION/ UTILITY/ STATION	INSTALLED CAPACITY AS ON 31.03.2018	DESIGN ENERGY	2013-14		2014-15		2015-16		2016-17		2017-18		% OF ACTUAL OVER TARGET		
			TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL		MU	MU
	MW	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU			
<b>CENTRAL</b>															
BBMB	2866.30	9515.00	9665	12125.01	9275	10599.78	114.28	9076	11818.90	9536	10570.00	110.84	9560	10864.14	116.07
NHPC LTD	5451.20	24680.34	21107	18360.49	20770	22040.93	106.12	21190	23403.45	22440	22929.80	102.18	23046	22549.52	97.85
SIVN LTD	1912.02	8490.08	6548	7190.55	7800	8155.07	104.55	8000	9297.20	8595	9011.06	104.84	8625	9222.73	106.93
NTPC LTD	800.00	3054.79	0	0.00	0	0.25	-	890	2308.60	2800	3225.16	115.18	3055	3313.62	108.47
THDC LTD	1400.00	3952.00	3952	5582.28	3952	4233.72	107.13	3952	4349.05	4100	4370.87	106.61	4115	4301.27	104.53
NHDC	1520.00	3146.57	3384	5711.90	3455	3670.83	106.25	3315	2929.22	3100	4748.49	153.18	3100	1325.36	42.75
DVC	143.20	374.00	283	225.63	218	267.30	122.61	219	176.51	244	255.54	104.73	235	256.35	109.09
NEEPCO LTD	815.00	3537.62	2392	2199.86	2358	1991.95	84.48	2283	2400.24	2585	2793.32	108.06	3492	3203.10	91.73
<b>TOTAL CENTRAL</b>	<b>14907.72</b>	<b>56750.40</b>	<b>47331</b>	<b>51395.72</b>	<b>47828</b>	<b>50959.84</b>	<b>106.55</b>	<b>48925</b>	<b>56683.18</b>	<b>53400</b>	<b>57904.24</b>	<b>108.43</b>	<b>55028</b>	<b>55036.09</b>	<b>100.01</b>
<b>STATE</b>															
JKSPDCL	1110.00	4833.30	3437	3531.19	3058	3844.10	125.71	3634	3980.30	5144	4789.60	93.11	4599	5136.89	111.70
HPPCL	295.00	569.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	266.00	56.09	21.09	568.00	332.12	58.47
HPSEBL	372.00	1691.62	1603	1594.09	1599	1649.61	103.17	1062	1161.81	1465	1237.42	84.47	1617	1590.86	98.38
BVPC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.00	0.00	0.00
RRVUNL	411.00	1046.00	562	1059.98	535	863.33	161.37	700	1033.80	710	965.99	136.05	720	819.53	113.82
PSPCL	1051.00	4207.00	3920	3913.52	3938	4039.07	102.57	3719	4327.84	4069	3536.34	86.91	4021	4230.51	105.21
UPIVNIL	501.60	1707.00	1006	1241.73	1112	1247.69	112.20	1115	935.08	1161	1175.56	101.25	1170	1486.69	127.07
UJVNL	1252.15	4848.10	4574	4338.34	4452	4199.36	94.33	4498	4762.86	4700	4201.44	89.39	4688	4526.00	96.54
SSNVL	1450.00	3848.00	3141	5882.31	3601	2909.42	80.79	3544	2170.43	3263	3209.21	98.35	4460	939.47	21.06
GSECL	540.00	1598.00	690	1223.98	700	902.16	128.88	840	781.42	840	734.67	87.46	857	612.45	71.46
MAHAGENCO	2406.00	3938.00	3873	4567.31	3852	3780.98	98.16	3956	3519.33	4358	4050.98	92.96	4296	3143.16	73.16
MPPGCL	875.00	2561.64	2575.00	3504.03	2575.00	2628.93	102.09	2621.00	1940.60	2383.00	2768.31	116.17	2625.00	1420.98	54.13
CSPGCL	120.00	245.00	250	251.51	250	258.18	103.27	250	323.30	260	153.76	59.14	250	178.07	71.23
APGENCO	1796.75	5738.00	3416.00	4043.42	3442.00	3854.04	111.97	3773.00	2511.31	3606	2605.99	72.31	3505.00	2870.47	81.90
TSGENCO	2375.60	5045.85	3187	3233.68	3632	3113.81	85.73	3606	282.33	3132	1279.99	40.87	3335	1491.98	44.74
KPCL	3585.40	12981.00	11606	12851.04	12619	12975.65	102.83	12726	7350.01	11429	6691.09	58.54	11687	7008.65	59.97



## REGION/SECTOR/STATION-WISE ACTUAL GENERATION VIS-A-VIS TARGET OF H.E.STATIONS (I. C. ABOVE 25 MW ) IN THE COUNTRY DURING THE YEARS 2013-14 TO 2017-18

REGION/ UTILITY/ STATION	INSTALLED CAPACITY AS ON 31.03.2018		DESIGN ENERGY	2013-14		2014-15		2015-16		2016-17		2017-18		% OF ACTUAL OVER TARGET		
	MW	MU		% OF ACTUAL OVER TARGET	TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL	TARGET		MU	MU
KSEBL	1881.50	6458.00	116.99	6849	6852.65	100.05	6751	6363.75	94.26	6834	4067.49	59.52	6221	5199.26	83.58	
TANGEDCO	2203.20	4348.00	107.28	5061	5058.96	99.96	4962	4474.27	90.17	4901	2397.12	48.91	4415	2919.60	66.13	
JUUNL	130.00	149.00	68.46	128	33.73	26.35	154	51.24	33.27	154	30.13	19.56	150	190.38	126.92	
OHPC	2027.50	5676.00	123.45	5571	6399.68	114.87	5749	4432.83	77.11	5621	4412.89	78.51	5672	5555.29	97.94	
TUL	1200.00	5214.00	0.00	136	0.00	0.00	47	0.00	0.00	552	309.42	56.05	5214	4429.33	84.95	
WBSEDCL	986.00	1613.60	112.12	958	1755.62	183.26	1596	1491.70	93.47	1596	1560.85	97.80	1596	1282.02	80.33	
APGCL	100.00	390.00	108.24	390	402.43	103.19	390	408.88	104.84	390	396.59	101.69	390	484.98	124.35	
MPGCL	322.00	1127.69	89.53	820	775.29	94.55	859	860.94	100.23	919	719.60	78.30	919	1140.26	124.08	
<b>TOTAL STATE</b>	<b>26991.70</b>	<b>79833.83</b>	<b>116.12</b>	<b>65278</b>	<b>67544.68</b>	<b>103.47</b>	<b>66552</b>	<b>53164.03</b>	<b>79.88</b>	<b>67751</b>	<b>51350.53</b>	<b>75.79</b>	<b>73005</b>	<b>56988.95</b>	<b>78.06</b>	
<b>PRIVATE</b>																
MPCL	86.00	370.93	92.54	340	328.43	96.60	341	341.94	100.28	341	353.79	103.75	344	346.29	100.67	
EPPL	100.00	403.00	88.05	360	250.41	69.56	370	354.42	95.79	370	366.54	99.06	360	368.89	102.47	
ADHPL	192.00	678.18	97.26	700	677.78	96.83	700	724.96	103.57	686	679.12	99.00	700	683.01	97.57	
GBHPPL	70.00	291.73	76.00	291	235.83	81.04	255	287.85	112.88	282	261.25	92.64	282	317.63	112.63	
JSW ENERGY	1300.00	5344.06	106.61	5627	5493.01	97.62	5676	6030.82	106.25	5500	5715.04	103.91	5500	5906.58	107.39	
IAEPL	36.00	157.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.29	0.00	0.00	79.42	0.00	
AHPC LTD	330.00	1396.84	42	0	0.00	#DIV/0!	1114	901.37	80.91	1396	1280.75	91.74	1340	1382.54	103.17	
JPVL	400.00	1774.42	24.67	1776	1815.94	102.25	1776	1210.65	68.17	1776	2042.05	114.98	1800	2160.90	120.05	
DLHP	34.00	50.00	139.69	65	65.40	100.62	36	82.55	229.31	65	47.12	72.49	37	42.55	115.00	
GIPL	110.00	537.81	54.27	537	430.86	80.23	475	421.43	88.72	495	494.75	99.95	495	444.79	89.86	
TPCL	447.00	1220.00	110.13	1420	1441.50	101.51	1450	1098.49	75.76	1450	1465.46	101.07	1450	1515.88	104.54	
DEPL	96.00	459.00	0.00	75.00	0.00	0.00	85.00	75.06	88.31	459.00	405.63	88.37	459.00	406.01	88.46	
SEPL	97.00	454.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.00	0.00	0.00	400.00	73.07	18.27	
SNEHA KINETIC	96.00	542.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	370.10	0.00	
NTPGPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	200.00	0.00	0.00	
HSPL	0.00	0.00	0.00	0.00	0.00	0.00	245.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
SMHPCL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<b>TOTAL PRIVATE</b>	<b>3394.00</b>	<b>13679.79</b>	<b>85.63</b>	<b>11191</b>	<b>10739.16</b>	<b>95.96</b>	<b>12523</b>	<b>11529.54</b>	<b>92.07</b>	<b>12849</b>	<b>13122.79</b>	<b>102.13</b>	<b>13367</b>	<b>14097.66</b>	<b>105.47</b>	
<b>TOTAL ALL INDIA</b>	<b>45293.42</b>	<b>150264.02</b>	<b>110.29</b>	<b>124297</b>	<b>129243.68</b>	<b>103.98</b>	<b>128000</b>	<b>121376.75</b>	<b>94.83</b>	<b>134000</b>	<b>122377.56</b>	<b>91.33</b>	<b>141400</b>	<b>126122.70</b>	<b>89.20</b>	

## REGION/SECTOR/STATION-WISE ACTUAL GENERATION VIS-A-VIS TARGET OF H.E.STATIONS (I. C. ABOVE 25 MW ) IN THE COUNTRY DURING THE YEARS 2013-14 TO 2017-18

REGION/ UTILITY/ STATION	INSTALLED CAPACITY AS ON 31.03.2018	DESIGN ENERGY	2013-14		2014-15		2015-16		2016-17		2017-18		% OF ACTUAL OVER TARGET			
			TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL				
			MU	MU	MU	MU	MU	MU	MU	MU	MU	MU				
<b>NORTHERN REGION</b>																
<b>HIMACHAL PRADESH</b>																
<b>CENTRAL SECTOR</b>																
<b>BBMB</b>																
Bhakra L&R	1325.00	3924.00	4400	6210.29	141.14	4326	5268.15	121.78	4455	5892.62	132.27	4900	5168.27	4650	5134.02	110.41
Debur	990.00	3110.00	3000	3158.68	105.29	3000	3151.06	105.04	2850	3339.14	117.16	2900	3184.68	2900	3086.24	106.42
Pong	396.00	1123.00	1123	1767.03	157.35	1123	1327.36	118.20	945	1734.76	183.57	910	1369.93	950	1641.57	172.80
<b>Total BBMB-HP</b>	<b>2711.00</b>	<b>8157.00</b>	<b>8523</b>	<b>11136.00</b>	<b>130.66</b>	<b>8449</b>	<b>9746.57</b>	<b>115.36</b>	<b>8250</b>	<b>10966.52</b>	<b>132.93</b>	<b>8710</b>	<b>9722.88</b>	<b>8500</b>	<b>9861.83</b>	<b>116.02</b>
<b>NHPC</b>																
Baira Siul	180.00	779.28	730	638.04	87.40	650	796.67	122.56	700	745.59	106.51	720	669.33	690	641.73	93.00
Chamera-I	540.00	1664.56	2065	2340.87	113.36	2200	2531.80	115.99	2290	2623.70	114.57	2400	2224.39	2330	2344.08	100.60
Chamera-II	300.00	1499.89	1485	1396.10	94.01	1415	1498.71	105.92	1415	1523.98	107.70	1450	1443.93	1460	1487.11	101.86
Chamera-III	231.00	1108.00	1098	937.86	85.42	1025	1020.78	99.59	1032	1043.62	101.13	1052	917.09	1050	1068.05	101.72
Parbati III	520.00	1977.23	694	4.78	0.69	660	660.78	100.12	700	643.00	91.86	680	682.48	680	710.53	104.49
Parbati II*			0	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0	0.00	0	0.00	0.00
<b>Total NHPC-HP</b>	<b>1771.00</b>	<b>7028.96</b>	<b>6072</b>	<b>5317.65</b>	<b>87.58</b>	<b>5950</b>	<b>6528.74</b>	<b>109.73</b>	<b>6137</b>	<b>6579.89</b>	<b>107.22</b>	<b>6302</b>	<b>5937.22</b>	<b>6210</b>	<b>6251.50</b>	<b>100.67</b>
<b>SJVN</b>																
Naptha Jhakri	1500.00	6612.00	6500	7190.53	110.62	6500	6837.50	105.19	6550	7313.79	111.66	6775	7050.64	6775	7207.73	106.39
Rampur	412.02	1878.08	48	0.02	0.04	1300	1317.57	101.35	1450	1983.41	136.79	1820	1960.42	1850	2015.00	108.92
<b>Total SJVN</b>	<b>1912.02</b>	<b>8490.08</b>	<b>6548</b>	<b>7190.55</b>	<b>109.81</b>	<b>7800</b>	<b>8155.07</b>	<b>104.55</b>	<b>8000</b>	<b>9297.20</b>	<b>116.22</b>	<b>8595</b>	<b>9011.06</b>	<b>8625</b>	<b>9222.73</b>	<b>106.93</b>
<b>NTPC</b>																
Kol Dam	800.00	3054.79				0	0.25	0.00	890	2308.60	259.39	2800	3225.16	3055	3313.62	108.47
<b>Total NTPC</b>	<b>800.00</b>	<b>3054.79</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>0.25</b>	<b>0.00</b>	<b>890</b>	<b>2308.60</b>	<b>259.39</b>	<b>2800</b>	<b>3225.16</b>	<b>3055</b>	<b>3313.62</b>	<b>108.47</b>
<b>Total Central-HP</b>	<b>7194.02</b>	<b>26730.83</b>	<b>21143.00</b>	<b>23644.20</b>	<b>111.83</b>	<b>22199.00</b>	<b>24430.64</b>	<b>110.05</b>	<b>23277.00</b>	<b>29152.21</b>	<b>125.24</b>	<b>26407.00</b>	<b>27896.32</b>	<b>26390.00</b>	<b>28649.68</b>	<b>108.56</b>
<b>STATE SECTOR</b>																
<b>HPPCL</b>																
Kashang I	65.00	245.80										237	56.09	246	197.13	80.13
Kashang II & III	130.00											29	0.00	322	134.99	41.92
Sainj	100.00	323.23										266	56.09	568	332.12	58.47
<b>Total HPPCL</b>	<b>295.00</b>	<b>569.03</b>														

## REGION/SECTOR/STATION-WISE ACTUAL GENERATION VIS-A-VIS TARGET OF H.E.STATIONS (I. C. ABOVE 25 MW ) IN THE COUNTRY DURING THE YEARS 2013-14 TO 2017-18

REGION/ UTILITY/ STATION	INSTALLED CAPACITY AS ON 31.03.2018 MW	DESIGN ENERGY	2013-14			2014-15			2015-16			2016-17			2017-18			% OF ACTUAL OVER TARGET
			TARGET	ACTUAL	MU	TARGET	ACTUAL	MU	TARGET	ACTUAL	MU	TARGET	ACTUAL	MU	TARGET	ACTUAL	MU	
<b>HPSEB LTD</b>																		
Bassi	66.00	346.77	328	228.65	69.71	324	295.01	91.05	305	315.90	103.57	305	297.76	97.63	310	315.17	101.67	
Giri Bata	60.00	240.00	170	230.22	135.42	170	199.82	117.54	170	189.06	111.21	190	140.60	74.00	200	169.94	84.97	
Larji	126.00	586.85	587	598.74	102.00	587	609.69	103.87	587	656.85	111.90	620	611.66	98.65	587	612.36	104.32	
Sampy	120.00	518.00	518	536.48	103.57	518	545.09	105.23	0	0.00	0.00	350	187.40	53.54	520	493.39	94.88	
<b>Total HPSEB LTD</b>	<b>372.00</b>	<b>1691.62</b>	<b>1603.00</b>	<b>1594.09</b>	<b>99.44</b>	<b>1599.00</b>	<b>1649.61</b>	<b>103.17</b>	<b>1062.00</b>	<b>1161.81</b>	<b>109.40</b>	<b>1465.00</b>	<b>1237.42</b>	<b>84.47</b>	<b>1617.00</b>	<b>1590.86</b>	<b>98.38</b>	
Beas Valley Power. Corp. Ltd. (BVPC)																		
Uhl-II*															30	0.00	0.00	
<b>Total BVPC</b>															<b>30</b>	<b>0.00</b>	<b>0.00</b>	
<b>PSPCL</b>																		
Shanan	110.00	585.00	525	355.89	67.79	518	507.82	98.03	518	532.57	102.81	519	472.88	91.11	519	508.52	97.98	
<b>Total PSPCL-HP</b>	<b>110.00</b>	<b>585.00</b>	<b>525</b>	<b>355.89</b>	<b>67.79</b>	<b>518</b>	<b>507.82</b>	<b>98.03</b>	<b>518</b>	<b>532.57</b>	<b>102.81</b>	<b>519</b>	<b>472.88</b>	<b>91.11</b>	<b>519</b>	<b>508.52</b>	<b>97.98</b>	
<b>Total State Sector-HP PRIVATE</b>	<b>777.00</b>	<b>2845.65</b>	<b>2128</b>	<b>1949.98</b>	<b>91.63</b>	<b>2117</b>	<b>2157.43</b>	<b>101.91</b>	<b>1580</b>	<b>1694.38</b>	<b>107.24</b>	<b>2250</b>	<b>1766.39</b>	<b>78.51</b>	<b>2734</b>	<b>2431.50</b>	<b>88.94</b>	
<b>Allain Duhangan Power Power Ltd.</b>																		
Allain Duhangan	192.00	678.18	720	700.24	97.26	700	677.78	96.83	700	724.96	103.57	686	679.12	99.00	700	683.01	97.57	
<b>Everest Power Private Ltd.</b>																		
Malama-II	100.00	403.00	386	339.87	88.05	360	250.41	69.56	370	354.42	95.79	370	366.54	99.06	360	368.89	102.47	
<b>HBPCL</b>																		
Baspa-II	300.00	1213.00	1213	1345.49	110.92	1213	1252.58	103.26	1250	1304.50	104.36	1250	1342.75	107.42	1250	1336.65	106.93	
Karcham Wangtoo	1000.00	4131.06	4414	4653.26	105.42	4414	4240.43	96.07	4426	4726.32	106.79	4250	4372.29	102.88	4250	4569.93	107.53	
<b>Total HBPCL</b>	<b>1300.00</b>	<b>5344.06</b>	<b>5627</b>	<b>5998.75</b>	<b>106.61</b>	<b>5627</b>	<b>5493.01</b>	<b>97.62</b>	<b>5676</b>	<b>6030.82</b>	<b>106.25</b>	<b>5500</b>	<b>5715.04</b>	<b>103.91</b>	<b>5500</b>	<b>5906.58</b>	<b>107.39</b>	
<b>GBHPPL</b>																		
Budhil	70.00	291.73	291	221.17	76.00	291	235.83	81.04	255	287.85	112.88	282	261.25	92.64	282	317.63	112.63	
<b>IA Energy Pvt. Ltd.</b>																		
Charju I	36.00	157.82							0	11.29		0			79.42			
<b>Malama Power Company Ltd.</b>																		
Malama	86.00	370.93	344	318.34	92.54	340	328.43	96.60	341	341.94	100.28	341	353.79	103.75	344	346.29	100.67	
<b>NSL Tidond Power Generation Pvt. Ltd.</b>																		
Tidong*															200	0.00		

## REGION/SECTOR/STATION-WISE ACTUAL GENERATION VIS-A-VIS TARGET OF H.E.STATIONS (I. C. ABOVE 25 MW ) IN THE COUNTRY DURING THE YEARS 2013-14 TO 2017-18

REGION/ UTILITY/ STATION	INSTALLED CAPACITY AS ON 31.03.2018	DESIGN ENERGY	2013-14		2014-15		2015-16		2016-17		2017-18		% OF ACTUAL OVER TARGET
			TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL	
	MW	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	
Himachal Sorang Power Limited (HSPL)													
Sorang*			21	0	0	0	245		0	0	0	0.00	0.00
Total Private-HP	1784.00	7245.72	7389	7578.37	7318	6985.46	7587	7739.99	7179	7387.03	7386	7701.82	104.28
Total H.P.	9755.02	36822.20	30660	33172.55	31634	33573.53	32444	38586.58	35836	37049.74	36510	38783.00	106.23
<b>JAMMU &amp; KASHMIR</b>													
<b>CENTRAL SECTOR</b>													
NHPC													
Chatak	44.00	213.00	48	34.18	80	35.50	60	36.91	50	44.12	50	45.72	91.44
Dulhasti	390.00	1907.00	2050	2150.09	2130	2176.43	2100	2361.48	2160	2280.02	2200	2343.86	106.54
Nimoo Bazgo	45.00	239.00	65	50.62	120	75.55	90	90.51	90	95.21	90	98.83	109.81
Salal-I	345.00	3082.00	3082	3234.67	3082	3491.58	3200	3591.36	3250	3423.09	3350	3247.09	96.93
Salal-II	345.00												
Sewa-II	120.00	533.52	534	501.52	470	597.06	510	597.07	520	470.61	520	506.39	97.38
Uri	480.00	2587.38	2587	2520.76	2587	3076.62	2650	3282.97	2775	2803.10	2775	2349.66	84.67
Uri-II	240.00	1124.00	1124	403.76	1070	1188.18	1080	1195.55	1100	1471.94	1150	1207.44	104.99
Kishenganga	330.00	1705.62							238	0.00	592	1.68	0.28
Total NHPC -J&K	2339.00	11391.52	9490	8895.60	9539	10640.92	9690	11155.85	10183	10588.09	10727	9800.67	91.36
Total Central Sector - J&K	2339.00	11391.52	9490	8895.60	9539	10640.92	9690	11155.85	10183	10588.09	10727	9800.67	91.36
<b>STATE SECTOR</b>													
<b>JKSPDC</b>													
Baglihar	450.00	2643.00	2643	2799.80	2375	2939.91	2800	3000.14	2850	2184.56	2435	2506.71	102.94
Baglihar II	450.00	1302.30					0	55.60	1362	1758.98	1302	1821.95	139.93
Lower Jhelum	105.00	533.00	484	516.50	466	600.87	532	666.21	642	483.15	572	480.99	84.09
Upper Sindh II	105.00	355.00	310	214.89	217	303.32	302	258.35	290	362.91	290	327.24	112.84
Total JKSPDC	1110.00	4833.30	3437	3531.19	3058	3844.10	3634	3980.30	5144	4789.60	4599	5136.89	111.70
Total State Sector-J&K	1110.00	4833.30	3437	3531.19	3058	3844.10	3634	3980.30	5144	4789.60	4599	5136.89	111.70
Total Jammu & Kashmir	3449.00	16224.82	12927	12426.79	96.13	12597	14485.02	15136.15	15327	15377.69	15326	14937.56	97.47

## REGION/SECTOR/STATION-WISE ACTUAL GENERATION VIS-A-VIS TARGET OF H.E.STATIONS (I. C. ABOVE 25 MW ) IN THE COUNTRY DURING THE YEARS 2013-14 TO 2017-18

REGION/ UTILITY/ STATION	INSTALLED CAPACITY AS ON 31.03.2018	DESIGN ENERGY	2013-14		2014-15		2015-16		2016-17		2017-18		% OF ACTUAL OVER TARGET			
			MW	MU	TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL	MU	MU		TARGET	ACTUAL	MU
<b>PUNJAB</b>																
<b>CENTRAL SECTOR</b>																
<b>BBMB</b>																
Ganguwal	77.65	1358.00	568	505.07	413	422.89	413	421.93	413	416.54	430	494.09	114.90			
Kotla	77.65		574	483.94	413	430.32	413	430.45	413	430.58	430	508.22	118.19			
<b>Total BBMB-Punjab</b>	<b>155.30</b>	<b>1358.00</b>	<b>1142</b>	<b>989.01</b>	<b>826</b>	<b>853.21</b>	<b>826</b>	<b>852.38</b>	<b>826</b>	<b>847.12</b>	<b>860</b>	<b>1002.31</b>	<b>116.55</b>			
<b>STATE SECTOR</b>																
<b>PSPCL</b>																
A.P.Sahib I & II	134.00	909.00	720	735.01	720	617.50	720	668.54	720	673.87	720	647.81	89.97			
Mukterian I - IV	207.00	1206.00	1175	1246.73	1173	1050.95	972	1169.46	1080	1083.51	1080	1270.76	117.66			
Ranjit Sagar	600.00	1507.00	1500	1575.89	1527	1862.80	1509	1957.27	1750	1306.08	1702	1803.42	105.96			
<b>Total PSPCL</b>	<b>941.00</b>	<b>3622.00</b>	<b>3395</b>	<b>3557.63</b>	<b>3420</b>	<b>3531.25</b>	<b>3201</b>	<b>3795.27</b>	<b>3550</b>	<b>3063.46</b>	<b>3502</b>	<b>3721.99</b>	<b>106.28</b>			
<b>Total State Sector-Punjab</b>	<b>941.00</b>	<b>3622.00</b>	<b>3395</b>	<b>3557.63</b>	<b>3420</b>	<b>3531.25</b>	<b>3201</b>	<b>3795.27</b>	<b>3550</b>	<b>3063.46</b>	<b>3502</b>	<b>3721.99</b>	<b>106.28</b>			
<b>Total Punjab</b>	<b>1096.30</b>	<b>4980.00</b>	<b>4537</b>	<b>4546.64</b>	<b>4246</b>	<b>4384.46</b>	<b>4027</b>	<b>4647.65</b>	<b>4376</b>	<b>3910.58</b>	<b>4362</b>	<b>4724.30</b>	<b>108.31</b>			
<b>RAJASTHAN</b>																
<b>STATE SECTOR</b>																
<b>RRYUNL</b>																
Jawahar Sagar	99.00	298.00	172	322.43	170	296.17	170	349.34	220	307.55	240	261.10	108.79			
Mahi Bajaj I & II	140.00	289.00	140	227.10	130	185.84	140	166.35	150	209.66	160	180.17	112.61			
R.P. Sagar	172.00	459.00	250	510.45	235	381.32	320	518.10	340	448.78	320	378.26	118.21			
<b>Total RRYUNL</b>	<b>411.00</b>	<b>1046.00</b>	<b>562</b>	<b>1059.98</b>	<b>535</b>	<b>863.33</b>	<b>700</b>	<b>1033.80</b>	<b>710</b>	<b>965.99</b>	<b>720</b>	<b>819.53</b>	<b>113.82</b>			
<b>Total State sector-Rajasthan</b>	<b>411.00</b>	<b>1046.00</b>	<b>562</b>	<b>1059.98</b>	<b>535</b>	<b>863.33</b>	<b>700</b>	<b>1033.80</b>	<b>710</b>	<b>965.99</b>	<b>720</b>	<b>819.53</b>	<b>113.82</b>			
<b>Total Rajasthan</b>	<b>411.00</b>	<b>1046.00</b>	<b>562</b>	<b>1059.98</b>	<b>535</b>	<b>863.33</b>	<b>700</b>	<b>1033.80</b>	<b>710</b>	<b>965.99</b>	<b>720</b>	<b>819.53</b>	<b>113.82</b>			
<b>UTTAR PRADESH</b>																
<b>STATE SECTOR</b>																
<b>UPJVNL</b>																
Khara	72.00	385.00	315	418.62	309	363.92	348	321.06	348	268.93	320	259.14	80.98			
Matatilla	30.60	123.00	110	115.98	109	80.54	92	79.01	108	122.68	105	93.81	89.34			
Obra	99.00	279.00	166	203.15	174	229.00	174	160.09	190	216.71	195	299.96	153.83			

## REGION/SECTOR/STATION-WISE ACTUAL GENERATION VIS-A-VIS TARGET OF H.E.STATIONS (I. C. ABOVE 25 MW ) IN THE COUNTRY DURING THE YEARS 2013-14 TO 2017-18

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			MW	MU	TARGET	ACTUAL	% OF ACTUAL OVER TARGET	TARGET	ACTUAL	% OF ACTUAL OVER TARGET	TARGET	ACTUAL		
														MU
Rband	300.00	920.00	415	503.98	520	574.23	110.43	74.83	515	567.24	110.14	550	833.78	151.60
<b>Total UPJVNL</b>	<b>501.60</b>	<b>1707.00</b>	<b>1006</b>	<b>1241.73</b>	<b>1112</b>	<b>1247.69</b>	<b>112.20</b>	<b>83.86</b>	<b>1161</b>	<b>1175.56</b>	<b>101.25</b>	<b>1170</b>	<b>1486.69</b>	<b>127.07</b>
<b>Total State Sector-UP</b>	<b>501.60</b>	<b>1707.00</b>	<b>1006</b>	<b>1241.73</b>	<b>1112</b>	<b>1247.69</b>	<b>112.20</b>	<b>83.86</b>	<b>1161</b>	<b>1175.56</b>	<b>101.25</b>	<b>1170</b>	<b>1486.69</b>	<b>127.07</b>
<b>Total Uttar Pradesh</b>	<b>501.60</b>	<b>1707.00</b>	<b>1006</b>	<b>1241.73</b>	<b>1112</b>	<b>1247.69</b>	<b>112.20</b>	<b>83.86</b>	<b>1161</b>	<b>1175.56</b>	<b>101.25</b>	<b>1170</b>	<b>1486.69</b>	<b>127.07</b>
<b>UTTARAKHAND</b>														
<b>CENTRAL SECTOR</b>														
<b>NHPC</b>														
Dhauliganga	280.00	1134.69	1110	282.31	1075	743.49	69.16	99.06	1100	956.13	86.92	1100	1153.16	104.83
Tanakpur	94.20	452.19	452	384.18	425	446.71	105.11	100.52	450	430.29	95.62	450	459.74	102.16
<b>Total NHPC-UK</b>	<b>374.20</b>	<b>1586.88</b>	<b>1562</b>	<b>666.49</b>	<b>1500</b>	<b>1190.20</b>	<b>79.35</b>	<b>99.48</b>	<b>1550</b>	<b>1386.42</b>	<b>89.45</b>	<b>1550</b>	<b>1612.90</b>	<b>104.06</b>
<b>THDC LTD</b>														
Tehri	1000.00	2797.00	2797	4060.43	2797	3023.55	108.10	110.87	2920	3146.32	107.75	2930	3080.94	105.15
Koteshwar	400.00	1155.00	1155	1521.85	1155	1210.17	104.78	108.06	1180	1224.55	103.78	1185	1220.33	102.98
<b>Total THDC LTD</b>	<b>1400.00</b>	<b>3952.00</b>	<b>3952</b>	<b>5582.28</b>	<b>3952</b>	<b>4233.72</b>	<b>107.13</b>	<b>110.05</b>	<b>4100</b>	<b>4370.87</b>	<b>106.61</b>	<b>4115</b>	<b>4301.27</b>	<b>104.53</b>
<b>Total Central Sector - UK</b>	<b>1774.20</b>	<b>5538.88</b>	<b>5514.00</b>	<b>6248.77</b>	<b>5452.00</b>	<b>5423.92</b>	<b>99.48</b>	<b>107.07</b>	<b>5650.00</b>	<b>5757.29</b>	<b>101.90</b>	<b>5665.00</b>	<b>5914.17</b>	<b>104.40</b>
<b>STATE SECTOR</b>														
<b>UJVN</b>														
Chibro (Y.St.II)	240.00	750.00	764	949.80	780	872.10	111.81	100.34	870	714.00	82.07	831	783.57	94.29
Chilla	144.00	725.00	805	784.61	776	800.49	103.16	96.62	825	769.35	93.25	748	811.66	108.51
Dhakrani (Y.St.I)	33.75	169.00	139	170.62	139	149.41	107.49	95.04	143	120.19	84.05	138	129.68	93.97
Dhalpur (Y.St.I)	51.00	192.00	206	255.16	201	231.14	115.00	94.50	215	180.40	83.91	189	186.71	98.79
Khatima	41.40	208.00	132	114.79	110	45.18	41.07	109.50	180	180.14	100.08	236	212.60	90.08
Khodri (Y.St.II)	120.00	345.00	351	435.94	356	406.99	114.32	101.33	400	333.29	83.32	383	355.75	92.89
Kulhal (Y.St.IV)	30.00	164.00	142	178.52	144	156.16	108.44	92.65	147	122.20	83.13	144	123.97	86.09
Maneri Bhaal-I	90.00	395.00	457	382.18	450	379.14	84.25	105.54	445	349.22	78.48	376	394.77	104.99
Maneri Bhaal-II	304.00	1566.10	1300	833.13	1217	888.92	73.04	104.69	1175	1251.71	106.53	1331	1276.65	95.92
Ram Ganga	198.00	334.00	278	233.59	279	269.83	96.71	179.48	300	180.94	60.31	312	250.64	80.33
<b>Total UJVN</b>	<b>1252.15</b>	<b>4848.10</b>	<b>4574</b>	<b>4338.34</b>	<b>4452</b>	<b>4199.36</b>	<b>94.33</b>	<b>105.89</b>	<b>4700</b>	<b>4201.44</b>	<b>89.39</b>	<b>4688</b>	<b>4526.00</b>	<b>96.54</b>
<b>Total State Sector-Uttarakhand</b>	<b>1252.15</b>	<b>4848.10</b>	<b>4574</b>	<b>4338.34</b>	<b>4452</b>	<b>4199.36</b>	<b>94.33</b>	<b>105.89</b>	<b>4700</b>	<b>4201.44</b>	<b>89.39</b>	<b>4688</b>	<b>4526.00</b>	<b>96.54</b>

## REGION/SECTOR/STATION-WISE ACTUAL GENERATION VIS-A-VIS TARGET OF H.E.STATIONS (I. C. ABOVE 25 MW ) IN THE COUNTRY DURING THE YEARS 2013-14 TO 2017-18

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			TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL		MU
MW	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU		
<b>PRIVATE SECTOR</b>														
<b>AHPC LTD</b>														
Smnagar	330.00	1396.84	42	0	0	0	0.00	1114	901.37	1396	1280.75	1340	1382.54	103.17
<b>Jaiprakash Power Venture Ltd.</b>														
Vishnu Prayag	400.00	1774.42	1775	437.90	1776	1815.94	102.25	1776	1210.65	1776	2042.05	1800	2160.90	120.05
Total Private Sector - UK	730.00	3171.26	1817	437.90	1776	1815.94	102.25	2890	2112.02	3172	3322.80	3140	3543.44	112.85
Total Uttarakhnad	3756.35	13558.24	11905	11025.01	11680.00	11439.22	97.94	12890.00	12765.92	13522.00	13281.53	13493.00	13983.61	103.64
Total N. REGION	18969.27	74338.26	61597	63472.70	61804	65993.25	106.78	64500	73105.18	70932	71761.09	71581	74734.69	104.41
<b>WESTERN REGION</b>														
<b>CHHATISGARH</b>														
<b>STATE SECTOR</b>														
<b>CSPGC</b>														
Hasdeo Bango	120.00	245.00	250	251.51	250	258.18	103.27	250	323.30	260	153.76	250	178.07	71.23
Total CSPGC	120.00	245.00	250	251.51	250	258.18	103.27	250	323.30	260	153.76	250	178.07	71.23
Total State Sector-Chhatisgarh	120.00	245.00	250	251.51	250	258.18	103.27	250	323.30	260	153.76	250	178.07	71.23
Total Chhatisgarh	120.00	245.00	250	251.51	250	258.18	103.27	250	323.30	260	153.76	250	178.07	71.23
<b>GUJARAT</b>														
<b>STATE SECTOR</b>														
<b>GSECL</b>														
Kadana PSS	240.00	518.00	220	411.08	220	211.53	96.15	220.00	289.91	250	339.01	280	308.92	110.33
Ukai	300.00	1080.00	470	812.90	480	690.63	143.88	620.00	491.52	590	395.66	577	303.53	52.60
Total GSECL	540.00	1598.00	690	1223.98	700	902.16	128.88	840	781.42	840	734.67	857	612.45	71.46
<b>SSNNL</b>														
Sardar Sarovar CHPH	250.00	213.00	597	660.52	628	611.67	97.40	658	704.55	790	876.34	808	562.86	69.66
Sardar Sarovar RBPH	1200.00	3635.00	2544	5221.79	2973	2297.75	77.29	2886	1465.88	2473	2332.87	3652	376.61	10.31
Total SSNNL	1450.00	3848.00	3141	5882.31	3601	2909.42	80.79	3544	2170.43	3563	3209.21	4460	939.47	21.06
Total State Sector -Gujarat	1990.00	5446.00	3831	7106.29	4301	3811.58	88.62	4384	2951.85	4103	3943.88	5317	1551.92	29.19
Total Gujarat	1990.00	5446.00	3831	7106.29	4301	3811.58	88.62	4384	2951.85	4103	3943.88	5317	1551.92	29.19

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			TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL					
														MU	MU	MU	MU
<b>MADHYA PRADESH</b>																	
<b>CENTRAL</b>																	
<b>NHDC</b>																	
Indira Sagar	1000.00	1980.00	2200	4078.68	185.39	2270	2541.90	111.98	2200	1974.21	89.74	2075	3320.79	160.04	2075	881.76	42.49
Onkarashwar	520.00	1166.57	1184	1633.22	137.94	1185	1128.93	95.27	1115	955.01	85.65	1025	1427.70	139.29	1025	443.6	43.28
<b>Total NHDC</b>	<b>1520.00</b>	<b>3146.57</b>	<b>3384</b>	<b>5711.90</b>	<b>168.79</b>	<b>3455</b>	<b>3670.83</b>	<b>106.25</b>	<b>3315</b>	<b>2929.22</b>	<b>88.36</b>	<b>3100</b>	<b>4748.49</b>	<b>153.18</b>	<b>3100</b>	<b>1325.36</b>	<b>42.75</b>
<b>Total Central Sector-MP</b>																	
<b>STATE SECTOR</b>																	
<b>MPPGCL</b>																	
Bansagar Tons-I	315.00	900.00	1150	1658.76	144.24	1150	1081.36	94.03	1193.00	574.48	48.15	900	1239.02	137.67	1020	545.37	53.47
Bansagar Tons-II	30.00	113.00	110	124.40	113.09	110	86.09	78.26	100.00	107.48	107.48	113	109.73	97.11	100	56.12	56.12
Bansagar Tons-III	60.00	143.00	120	136.53	113.78	120	121.05	100.88	100.00	39.88	39.88	143	53.48	37.40	120	68.80	57.33
Bangi	90.00	508.08	400	547.41	136.85	400	498.46	124.62	417.00	328.10	78.68	440	445.47	101.24	440	159.05	36.15
Gandhi Sagar	115.00	420.48	300	405.59	135.20	300	272.15	90.72	239.00	383.05	160.27	280	351.00	125.36	380	351.38	92.47
Madhikbeda	60.00	74.12	90	147.62	164.02	90	97.16	107.96	91.00	92.16	101.27	91	147.21	161.77	105	22.52	21.45
Rajghat	45.00	87.60	90	56.43	62.70	90	82.53	91.70	81.00	36.94	45.60	81	62.26	76.86	70	58.21	83.16
<b>Total MPPGCL</b>	<b>715.00</b>	<b>2246.28</b>	<b>2260</b>	<b>3076.74</b>	<b>136.14</b>	<b>2260</b>	<b>2238.80</b>	<b>99.06</b>	<b>2221</b>	<b>1562.09</b>	<b>70.33</b>	<b>2048</b>	<b>2408.17</b>	<b>117.59</b>	<b>2235</b>	<b>1261.45</b>	<b>56.44</b>
<b>Total State-MP</b>	<b>715.00</b>	<b>2246.28</b>	<b>2260</b>	<b>3076.74</b>	<b>136.14</b>	<b>2260</b>	<b>2238.80</b>	<b>99.06</b>	<b>2221</b>	<b>1562.09</b>	<b>70.33</b>	<b>2048</b>	<b>2408.17</b>	<b>117.59</b>	<b>2235</b>	<b>1261.45</b>	<b>56.44</b>
<b>SMHPCL(PVT.)</b>																	
Maheshwar*			415	0.00	0.00	0	0.00	0.00				0	0.00	0.00	0.00	0.00	
<b>Total M.P.</b>	<b>2235.00</b>	<b>5392.85</b>	<b>6059</b>	<b>8788.64</b>	<b>145.05</b>	<b>5715</b>	<b>5909.63</b>	<b>103.41</b>	<b>5536</b>	<b>4491.31</b>	<b>81.13</b>	<b>5148</b>	<b>7156.66</b>	<b>139.02</b>	<b>5335</b>	<b>2586.81</b>	<b>48.49</b>
<b>MAHARASHTRA</b>																	
<b>STATE SECTOR</b>																	
<b>MAHAGENCO</b>																	
Bhira Tail Race	80.00	75.00	80	95.35	119.19	70	91.25	130.36	85	73.87	86.91	85	101.58	119.51	85	97.15	114.29
Ghatghar PSS	250.00	146.00	400	394.06	98.52	400	320.25	80.06	425	301.86	71.03	424	383.87	90.54	385	152.83	39.70
Koyna DPH	36.00	410.00	110	163.24	148.40	110	93.41	84.92	110	136.47	124.06	110	156.02	141.84	110	135.15	122.86
Koyna St.I&II	600.00		786	1264.32	160.85	797	1163.44	145.98	788	1239.60	157.31	1164	1290.21	110.84	1153	1051.22	91.17
Koyna St.III	320.00	3030.00	517	705.80	136.52	517	588.21	113.77	550	534.04	97.10	588	614.14	104.45	588	498.91	84.85
Koyna IV	1000.00		1721	1694.89	98.48	1721	1206.74	70.12	1730	1066.70	61.66	1711	1245.48	72.79	1711	945.47	55.26



## REGION/SECTOR/STATION-WISE ACTUAL GENERATION VIS-A-VIS TARGET OF H.E.STATIONS (I. C. ABOVE 25 MW ) IN THE COUNTRY DURING THE YEARS 2013-14 TO 2017-18

REGION/ UTILITY/ STATION	INSTALLED CAPACITY AS ON 31.03.2018		DESIGN ENERGY	2013-14		2014-15		2015-16		2016-17		2017-18		% OF ACTUAL OVER TARGET
	MW	MU		% OF ACTUAL OVER TARGET		% OF ACTUAL OVER TARGET		% OF ACTUAL OVER TARGET		% OF ACTUAL OVER TARGET		% OF ACTUAL OVER TARGET		
				TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL	
Tillari	60.00	133.00	115	116.68	101.46	93	113.86	122.43	44.16	122	106.16	110	57.81	52.55
Vaitarna	60.00	144.00	144	132.97	92.34	144	203.82	141.54	122.62	154	153.52	154	204.62	132.87
<b>Total MAHAGENCO</b>	<b>2406.00</b>	<b>3938.00</b>	<b>3873</b>	<b>4567.31</b>	<b>117.93</b>	<b>3852</b>	<b>3780.98</b>	<b>98.16</b>	<b>3519.33</b>	<b>4358</b>	<b>4050.98</b>	<b>4296</b>	<b>3143.16</b>	<b>73.16</b>
<b>MPPGPCL</b>														
Pench	160.00	315.36	315	427.29	135.65	315	390.13	123.85	400.00	335	360.14	390	159.53	40.91
<b>Total MPPGPCL-Maha.</b>	<b>160.00</b>	<b>315.36</b>	<b>315</b>	<b>427.29</b>	<b>135.65</b>	<b>315</b>	<b>390.13</b>	<b>123.85</b>	<b>400</b>	<b>335</b>	<b>360.14</b>	<b>390</b>	<b>159.53</b>	<b>40.91</b>
<b>Total State Sector-Maha.</b>	<b>2566.00</b>	<b>4253.36</b>	<b>4188</b>	<b>4994.60</b>	<b>119.26</b>	<b>4167</b>	<b>4171.11</b>	<b>100.10</b>	<b>4356</b>	<b>4693</b>	<b>4411.12</b>	<b>4686</b>	<b>3302.69</b>	<b>70.48</b>
<b>PRIVATE SECTOR</b>														
<b>Dodson-Lindblom Hydro Power Pvt. Ltd. (DLHPPL)</b>														
Bhandardhara - II	34.00	50.00	65	90.80	139.69	65	65.40	100.62	36	82.55	47.12	37	42.55	115.00
<b>Total DLHP</b>	<b>34.00</b>	<b>50.00</b>	<b>65</b>	<b>90.80</b>	<b>139.69</b>	<b>65</b>	<b>65.40</b>	<b>100.62</b>	<b>36</b>	<b>82.55</b>	<b>47.12</b>	<b>37</b>	<b>42.55</b>	<b>115.00</b>
<b>Tata Power Company Ltd.</b>														
Bhira	150.00	775.00	885	969.46	109.54	883	837.07	94.80	883	640.34	883	951.63	883	341.17
Bhira PSS	150.00													551.13
Bhavpuri	75.00	220.00	298	304.53	102.19	270	300.68	111.36	300	196.92	297	206.59	297	307.20
Khopoli	72.00	225.00	267	322.93	120.95	267	303.75	113.76	267	261.23	270	307.24	270	316.38
<b>Total TPCL</b>	<b>447.00</b>	<b>1220.00</b>	<b>1450</b>	<b>1596.92</b>	<b>110.13</b>	<b>1420</b>	<b>1441.50</b>	<b>101.51</b>	<b>1450</b>	<b>1098.49</b>	<b>1450</b>	<b>1465.46</b>	<b>1450</b>	<b>1515.88</b>
<b>Total Private Sector-Maha.</b>	<b>481.00</b>	<b>1270.00</b>	<b>1515</b>	<b>1687.72</b>	<b>111.40</b>	<b>1485</b>	<b>1506.90</b>	<b>101.47</b>	<b>1486</b>	<b>1181.04</b>	<b>1515</b>	<b>1512.58</b>	<b>1487</b>	<b>1558.43</b>
<b>Total Maharashtra</b>	<b>3047.00</b>	<b>5523.36</b>	<b>5703</b>	<b>6682.32</b>	<b>117.17</b>	<b>5652</b>	<b>5678.01</b>	<b>100.46</b>	<b>5842</b>	<b>5078.88</b>	<b>6208</b>	<b>5923.70</b>	<b>6173</b>	<b>4861.12</b>
<b>Total Western</b>	<b>7392.00</b>	<b>16607.21</b>	<b>15843</b>	<b>22828.76</b>	<b>144.09</b>	<b>15918</b>	<b>15657.40</b>	<b>98.36</b>	<b>16012</b>	<b>12845.34</b>	<b>15719</b>	<b>17178.00</b>	<b>17075</b>	<b>9177.92</b>
<b>SOUTHERN REGION</b>														
<b>ANDHRA PRADESH</b>														
<b>STATE SECTOR</b>														
<b>APGENCO</b>														
N.J.Sagar TPD	50.00	177.00				160	0.00		175	0.00	175	7.35	175	42.13
N.J.Sagar RBC	90.00	156.00	152	251.58	165.51	145	187.29	129.17	150	0.00	148	4.15	131	59.73
Srisaitham RB	770.00	2900.00	1260	1314.85	104.35	1135	1152.73	101.56	1234	206.05	1055	640.61	983	574.95
Upper silera I & II	240.00	529.00	448	460.14	102.71	446	522.47	117.15	446	463.27	450	340.41	455	482.22
														105.98

## REGION/SECTOR/STATION-WISE ACTUAL GENERATION VIS-A-VIS TARGET OF H.E.STATIONS (I. C. ABOVE 25 MW ) IN THE COUNTRY DURING THE YEARS 2013-14 TO 2017-18

REGION/ UTILITY/ STATION	INSTALLED CAPACITY AS ON 31.03.2018		DESIGN ENERGY	2013-14		2014-15		2015-16		2016-17		2017-18		% OF ACTUAL OVER TARGET	
	MW	MU		TARGET	ACTUAL	% OF ACTUAL OVER TARGET	TARGET	ACTUAL	% OF ACTUAL OVER TARGET	TARGET	ACTUAL	TARGET	ACTUAL		% OF ACTUAL OVER TARGET
Lower Silem	460.00	1070.00	1070.00	1268.48	118.55	1070	1287.11	120.29	111.60	1115	831.90	1105	1109.77	100.43	
<b>Total APGENCO</b>	<b>1610.00</b>	<b>4832.00</b>	<b>4832.00</b>	<b>3295.05</b>	<b>112.46</b>	<b>2930.00</b>	<b>3149.60</b>	<b>106.55</b>	<b>61.24</b>	<b>2943.00</b>	<b>1824.42</b>	<b>2849.00</b>	<b>2268.80</b>	<b>79.63</b>	
<b>Total State Sector-AP</b>	<b>1610.00</b>	<b>4832.00</b>	<b>4832.00</b>	<b>3295.05</b>	<b>112.46</b>	<b>2930.00</b>	<b>3149.60</b>	<b>106.55</b>	<b>61.24</b>	<b>2943.00</b>	<b>1824.42</b>	<b>2849.00</b>	<b>2268.80</b>	<b>79.63</b>	
<b>Total Andhra Pradesh</b>	<b>1610.00</b>	<b>4832.00</b>	<b>4832.00</b>	<b>3295.05</b>	<b>112.46</b>	<b>2930.00</b>	<b>3149.60</b>	<b>106.55</b>	<b>61.24</b>	<b>2943.00</b>	<b>1824.42</b>	<b>2849.00</b>	<b>2268.80</b>	<b>79.63</b>	
<b>KARNATAKA</b>															
<b>STATE SECTOR</b>															
<b>KPCL</b>															
Almatiti Dam	290.00	483.00	483.00	507.35	93.95	492	483.01	98.17	29.38	529	404.05	486	441.58	90.86	
Bhadra	39.20	123.00	123.00	63.76	101.21	54	50.59	93.69	62.63	65	27.06	61	15.69	25.72	
Gerusoppa	240.00	622.00	622.00	619.18	114.66	573	556.90	97.19	52.27	533	276.60	500	280.89	56.18	
Ghatprabha	32.00	131.00	131.00	82.16	86.48	96	66.04	68.79	33.26	93	48.74	84	48.37	57.58	
Jog	139.20	118.00	118.00	267.39	133.70	242	346.89	143.34	141.49	183	288.25	282	191.48	67.90	
Kadra	150.00	570.00	570.00	366.91	104.83	389	405.14	104.15	58.17	359	176.42	366	192.91	52.71	
Kalnadi	855.00	3385.00	3385.00	2643.33	103.05	2955	3255.42	110.17	64.95	2543	1344.82	2791	1537.28	55.08	
Supa DPH	100.00	542.00	542.00	469.68	112.10	463	453.32	97.91	72.69	410	239.20	413	290.98	70.46	
Kodasali	120.00	512.00	512.00	327.94	99.38	375	385.76	102.87	54.94	329	154.16	344	170.94	49.69	
Lingnamakki	55.00	254.00	254.00	267.94	105.49	281	256.27	91.20	46.10	248	105.64	226	125.55	55.55	
Munirabad	28.00	66.00	66.00	102.39	102.39	84	107.20	127.62	65.08	100	31.49	92	51.38	55.85	
Sharavathy	1035.00	4932.00	4932.00	5593.47	115.81	5252	5255.46	100.07	49.89	4706	2708.77	4737	2722.35	57.47	
Shivasamudram	42.00	183.00	183.00	219.07	84.26	241	221.93	92.09	78.14	258	145.14	250	176.81	70.72	
Varahi	460.00	1060.00	1060.00	1320.47	124.57	1122	1131.72	100.87	68.40	1073	740.75	1055	762.44	72.27	
<b>Total KPCL</b>	<b>3585.40</b>	<b>12981.00</b>	<b>12981.00</b>	<b>12851.04</b>	<b>110.73</b>	<b>12619</b>	<b>12975.65</b>	<b>102.83</b>	<b>57.76</b>	<b>11429</b>	<b>6691.09</b>	<b>11687</b>	<b>7008.65</b>	<b>59.97</b>	
<b>APGENCO</b>															
T. B. Dam & Hampi	72.00	236.00	236.00	175.78	121.23	144	184.65	128.23	72.27	180	81.26	175	133.97	76.55	
<b>Total APGENCO-Karnataka</b>	<b>72.00</b>	<b>236.00</b>	<b>236.00</b>	<b>175.78</b>	<b>121.23</b>	<b>144</b>	<b>184.65</b>	<b>128.23</b>	<b>72.27</b>	<b>180</b>	<b>81.26</b>	<b>175</b>	<b>133.97</b>	<b>76.55</b>	
<b>Total State Sector-Karnataka</b>	<b>3657.40</b>	<b>13217.00</b>	<b>13217.00</b>	<b>13026.82</b>	<b>110.86</b>	<b>12763.00</b>	<b>13160.30</b>	<b>103.11</b>	<b>57.96</b>	<b>11609.00</b>	<b>6772.35</b>	<b>11862.00</b>	<b>7142.62</b>	<b>60.21</b>	
<b>Total Karnataka</b>	<b>3657.40</b>	<b>13217.00</b>	<b>13217.00</b>	<b>13026.82</b>	<b>110.86</b>	<b>12763.00</b>	<b>13160.30</b>	<b>103.11</b>	<b>57.96</b>	<b>11609.00</b>	<b>6772.35</b>	<b>11862.00</b>	<b>7142.62</b>	<b>60.21</b>	

## REGION/SECTOR/STATION-WISE ACTUAL GENERATION VIS-A-VIS TARGET OF H.E.STATIONS (I. C. ABOVE 25 MW ) IN THE COUNTRY DURING THE YEARS 2013-14 TO 2017-18

REGION/ UTILITY/ STATION	INSTALLED CAPACITY AS ON 31.03.2018	DESIGN ENERGY	2013-14			2014-15			2015-16			2016-17			2017-18			% OF ACTUAL OVER TARGET
			MW	MU	TARGET	ACTUAL	MU	TARGET	ACTUAL	MU	TARGET	ACTUAL	MU	TARGET	ACTUAL	MU	TARGET	
<b>KERALA</b>																		
<b>STATE SECTOR</b>																		
<b>KSEB Ltd.</b>																		
Idamalayar	75.00	380.00	341	386.08	113.22	364	372.66	102.38	350	273.00	78.00	354	171.72	48.51	314	256.26	81.61	
Idukki	780.00	2398.00	2287	2738.78	119.75	2465	2494.20	101.18	2427	2372.40	97.75	2505	1380.06	55.09	2096	1611.06	76.86	
Kakkad	50.00	262.00	220	247.66	112.57	205	192.94	94.12	212	184.22	86.90	206	131.68	63.92	200	159.88	79.94	
Kuttiadi & Kuttiady Addl.	225.00	323.00	575	849.81	147.79	633	740.47	116.98	682	578.05	84.76	676	478.72	70.82	676	601.06	88.91	
Lower Periyar	180.00	493.00	543	601.01	110.68	545	577.15	105.90	560	510.72	91.20	560	307.23	54.86	500	507.74	101.55	
Neriamangalam	70.00	237.00	350	365.77	104.51	350	343.30	98.09	271	350.50	129.34	334	197.30	59.07	330	310.60	94.12	
Pallivasal	37.50	284.00	240	215.55	89.81	226	211.66	93.65	221	218.69	98.95	213	166.05	77.96	208	188.39	90.57	
Panniar	30.00	158.00	160	170.33	106.46	164	154.90	94.45	159	174.30	109.62	138	62.33	45.17	145	129.47	89.29	
Poringalkuthu	32.00	170.00	170	122.79	72.23	166	151.02	90.98	146	159.70	109.38	160	91.10	56.94	141	116.74	82.79	
Subargiri	300.00	1338.00	1300	1635.21	125.79	1351	1224.73	90.65	1354	1171.17	86.50	1312	798.79	60.88	1250	968.46	77.48	
Songulam	48.00	182.00	170	141.86	83.45	149	151.37	101.59	149	160.99	108.05	149	115.66	77.62	143	144.91	101.34	
Sholayar	54.00	233.00	233	233.33	100.14	231	238.25	103.14	220	210.01	95.46	227	166.85	73.50	218	204.69	93.89	
<b>Total KSEB LTD.</b>	<b>1881.50</b>	<b>6458.00</b>	<b>6589</b>	<b>7708.18</b>	<b>116.99</b>	<b>6849</b>	<b>6852.65</b>	<b>100.05</b>	<b>6751</b>	<b>6363.75</b>	<b>94.26</b>	<b>6834</b>	<b>4067.49</b>	<b>59.52</b>	<b>6221</b>	<b>5199.26</b>	<b>83.58</b>	
<b>Total State Sector-Kerala</b>	<b>1881.50</b>	<b>6458.00</b>	<b>6589</b>	<b>7708.18</b>	<b>116.99</b>	<b>6849</b>	<b>6852.65</b>	<b>100.05</b>	<b>6751</b>	<b>6363.75</b>	<b>94.26</b>	<b>6834</b>	<b>4067.49</b>	<b>59.52</b>	<b>6221</b>	<b>5199.26</b>	<b>83.58</b>	
<b>Total Kerala</b>	<b>1881.50</b>	<b>6458.00</b>	<b>6589</b>	<b>7708.18</b>	<b>116.99</b>	<b>6849</b>	<b>6852.65</b>	<b>100.05</b>	<b>6751</b>	<b>6363.75</b>	<b>94.26</b>	<b>6834</b>	<b>4067.49</b>	<b>59.52</b>	<b>6221</b>	<b>5199.26</b>	<b>83.58</b>	
<b>TAMIL NADU</b>																		
<b>STATE SECTOR</b>																		
<b>TANGEDCO</b>																		
Aiyar	60.00	175.00	145	148.31	102.28	145	158.35	109.21	145	152.96	105.49	145	61.73	42.57	145	90.08	62.12	
Bhawani K Barrage-III	30.00	90.00	52	25.04	48.15	52	0.00	0.00	52	5.68	10.92	52	17.47	33.60	49	0.00	0.00	
Bhawani K Barrage-II	30.00	100.00	69	86.12	124.81	70	137.56	196.51	69	7.03	10.19	69	19.83	28.74	49	37.62	76.78	
Bhawani K Barrage-I	30.00	80.00	69	41.30	59.86	70	67.90	97.00	69	156.51	226.83	69	20.59	29.84	59	16.96	28.75	
Kadamparai PSS	400.00	77.00	340	504.52	148.39	400	502.50	125.63	400	412.63	103.16	430	289.39	67.30	350	384.36	109.82	
Kodiyar I&II	100.00	165.00	232	158.83	68.46	235	202.02	85.97	220	278.58	126.63	220	169.43	77.01	215	123.98	57.67	
Kundah I-V	555.00	1387.00	1387	1528.25	110.18	1606	1550.67	96.55	1606	1372.44	85.46	1606	815.61	50.79	1410	806.23	57.18	
Lower Mettur I-IV	120.00	252.00	297	279.65	94.16	296	266.71	90.10	298	223.36	74.95	285	92.27	32.38	235	131.95	56.15	

## REGION/SECTOR/STATION-WISE ACTUAL GENERATION VIS-A-VIS TARGET OF H.E.STATIONS (I. C. ABOVE 25 MW ) IN THE COUNTRY DURING THE YEARS 2013-14 TO 2017-18

REGION/ UTILITY/ STATION	INSTALLED CAPACITY AS ON 31.03.2018		DESIGN ENERGY	2013-14		2014-15		2015-16		2016-17		2017-18		% OF ACTUAL OVER TARGET		
	MW	MU		% OF ACTUAL OVER TARGET		% OF ACTUAL OVER TARGET		% OF ACTUAL OVER TARGET		% OF ACTUAL OVER TARGET		% OF ACTUAL OVER TARGET				
				TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL		TARGET	ACTUAL
Mettur Dam	50.00	541.00	413	461.37	111.71	412	442.62	107.43	413	341.43	466	125.48	267	91	52.24	57.41
Mettur Tunnel	200.00														163.32	61.17
Moyar	36.00	115.00	132	148.43	112.45	150	144.73	96.49	150	103.64	150	61.52	135	94.40	69.93	
Papanasam	32.00	105.00	120	137.70	114.75	120	118.23	98.53	122	116.57	115	66.54	120	115.28	96.07	
Parson's Valley	30.00	53.00	45	42.71	94.91	60	34.83	58.05	60	25.63	53	23.95	50	27.11	54.22	
Periyar	161.00	409.00	409	462.95	113.19	410	527.56	128.67	394	504.79	450	93.91	450	287.10	63.80	
Pykara	59.20	274.00	64	64.69	101.08	115	39.00	33.91	115	56.89	69	12.74	60	0.98	1.63	
Pykara Ultimate	150.00	30.00	360	399.34	110.93	405	367.03	90.62	405	280.56	360	192.55	375	274.11	73.10	
Sankarpathy	30.00	162.00	125	137.99	110.39	115	134.24	116.73	115	79.28	115	63.29	115	85.46	74.31	
Sholayar I&II	95.00	254.00	305	267.09	87.57	305	261.58	85.76	249	263.79	157	228.11	150	157.73	105.15	
Suruliyar	35.00	79.00	92	100.45	109.18	95	103.43	108.87	80	92.50	90	42.71	90	70.69	78.54	
<b>Total TANGEDCO</b>	<b>2203.20</b>	<b>4348.00</b>	<b>4656</b>	<b>4994.74</b>	<b>107.28</b>	<b>5061</b>	<b>5058.96</b>	<b>99.96</b>	<b>4962</b>	<b>4474.27</b>	<b>4901</b>	<b>2397.12</b>	<b>4415</b>	<b>2919.60</b>	<b>66.13</b>	
<b>Total State Sector-TN</b>	<b>2203.20</b>	<b>4348.00</b>	<b>4656</b>	<b>4994.74</b>	<b>107.28</b>	<b>5061</b>	<b>5058.96</b>	<b>99.96</b>	<b>4962</b>	<b>4474.27</b>	<b>4901</b>	<b>2397.12</b>	<b>4415</b>	<b>2919.60</b>	<b>66.13</b>	
<b>Total Tamilnadu</b>	<b>2203.20</b>	<b>4348.00</b>	<b>4656</b>	<b>4994.74</b>	<b>107.28</b>	<b>5061</b>	<b>5058.96</b>	<b>99.96</b>	<b>4962</b>	<b>4474.27</b>	<b>4901</b>	<b>2397.12</b>	<b>4415</b>	<b>2919.60</b>	<b>66.13</b>	
<b>TELANGANA</b>																
<b>STATE SECTOR</b>																
<b>TSGENCO</b>																
Lower Jurala	240.00	534.43	-	-	-	281.00	0.00	-	210	8.98	254	176.34	130	205.90	158.38	
N.J.Sagar PSS	815.60	2237.00	1230	1315.16	106.92	1230	1032.63	83.95	1510	88.15	1006	186.15	1381	184.49	13.36	
N.J.Sagar LBC	60.00	104.00	69	98.23	142.36	70	42.07	60.10	68	0.00	65	0.00	64	12.80	20.00	
Pochampad	36.00	147.00	60	85.29	142.15	60	12.87	21.45	68	0.00	68	75.29	69	35.69	51.72	
Priyadarshini Jurala	234.00	404.00	288	270.79	94.02	288	224.65	78.00	250	30.42	201	211.99	181	217.40	120.11	
Pulichunchala	90.00	219.42									160	13.00	160	6.60	4.13	
Srisailem LB	900.00	1400.00	1540	1464.21	95.08	1703	1801.59	105.79	1500	154.78	1378	617.22	1350	829.10	61.41	
<b>Total TSGENCO</b>	<b>2375.60</b>	<b>5045.85</b>	<b>3187</b>	<b>3233.68</b>	<b>101.46</b>	<b>3632</b>	<b>3113.81</b>	<b>85.73</b>	<b>3606</b>	<b>282.33</b>	<b>3132</b>	<b>1279.99</b>	<b>3335</b>	<b>1491.98</b>	<b>44.74</b>	
<b>Total State Sector-Telangana</b>	<b>2375.60</b>	<b>5045.85</b>	<b>3187</b>	<b>3233.68</b>	<b>101.46</b>	<b>3632</b>	<b>3113.81</b>	<b>85.73</b>	<b>3606</b>	<b>282.33</b>	<b>3132</b>	<b>1279.99</b>	<b>3335</b>	<b>1491.98</b>	<b>44.74</b>	
<b>Total Telangana</b>	<b>2375.60</b>	<b>5045.85</b>	<b>3187</b>	<b>3233.68</b>	<b>101.46</b>	<b>3632</b>	<b>3113.81</b>	<b>85.73</b>	<b>3606</b>	<b>282.33</b>	<b>3132</b>	<b>1279.99</b>	<b>3335</b>	<b>1491.98</b>	<b>44.74</b>	
<b>Total Southern</b>	<b>11727.70</b>	<b>33900.85</b>	<b>29113.00</b>	<b>32258.47</b>	<b>110.80</b>	<b>31261.00</b>	<b>31335.32</b>	<b>100.24</b>	<b>31334.00</b>	<b>20504.19</b>	<b>29419.00</b>	<b>16341.37</b>	<b>28682.00</b>	<b>19022.26</b>	<b>66.32</b>	

## REGION/SECTOR/STATION-WISE ACTUAL GENERATION VIS-A-VIS TARGET OF H.E.STATIONS (I. C. ABOVE 25 MW ) IN THE COUNTRY DURING THE YEARS 2013-14 TO 2017-18

REGION/ UTILITY/ STATION	INSTALLED CAPACITY AS ON 31.03.2018	DESIGN ENERGY	2013-14		2014-15		2015-16		2016-17		2017-18		% OF ACTUAL OVER TARGET				
			MW	MU	TARGET	ACTUAL	% OF ACTUAL OVER TARGET	TARGET	ACTUAL	% OF ACTUAL OVER TARGET	TARGET	ACTUAL					
														MU	MU	MU	MU
<b>EASTERN REGION</b>																	
<b>JHARKHAND</b>																	
<b>CENTRAL SECTOR</b>																	
<b>DVC</b>																	
Panchet	80.00	237.00	146	127.70	87.47	128	129.26	100.98	117	68.97	58.95	124	133.51	107.67	120	141.94	118.28
Total DVC	80.00	237.00	146	127.70	87.47	128	129.26	100.98	117	68.97	58.95	124	133.51	107.67	120	141.94	118.28
Total Central Sector-Jharkhand	80.00	237.00	146	127.70	87.47	128	129.26	100.98	117	68.97	58.95	124	133.51	107.67	120	141.94	118.28
<b>STATE SECTOR</b>																	
<b>JUJUNL</b>																	
Subemarekha I&II	130.00	149.00	160.00	109.53	68.46	128	33.73	26.35	154	51.24	33.27	154	30.13	19.56	150	190.38	126.92
Total Jharkhand	130.00	149.00	160	109.53	68.46	128	33.73	26.35	154	51.24	33.27	154	30.13	19.56	150	190.38	126.92
Total State Sector-Jharkhand	130.00	149.00	160	109.53	68.46	128	33.73	26.35	154	51.24	33.27	154	30.13	19.56	150	190.38	126.92
Total Jharkhand	210.00	386.00	306	237.23	77.53	256	162.99	63.67	271	120.21	44.36	278	163.64	58.86	270	332.32	123.08
<b>ODISHA</b>																	
<b>STATE SECTOR</b>																	
<b>OHPC</b>																	
Balmela	510.00	1183.00	1184	1655.82	139.85	1183	1339.23	113.21	1184	622.01	52.53	1186	1001.38	84.43	1184	1477.19	124.76
Hirakud I&II	347.50	1174.00	1029	1019.48	99.07	991	887.10	89.52	986	683.86	69.36	993	716.97	72.20	992	863.05	87.00
Rengali	250.00	525.00	643	910.58	141.61	604	742.46	122.92	700	599.46	85.64	645	553.56	85.82	700	762.61	108.94
Upper Indravati	600.00	1962.00	1962	2517.07	128.29	1961	2696.43	137.50	2047	1760.44	86.00	1963	1521.64	77.52	1964	1745.57	88.88
Upper Kolab	320.00	832.00	832	871.91	104.80	832	734.48	88.28	832	767.06	92.19	834	619.34	74.26	832	706.87	84.96
Total OHPC	2027.50	5676.00	5650.00	6974.86	123.45	5571.00	6399.68	114.87	5749.00	4432.83	77.11	5621.00	4412.89	78.51	5672.00	5555.29	97.94
<b>APGENCO</b>																	
Machkund	114.75	670.00	341	572.59	167.91	342	519.79	151.99	484	477.47	98.65	481	700.31	145.59	481	467.70	97.23
Total APGENCO-Odisha	114.75	670.00	341	572.59	167.91	342	519.79	151.99	484	477.47	98.65	481	700.31	145.59	481	467.70	97.23
Total State Sector-Odisha	2142.25	6346.00	5991	7547.45	125.98	5913	6919.47	117.02	6233	4910.31	78.78	6102	5113.20	83.80	6153	6022.99	97.89
Total Odisha	2142.25	6346.00	5991	7547.45	125.98	5913	6919.47	117.02	6233	4910.31	78.78	6102	5113.20	83.80	6153	6022.99	97.89

## REGION/SECTOR/STATION-WISE ACTUAL GENERATION VIS-A-VIS TARGET OF H.E.STATIONS (I. C. ABOVE 25 MW ) IN THE COUNTRY DURING THE YEARS 2013-14 TO 2017-18

REGION/UTILITY/STATION	INSTALLED CAPACITY AS ON 31.03.2018	DESIGN ENERGY	2013-14		2014-15		2015-16		2016-17		2017-18		% OF ACTUAL OVER TARGET			
			TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL				
			MU	MU	MU	MU	MU	MU	MU	MU	MU	MU				
<b>SIKKIM</b>																
<b>CENTRAL SECTOR</b>																
<b>NHPC</b>																
Rangit	60.00	338.61	330	354.50	107.42	331	327.68	339	345.27	101.85	340	347.14	102.10	340	345.91	101.74
Teesta-V	510.00	2572.70	2511	2299.46	91.58	2390	2586.75	2474	2710.17	109.55	2500	2773.46	110.94	2349	2818.78	120.00
<b>Total NHPC</b>	<b>570.00</b>	<b>2911.31</b>	<b>2841</b>	<b>2653.96</b>	<b>93.42</b>	<b>2721</b>	<b>2914.43</b>	<b>2813</b>	<b>3055.44</b>	<b>108.62</b>	<b>2840</b>	<b>3120.60</b>	<b>109.88</b>	<b>2689</b>	<b>3164.69</b>	<b>117.69</b>
Total Central Sector-Sikkim	570.00	2911.31	2841	2653.96	93.42	2721	2914.43	2813	3055.44	108.62	2840	3120.60	109.88	2689	3164.69	117.69
<b>STATE SECTOR</b>																
<b>Teesta Urja Ltd. (TUL)</b>																
Teesta III	1200.00	5214.00				136	0.00	47	0.00	0.00	552	309.42	56.05	5214	4429.33	84.95
<b>Total TUL</b>	<b>1200.00</b>	<b>5214.00</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>136</b>	<b>0.00</b>	<b>47</b>	<b>0.00</b>	<b>0.00</b>	<b>552</b>	<b>309.42</b>	<b>56.05</b>	<b>5214</b>	<b>4429.33</b>	<b>84.95</b>
Total State Sector-Sikkim	1200.00	5214.00	0	0.00	0.00	136	0.00	47	0.00	0.00	552	309.42	56.05	5214	4429.33	84.95
<b>PRIVATE SECTOR</b>																
<b>DANS Energy Pvt. Ltd. (DEPL)</b>																
Jorethang Loop	96.00	459.00				75	0.00	85	75.06	88.31	459	405.63	88.37	459	406.01	88.46
Shiga Energy Pvt. Ltd.(SEPL)																
Tashiding	97.00	454.00									29	0.00	0.00	400	73.07	18.27
<b>Gati Infrastructure Pvt. Ltd. (GIPL)</b>																
Chuzachen HEP	110.00	537.81	537	291.42	54.27	537	430.86	80.23	421.43	88.72	495	494.75	99.95	495	444.79	89.86
Sneha Kinetic																
Dikchu	96.00	542.00												0	370.10	
<b>Total Private-Sikkim</b>	<b>399.00</b>	<b>1992.81</b>	<b>537</b>	<b>291.42</b>	<b>54.27</b>	<b>612</b>	<b>430.86</b>	<b>70.40</b>	<b>496.49</b>	<b>88.66</b>	<b>983</b>	<b>900.38</b>	<b>91.60</b>	<b>1354</b>	<b>1293.97</b>	<b>95.57</b>
Total Sikkim	2169.00	10118.12	3378	2945.38	87.19	3469	3345.29	96.43	3551.94	103.86	4375	4330.40	98.98	9257	8887.99	96.01
<b>WEST BENGAL</b>																
<b>CENTRAL SECTOR</b>																
<b>NHPC</b>																
Teesta Low Dam-III	132.00	594.00	595	186.95	31.42	540	394.21	73.00	514.87	102.97	550	553.87	100.70	550	386.87	70.34
Teesta Low Dam-IV	160.00	719.67	47	0.00	0.00	0	0.00	0.00	18.76		500	602.53	120.51	720	495.15	68.77
<b>Total NHPC</b>	<b>292.00</b>	<b>1313.67</b>	<b>642</b>	<b>186.95</b>	<b>29.12</b>	<b>540</b>	<b>394.21</b>	<b>73.00</b>	<b>533.64</b>	<b>106.73</b>	<b>1050</b>	<b>1156.40</b>	<b>110.13</b>	<b>1270</b>	<b>882.02</b>	<b>69.45</b>

## REGION/SECTOR/STATION-WISE ACTUAL GENERATION VIS-A-VIS TARGET OF H.E.STATIONS (I. C. ABOVE 25 MW ) IN THE COUNTRY DURING THE YEARS 2013-14 TO 2017-18

REGION/ UTILITY/ STATION	INSTALLED CAPACITY AS ON 31.03.2018	DESIGN ENERGY	2013-14		2014-15		2015-16		2016-17		2017-18		% OF ACTUAL OVER TARGET	
			TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL		MU
	MW	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU	MU		
<b>DVC</b>														
Mathon	63.20	137.00	137	97.93	71.48	90	138.04	102	107.54	120	122.03	115	114.41	99.49
<b>Total DVC-WB</b>	<b>63.20</b>	<b>137.00</b>	<b>137</b>	<b>97.93</b>	<b>71.48</b>	<b>90</b>	<b>138.04</b>	<b>102</b>	<b>107.54</b>	<b>120</b>	<b>122.03</b>	<b>115</b>	<b>114.41</b>	<b>99.49</b>
<b>Total Central Sector-WB</b>	<b>355.20</b>	<b>1450.67</b>	<b>779</b>	<b>284.88</b>	<b>36.57</b>	<b>630</b>	<b>532.25</b>	<b>602</b>	<b>641.18</b>	<b>1170</b>	<b>1278.43</b>	<b>1385</b>	<b>996.43</b>	<b>71.94</b>
<b>STATE SECTOR</b>														
<b>WBSEDCL</b>														
Jaldhaka I	36.00	169.60	158	158.51	100.32	141	109.42	77.60	173.37	158	205.46	158	145.18	91.89
Purulia PSS	900.00	1235.00	700	784.72	112.10	604	1408.85	233.25	1064.56	1200	1106.97	1200	1014.37	84.53
Rammam II	50.00	209.00	220	265.38	120.63	213	237.35	111.43	253.77	238	248.42	238	122.47	51.46
<b>Total WBSEDCL</b>	<b>986.00</b>	<b>1613.60</b>	<b>1078.00</b>	<b>1208.61</b>	<b>112.12</b>	<b>958.00</b>	<b>1755.62</b>	<b>183.26</b>	<b>1491.70</b>	<b>1596.00</b>	<b>1560.85</b>	<b>1596.00</b>	<b>1282.02</b>	<b>80.33</b>
<b>Total State Sector -WB</b>	<b>986.00</b>	<b>1613.60</b>	<b>1078</b>	<b>1208.61</b>	<b>112.12</b>	<b>958</b>	<b>1755.62</b>	<b>183.26</b>	<b>1491.70</b>	<b>1596</b>	<b>1560.85</b>	<b>1596</b>	<b>1282.02</b>	<b>80.33</b>
<b>Total West Bengal</b>	<b>1341.20</b>	<b>3064.27</b>	<b>1857</b>	<b>1493.49</b>	<b>80.42</b>	<b>1588</b>	<b>2287.87</b>	<b>144.07</b>	<b>2132.88</b>	<b>2198</b>	<b>2839.28</b>	<b>2981</b>	<b>2278.45</b>	<b>76.43</b>
<b>Total Eastern</b>	<b>5862.45</b>	<b>19914.39</b>	<b>11532</b>	<b>12223.55</b>	<b>106.00</b>	<b>11226</b>	<b>12715.61</b>	<b>113.27</b>	<b>10715.34</b>	<b>13521</b>	<b>12446.52</b>	<b>13521</b>	<b>17521.75</b>	<b>93.90</b>
<b>NORTH EASTERN REGION</b>														
<b>ARUNACHAL PRADESH</b>														
<b>CENTRAL SECTOR</b>														
<b>NEEPCO</b>														
Rangamadi	405.00	1509.66	1250	980.94	78.47	1200	1109.48	92.46	1125.0	1200	1249.01	1200	1416.74	118.06
Pare*										100		222	0.00	0.00
Kameng*												608	0.00	0.00
<b>Total NEEPCO-Arunachal</b>	<b>405.00</b>	<b>1509.66</b>	<b>1250</b>	<b>980.94</b>	<b>78.47</b>	<b>1200</b>	<b>1109.48</b>	<b>92.46</b>	<b>1280.25</b>	<b>1300</b>	<b>1249.01</b>	<b>2030</b>	<b>1416.74</b>	<b>69.79</b>
<b>Total Central Sector-Arunachal</b>	<b>405.00</b>	<b>1509.66</b>	<b>1250</b>	<b>980.94</b>	<b>78.47</b>	<b>1200</b>	<b>1109.48</b>	<b>92.46</b>	<b>1280.25</b>	<b>1300</b>	<b>1249.01</b>	<b>2030</b>	<b>1416.74</b>	<b>69.79</b>
<b>ASSAM</b>														
<b>CENTRAL SECTOR</b>														
<b>NEEPCO</b>														
Kopili	225.00	1186.14	680	793.81	116.74	764	629.46	82.39	781.80	900	1088.27	936	1172.83	125.30
Khandong	50.00	363.95	235	179.41	76.34	167	87.86	52.61	175.05	170	197.10	181	260.77	144.07
<b>Total NEEPCO-Assam</b>	<b>275.00</b>	<b>1550.09</b>	<b>915</b>	<b>973.22</b>	<b>106.36</b>	<b>931</b>	<b>717.32</b>	<b>77.05</b>	<b>956.85</b>	<b>1070</b>	<b>1285.37</b>	<b>1117</b>	<b>1433.60</b>	<b>128.34</b>
<b>Total Central Sector-Assam</b>	<b>275.00</b>	<b>1550.09</b>	<b>915</b>	<b>973.22</b>	<b>106.36</b>	<b>931</b>	<b>717.32</b>	<b>77.05</b>	<b>956.85</b>	<b>1070</b>	<b>1285.37</b>	<b>1117</b>	<b>1433.60</b>	<b>128.34</b>

## REGION/SECTOR/STATION-WISE ACTUAL GENERATION VIS-A-VIS TARGET OF H.E.STATIONS (I. C. ABOVE 25 MW ) IN THE COUNTRY DURING THE YEARS 2013-14 TO 2017-18

REGION/ UTILITY/ STATION	INSTALLED CAPACITY AS ON 31.03.2018	DESIGN ENERGY	2013-14		2014-15		2015-16		2016-17		2017-18		% OF ACTUAL OVER TARGET
			TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL	TARGET	ACTUAL	
STATE SECTOR	MW	MU											
APGCL													
Karbi Langpi	100.00	390.00	390	422.14	390	402.43	390	408.88	390	396.59	390	484.98	124.35
Total APGCL	100.00	390.00	390.00	422.14	390.00	402.43	390.00	408.88	390.00	396.59	390.00	484.98	124.35
Total State Sector-Assam	100.00	390.00	390.00	422.14	390.00	402.43	390.00	408.88	390.00	396.59	390.00	484.98	124.35
Total Assam	375.00	1940.09	1305.00	1395.36	1321.00	1119.75	84.77		1460.00	1681.96	1507.00	1918.58	127.31
NAGALAND													
CENTRAL SECTOR													
NEEPCO													
Doyang	75.00	227.24	227	245.71	227	165.15	227.0	163.14	215	258.94	227	274.39	120.88
Total NEEPCO-Nagaland	75.00	227.24	227	245.71	227	165.15	227	163.14	215	258.94	227	274.39	120.88
Total Central Sector-Nagaland	75.00	227.24	227	245.71	227	165.15	227	163.14	215	258.94	227	274.39	120.88
Total Nagaland	75.00	227.24	227	245.71	227	165.15	227	163.14	215	258.94	227	274.39	120.88
MANIPUR													
CENTRAL SECTOR													
NHPC													
Loktak (Manipur)	105.00	448.00	500	639.84	520	372.44	500	536.64	515	741.07	600	837.74	139.62
Total NHPC-Manipur	105.00	448.00	500.00	639.84	520.00	372.44	500.00	536.64	515.00	741.07	600.00	837.74	139.62
Total Central Sector-Manipur	105.00	448.00	500.00	639.84	520.00	372.44	500.00	536.64	515.00	741.07	600.00	837.74	139.62
Total Manipur	105.00	448.00	500.00	639.84	520.00	372.44	500.00	536.64	515.00	741.07	600.00	837.74	139.62
MEGHALAYA													
STATE SECTOR													
MePGCL													
Kyrdemkulai	60.00	118.00	118	133.57	118	113.10	130	117.51	130	65.29	130	132.18	101.68
Myntdu	126.00	128.00	486	414.41	422	408.98	428	444.35	428	391.65	428	502.47	117.40
New Umtru	40.00	185.00					60				60	159.52	265.87



## REGION/SECTOR/STATION-WISE ACTUAL GENERATION VIS-A-VIS TARGET OF H.E.STATIONS (I. C. ABOVE 25 MW ) IN THE COUNTRY DURING THE YEARS 2013-14 TO 2017-18

REGION/ UTILITY/ STATION	INSTALLED CAPACITY AS ON 31.03.2018	DESIGN ENERGY	2013-14		2014-15		2015-16		2016-17		2017-18		% OF ACTUAL OVER TARGET	
			MW	MU	TARGET	ACTUAL	% OF ACTUAL OVER TARGET	TARGET	ACTUAL	% OF ACTUAL OVER TARGET	TARGET	ACTUAL		
														MU
Unimut St.I	36.00	324.00	106	79.21	106	90.46	109	114.08	109	96.65	109	128.65	118.03	
Unimut St.IV	60.00	372.69	186	175.01	174	162.75	192	184.99	192	166.01	192	217.44	113.25	
<b>Total MePGCL</b>	<b>322.00</b>	<b>1127.69</b>	<b>896.00</b>	<b>802.20</b>	<b>820.00</b>	<b>775.29</b>	<b>859.00</b>	<b>860.94</b>	<b>919.00</b>	<b>719.60</b>	<b>919.00</b>	<b>1140.26</b>	<b>124.08</b>	
Total State Sector-Meghalaya	322.00	1127.69	896.00	802.20	820.00	775.29	859.00	860.94	919.00	719.60	919.00	1140.26	124.08	
Total Meghalaya	322.00	1127.69	896.00	802.20	820.00	775.29	859.00	860.94	919.00	719.60	919.00	1140.26	124.08	
<b>MIZORAM</b>														
<b>CENTRAL SECTOR</b>														
Tuirial	60.00	250.63										118	78.37	66.42
Total NEEPCO-Mizoram	60.00	250.63										118	78.37	66.42
Total Central Sector-Mizoram	60.00	250.63										118.00	78.37	66.42
Total Mizoram	60.00	250.63										118.00	78.37	66.42
Total N.Eastern	1342.00	5503.31	4178.00	4064.04	4088.00	3542.11	4032.00	4206.70	4409.00	4650.58	5401.00	5666.08	104.91	
Total All India	45293.42	150264.02	122263.00	134847.52	124297.00	129243.68	128000.00	121376.75	134000.00	122377.56	141400.00	126122.70	89.20	
<b>IMPORT FROM BHUTAN</b>			4800	5597.90	4800	5007.74	4800	5244.21	5000	5617.34	5000	4778.33	95.57	
Total All India (Including Bhutan Imports)	45293.42	150264.02	127063	140445.42	129097	134251.42	132800	126620.96	139000	127994.90	146400	130901.03	89.41	

\* Stations Targetted but not Commissioned during 2017-18

**REGION-WISE HYDRO GENERATION (I.C. OF HE SCHEMES ABOVE 25 MW) IN THE COUNTRY FROM 2003-04 TO 2017-18**

REGION / UTILITY / STATION	INSTALLED CAPACITY (AS ON 31.03.2018) (MW)	DESIGN ENERGY (MU)	ACTUAL GENERATION (MU)														
			2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17	2017-18
NORTHERN	18969	74338	35962	34821	40369	43542	49413	51768	48977	55850	64294	62550	63473	65993	73105	71761	74735
WESTERN	7392	16607	8974	10009	15157	17330	17537	12560	13301	15016	19248	17665	22829	15657	12845	17178	9178
SOUTHERN	11728	33901	15625	23585	31881	36982	38018	31063	29386	29930	33153	20579	32258	31335	20804	16341	19022
EASTERN	5862	19914	7617	8892	6558	9120	10077	10068	8838	9565	10037	9015	12224	12716	10715	12447	17522
NORTHEASTERN	1342	5503	2941	4155	3911	2901	4761	4381	3414	3897	3778	3911	4064	3542	4207	4651	5666
ALL INDIA	45293	150264	71119	81462	97876	109874	119806	109840	103916	114257	130510	113720	134848	129244	121377	122378	126123
IMPORT FROM BHUTAN			0	0	1764	3010	5278	5899	5359	5611	5285	4795	5598	5008	5244	5617	4778
ALL INDIA (INCLUDING IMPORT FROM BHUTAN)	45293	150264	71119	81462	99640	112884	125084	115739	109275	119868	135794	118515	140445	134251	126621	127995	130901

## REGION-WISE HYDRO GENERATION (I.C. OF HE SCHEMES ABOVE 25 MW) IN THE COUNTRY FROM 2003-04 TO 2017-18

REGION / UTILITY / STATION	INSTALLED CAPACITY (AS ON 31.03.2018) (MW)	DESIGN ENERGY (MU)	ACTUAL GENERATION (MU)														
			2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17	2017-18
<b>CENTRAL</b>																	
BBMB	2866	9515	11442	8378	11646	10064	10960	11109	9371	11273	12459	10945	12125	10600	11819	10570	10864
NHPC LTD	5451	24680	11045	11287	12561	13049	14811	16691	16980	18603	18684	18893	18360	22041	23403	22930	22550
SIVN LTD	1912	8490	1121	5109	4054	6001	6405	6609	7019	7140	7610	6778	7191	8155	9297	9011	9223
NTPC LTD	800	3055	0	0	0	0	0	0	0	0	0	0	0	0	2309	3225	3314
THDC LTD	1400	3952	0	0	890	2664	3172	3172	2117	3116	4591	4266	5582	4234	4349	4371	4301
NHDC	1520	3147	192	1349	2573	2606	3425	2367	3071	3198	4662	4204	5712	3671	2929	4748	1325
DVC	143	374	303	248	172	339	429	412	188	115	296	199	226	267	177	256	256
NEEPCO LTD	815	3538	2013	3004	2895	2100	3091	2979	2150	2603	2378	2378	2200	1992	2400	2793	3203
<b>TOTAL CENTRAL</b>	<b>14908</b>	<b>56750</b>	<b>26116</b>	<b>29375</b>	<b>33900</b>	<b>35049</b>	<b>41784</b>	<b>43340</b>	<b>40898</b>	<b>46049</b>	<b>50682</b>	<b>47663</b>	<b>51396</b>	<b>50960</b>	<b>56683</b>	<b>57904</b>	<b>55036</b>
<b>STATE</b>																	
JKSPDCL	1110	4833	720	565	662	819	731	1468	3312	3552	3595	3700	3531	3844	3980	4790	5137
HPCL	295	569	0	0	0	0	0	0	0	0	0	0	0	0	0	56	332
HPSEBL	372	1692	1065	1009	1027	1128	1501	1717	1526	1739	1657	1460	1594	1650	1162	1237	1591
RRVUNL	411	1046	643	936	762	1111	1394	661	346	390	822	845	1060	863	1034	966	820
PSPCL	1051	4207	3961	2975	4483	4012	4174	3889	3163	4191	4627	3926	3914	4039	4328	3536	4231
UPVNL	502	1707	2065	1120	1250	1386	897	1062	914	700	1404	1578	1242	1248	935	1176	1487
UJVNL	1252	4848	3295	2977	3358	3140	3422	4431	3954	4751	5130	4678	4338	4199	4763	4201	4526
SSNNL	1450	3848	0	261	1962	3601	4435	2316	2501	3589	4229	3698	5882	2909	2170	3209	939
GSECL	540	1598	858	828	790	1269	1238	545	438	576	730	880	1224	902	781	735	612
MAHAGENCO	2406	3938	3617	3549	4916	4382	3987	3507	3796	4461	4591	4011	4567	3781	3519	4051	3143
MPPGCL	875	2562	2648	2185	2513	2957	2679	2376	1730	1700	3074	3024	3504	2629	1941	2768	1421
CSPGCL	120	245	295	382	358	359	223	262	255	125	314	302	252	258	323	154	178
APGENCO	1797	5738	2318	3753	4128	5034	4861	4793	3055	4374	3496	2730	4043	3854	2511	2606	2870
TSGENCO	2376	5046	761	1920	4026	4586	4849	3193	2766	3636	2875	727	3234	3114	282	1280	1492
KPCL	3585	12981	7264	8630	11229	14874	14395	12829	12248	10747	14258	10170	12851	12976	7350	6691	7009

## REGION-WISE HYDRO GENERATION (I.C. OF HE SCHEMES ABOVE 25 MW) IN THE COUNTRY FROM 2003-04 TO 2017-18

REGION / UTILITY / STATION	INSTALLED CAPACITY (AS ON 31.03.2018) (MW)	DESIGN ENERGY (MU)	ACTUAL GENERATION (MU)														
			2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17	2017-18
KSEBL	1882	6458	3802	5888	7175	7186	8100	5639	6416	6802	7808	4650	7708	6853	6364	4067	5199
TANGEDCO	2203	4348	2009	4295	5952	6124	6267	5220	5511	4958	5201	2868	4995	5059	4474	2397	2920
JUUNL	130	149	142	149	51	208	211	238	116	3	270	142	110	34	51	30	190
OHPC	2028	5676	5935	6864	5028	7204	7875	5714	3920	4754	4987	4374	6975	6400	4433	4413	5555
TUL	1200	5214	0	0	0	0	0	0	0	0	0	0	0	0	0	309	4429
WBSEDCL	986	1614	363	362	328	345	679	873	1077	1130	1078	1138	1209	1756	1492	1561	1282
APGCL	100	390	0	0	0	0	495	416	400	407	461	343	422	402	409	397	485
MePGCL	322	1128	424	521	430	326	571	488	481	283	416	610	802	775	861	720	1140
<b>TOTAL STATE</b>	<b>26992</b>	<b>79834</b>	<b>42185</b>	<b>49168</b>	<b>60425</b>	<b>70052</b>	<b>72984</b>	<b>61637</b>	<b>57927</b>	<b>62867</b>	<b>71022</b>	<b>55854</b>	<b>73456</b>	<b>67545</b>	<b>53164</b>	<b>51351</b>	<b>56989</b>
<b>PRIVATE</b>																	
MPCL	86	371	342	270	337	323	336	351	302	334	376	333	318	328	342	354	346
EPL	100	403	0	0	0	0	0	0	0	0	73	313	340	250	354	367	369
ADHPL	192	678	0	0	0	0	0	0	0	144	616	681	700	678	725	679	683
GBHPPL	70	292	0	0	0	0	0	0	0	0	0	157	221	236	288	261	318
JSW ENERGY	1300	5344	1112	1193	1167	1315	1281	1292	1303	1474	3916	5296	5999	5493	6031	5715	5907
IAEPL	36	158	0	0	0	0	0	0	0	0	0	0	0	0	0	11	79
AHPC LTD	330	1397	0	0	0	0	0	0	0	0	0	0	0	0	901	1281	1383
JPVL	400	1774	0	0	0	978	1871	2033	1977	2023	2177	1877	438	1816	1211	2042	2161
DLHP	34	50	17	18	23	20	60	35	55	57	117	96	91	65	83	47	43
GIPL	110	538	0	0	0	0	0	0	0	0	0	0	291	431	421	495	445
TPCL	447	1220	1347	1438	2024	2137	1489	1151	1455	1310	1531	1450	1597	1442	1098	1465	1516
DEPL	96	459	0	0	0	0	0	0	0	0	0	0	0	0	75	406	406
SEPL	97	454	0	0	0	0	0	0	0	0	0	0	0	0	0	0	73
SNEHA KINETIC	96	542	0	0	0	0	0	0	0	0	0	0	0	0	0	0	370
<b>TOTAL PRIVATE</b>	<b>3394</b>	<b>13680</b>	<b>2818</b>	<b>2918</b>	<b>3551</b>	<b>4773</b>	<b>5038</b>	<b>4863</b>	<b>5092</b>	<b>5341</b>	<b>8806</b>	<b>10204</b>	<b>9995</b>	<b>10739</b>	<b>11530</b>	<b>13123</b>	<b>14098</b>
<b>TOTAL ALL INDIA</b>	<b>45293</b>	<b>150264</b>	<b>71119</b>	<b>81462</b>	<b>97876</b>	<b>109874</b>	<b>119806</b>	<b>109840</b>	<b>103916</b>	<b>114257</b>	<b>130510</b>	<b>113720</b>	<b>134848</b>	<b>129244</b>	<b>121377</b>	<b>122378</b>	<b>126123</b>

## REGION-WISE HYDRO GENERATION (I.C. OF HE SCHEMES ABOVE 25 MW) IN THE COUNTRY FROM 2003-04 TO 2017-18

REGION / UTILITY / STATION	INSTALLED CAPACITY (AS ON 31.03.2018) (MW)	DESIGN ENERGY (MU)	ACTUAL GENERATION (MU)														
			2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17	2017-18
<b>NORTHERN REGION</b>																	
<b>HIMACHAL PRADESH</b>																	
<b>CENTRAL SECTOR</b>																	
<b>BBMB</b>																	
Bhakra L&R	1325	3924	5775	3380	5722	5382	5127	5460	4498	5725	6199	4707	6210	5268	5893	5168	5134
Dehar	990	3110	3299	3150	3123	2428	2908	3094	2938	3313	3255	3221	3159	3151	3339	3185	3086
Pong	396	1123	1185	883	1731	1470	1765	1490	951	1346	1853	1824	1767	1327	1735	1370	1642
<b>Total BBMB-HP</b>	<b>2711</b>	<b>8157</b>	<b>10259</b>	<b>7414</b>	<b>10575</b>	<b>9280</b>	<b>9800</b>	<b>10043</b>	<b>8386</b>	<b>10385</b>	<b>11306</b>	<b>9751</b>	<b>11136</b>	<b>9747</b>	<b>10967</b>	<b>9723</b>	<b>9862</b>
<b>NHPC</b>																	
Baira Stul	180	779	688	690	791	698	607	676	623	711	731	721	638	797	746	669	642
Chamera-I	540	1665	2464	2104	2338	2366	2102	2142	2065	2408	2659	2442	2341	2552	2624	2224	2344
Chamera-II	300	1500	182	1347	1490	1432	1408	1372	1369	1439	1522	1433	1396	1499	1524	1444	1487
Chamera-III	231	1108								-		716	938	1021	1044	917	1068
Parbati III	520	1977											5	661	643	682	711
<b>Total NHPC-HP</b>	<b>1771</b>	<b>7029</b>	<b>3334</b>	<b>4141</b>	<b>4620</b>	<b>4496</b>	<b>4117</b>	<b>4190</b>	<b>4056</b>	<b>4558</b>	<b>4912</b>	<b>5313</b>	<b>5318</b>	<b>6529</b>	<b>6580</b>	<b>5937</b>	<b>6252</b>
<b>SJVN</b>																	
Naptha Jhakri	1500	6612	1121	5109	4054	6001	6405	6609	7019	7140	7610	6778	7191	6838	7314	7051	7208
Rampur	412	1878											0	1318	1983	1960	2015
<b>Total SJVN</b>	<b>1912</b>	<b>8490</b>	<b>1121</b>	<b>5109</b>	<b>4054</b>	<b>6001</b>	<b>6405</b>	<b>6609</b>	<b>7019</b>	<b>7140</b>	<b>7610</b>	<b>6778</b>	<b>7191</b>	<b>8155</b>	<b>9297</b>	<b>9011</b>	<b>9223</b>
<b>NTPC</b>																	
Koi Dam	800	3055												0	2309	3225	3314
<b>Total NTPC</b>	<b>800</b>	<b>3055</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2309</b>	<b>3225</b>	<b>3314</b>
<b>Total Central-HP</b>	<b>7194</b>	<b>14714</b>	<b>16664</b>	<b>19248</b>	<b>19248</b>	<b>19777</b>	<b>20322</b>	<b>20842</b>	<b>19461</b>	<b>22083</b>	<b>23828</b>	<b>21842</b>	<b>23644</b>	<b>24431</b>	<b>29152</b>	<b>27896</b>	<b>28650</b>
<b>STATE SECTOR</b>																	
<b>HPPCL</b>																	
Kashang I	65															56	197
Kashang II & III	130	246															
Sainj	100	323															135
<b>Total HPPCL</b>	<b>295</b>	<b>569</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>56</b>	<b>332</b>
<b>HPSEB LTD</b>																	
Bassi	66	347	315	271	259	271	285	228	189	192	155	246	229	295	316	298	315
Giri Bata	60	240	169	156	193	167	177	244	110	233	215	197	230	200	189	141	170

## REGION-WISE HYDRO GENERATION (I.C. OF HE SCHEMES ABOVE 25 MW) IN THE COUNTRY FROM 2003-04 TO 2017-18

REGION / UTILITY / STATION	INSTALLED CAPACITY (AS ON 31.03.2018) (MW)	DESIGN ENERGY (MU)	ACTUAL GENERATION (MU)														
			2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17	2017-18
Larji	126	587				179	586	639	602	666	697	652	599	610	657	612	612
Sanjay	120	518	581	583	574	511	452	606	625	647	590	365	536	545	0	187	493
<b>Total HPSEB LTD</b>	<b>372</b>	<b>1692</b>	<b>1065</b>	<b>1009</b>	<b>1027</b>	<b>1128</b>	<b>1501</b>	<b>1717</b>	<b>1526</b>	<b>1739</b>	<b>1657</b>	<b>1460</b>	<b>1594</b>	<b>1650</b>	<b>1162</b>	<b>1237</b>	<b>1591</b>
<b>PSPCL</b>																	
Shanan	110	585	563	516	509	496	540	532	511	598	517	436	356	508	533	473	509
<b>Total PSPCL-HP</b>	<b>110</b>	<b>585</b>	<b>563</b>	<b>516</b>	<b>509</b>	<b>496</b>	<b>540</b>	<b>532</b>	<b>511</b>	<b>598</b>	<b>517</b>	<b>436</b>	<b>356</b>	<b>508</b>	<b>533</b>	<b>473</b>	<b>509</b>
<b>Total State Sector-HP</b>	<b>777</b>	<b>2846</b>	<b>1628</b>	<b>1526</b>	<b>1536</b>	<b>1624</b>	<b>2041</b>	<b>2248</b>	<b>2037</b>	<b>2337</b>	<b>2175</b>	<b>1897</b>	<b>1950</b>	<b>2157</b>	<b>1694</b>	<b>1766</b>	<b>2432</b>
<b>PRIVATE</b>																	
<b>Allain Duhangan Power Power Ltd.</b>										144	616	681	700	678	725	679	683
Allain Duhangan	192	678															
<b>Everest Power Private Ltd.</b>											73	313	340	250	354	367	369
Malana-II	100	403															
<b>HBPCL</b>																	
Baapsa-II	300	1213	1112	1193	1167	1315	1281	1292	1303	1474	1402	1240	1345	1253	1305	1343	1337
Kareham Wangtoo	1000	4131									2514	4057	4653	4240	4726	4372	4570
<b>Total HBPCL</b>	<b>1300</b>	<b>5344</b>	<b>1112</b>	<b>1193</b>	<b>1167</b>	<b>1315</b>	<b>1281</b>	<b>1292</b>	<b>1303</b>	<b>1474</b>	<b>3916</b>	<b>5296</b>	<b>5999</b>	<b>5493</b>	<b>6031</b>	<b>5715</b>	<b>5907</b>
<b>GBHPPL</b>																	
Budhil	70	292									157	221	236	288	261	318	
<b>IA Energy Pvt. Ltd.</b>																	
Chanju I	36	158													11	79	
<b>Malana Power Company Ltd.</b>																	
Malana	86	371	342	270	337	323	336	351	302	334	376	333	318	328	342	354	346
<b>Total Private-HP</b>	<b>1784</b>	<b>7246</b>	<b>1454</b>	<b>1463</b>	<b>1504</b>	<b>1639</b>	<b>1617</b>	<b>1643</b>	<b>1605</b>	<b>1952</b>	<b>4981</b>	<b>6780</b>	<b>7578</b>	<b>6985</b>	<b>7740</b>	<b>7387</b>	<b>7702</b>
<b>Total H.P.</b>	<b>9755</b>	<b>36822</b>	<b>17796</b>	<b>19653</b>	<b>22289</b>	<b>23040</b>	<b>23980</b>	<b>24734</b>	<b>23103</b>	<b>26371</b>	<b>30984</b>	<b>30519</b>	<b>33173</b>	<b>33574</b>	<b>38587</b>	<b>37050</b>	<b>38783</b>
<b>JAMMU &amp; KASHMIR</b>																	
<b>CENTRAL SECTOR</b>																	
<b>NHPC</b>																	
Chutak	44	213										15	34	36	37	44	46
Dulhasti	390	1907				47	2210	2199	2264	2233	2199	2043	2150	2176	2361	2280	2344
Nimoo Bazgo	45	239											51	76	91	95	99
Salal-I	345	3082	3478	3444	3481	3463	3231	3007	3024	3230	3219	3277	3235	3492	3591	3423	3247
Salal-II	345																



## REGION-WISE HYDRO GENERATION (I.C. OF HE SCHEMES ABOVE 25 MW) IN THE COUNTRY FROM 2003-04 TO 2017-18

REGION / UTILITY / STATION	INSTALLED CAPACITY (AS ON 31.03.2018) (MW)	DESIGN ENERGY (MU)	ACTUAL GENERATION (MU)													
			2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17
<b>RAJASTHAN</b>																
<b>STATE SECTOR</b>																
<b>RRVUNL</b>																
Jawalhar Sagar	99	298	204	282	229	332	432	230	117	146	278	322	296	349	308	261
Mahi Bajaj I & II	140	289	199	277	218	276	286	113	85	69	180	227	186	166	210	180
R.P. Sagar	172	459	240	377	314	504	676	317	144	174	364	510	381	518	449	378
<b>Total RRVUNL</b>	<b>411</b>	<b>1046</b>	<b>643</b>	<b>936</b>	<b>762</b>	<b>1111</b>	<b>1394</b>	<b>661</b>	<b>346</b>	<b>390</b>	<b>822</b>	<b>1060</b>	<b>863</b>	<b>1034</b>	<b>966</b>	<b>820</b>
<b>Total State sector-Rajasthan</b>	<b>411</b>	<b>1046</b>	<b>643</b>	<b>936</b>	<b>762</b>	<b>1111</b>	<b>1394</b>	<b>661</b>	<b>346</b>	<b>390</b>	<b>822</b>	<b>1060</b>	<b>863</b>	<b>1034</b>	<b>966</b>	<b>820</b>
<b>Total Rajasthan</b>	<b>411</b>	<b>1046</b>	<b>643</b>	<b>936</b>	<b>762</b>	<b>1111</b>	<b>1394</b>	<b>661</b>	<b>346</b>	<b>390</b>	<b>822</b>	<b>1060</b>	<b>863</b>	<b>1034</b>	<b>966</b>	<b>820</b>
<b>UTTAR PRADESH</b>																
<b>STATE SECTOR</b>																
<b>UPJVN</b>																
Khara	72	385	383	281	329	306	257	341	250	325	374	419	364	321	269	259
Matatilla	31	123	136	155	143	128	66	132	98	95	153	116	81	79	123	94
Obra	99	279	436	202	231	276	168	163	163	84	244	203	229	160	217	300
Rihand	300	920	1110	482	546	676	406	426	402	196	633	771	504	375	567	834
<b>Total UPJVN</b>	<b>502</b>	<b>1707</b>	<b>2065</b>	<b>1120</b>	<b>1250</b>	<b>1386</b>	<b>897</b>	<b>1062</b>	<b>914</b>	<b>700</b>	<b>1404</b>	<b>1242</b>	<b>1248</b>	<b>935</b>	<b>1176</b>	<b>1487</b>
<b>Total State Sector-UP</b>	<b>502</b>	<b>1707</b>	<b>2065</b>	<b>1120</b>	<b>1250</b>	<b>1386</b>	<b>897</b>	<b>1062</b>	<b>914</b>	<b>700</b>	<b>1404</b>	<b>1242</b>	<b>1248</b>	<b>935</b>	<b>1176</b>	<b>1487</b>
<b>Total Uttar Pradesh Total Uttar Pradesh</b>	<b>502</b>	<b>1707</b>	<b>2065</b>	<b>1120</b>	<b>1250</b>	<b>1386</b>	<b>897</b>	<b>1062</b>	<b>914</b>	<b>700</b>	<b>1404</b>	<b>1242</b>	<b>1248</b>	<b>935</b>	<b>1176</b>	<b>1487</b>
<b>UTTARAKHAND</b>																
<b>CENTRAL SECTOR</b>																
<b>NHPC</b>																
Dhauliganga	280	1135			314	1094	1186	1117	1134	1134	1157	1137	743	1090	956	1153
Tanakpur	94	452	512	497	483	455	438	430	471	465	488	481	447	452	430	460
<b>Total NHPC-UK</b>	<b>374</b>	<b>1587</b>	<b>512</b>	<b>497</b>	<b>798</b>	<b>1549</b>	<b>1624</b>	<b>1546</b>	<b>1605</b>	<b>1599</b>	<b>1644</b>	<b>1617</b>	<b>1190</b>	<b>1542</b>	<b>1386</b>	<b>1613</b>
<b>THDC LTD</b>																
Tehri	1000	2797				890	2664	3172	2117	3116	3984	3102	4060	3024	3146	3081
Koteshwar	400	1155								0	608	1164	1522	1210	1225	1220
<b>Total THDC LTD</b>	<b>1400</b>	<b>3952</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>890</b>	<b>2664</b>	<b>3172</b>	<b>2117</b>	<b>3116</b>	<b>4591</b>	<b>4266</b>	<b>5582</b>	<b>4234</b>	<b>4371</b>	<b>4301</b>
<b>Total Central Sector - UK</b>	<b>1774</b>	<b>5539</b>	<b>512</b>	<b>497</b>	<b>798</b>	<b>2440</b>	<b>4288</b>	<b>4719</b>	<b>3722</b>	<b>4715</b>	<b>6236</b>	<b>5884</b>	<b>6249</b>	<b>5424</b>	<b>5757</b>	<b>5914</b>



## REGION-WISE HYDRO GENERATION (I.C. OF HE SCHEMES ABOVE 25 MW) IN THE COUNTRY FROM 2003-04 TO 2017-18

REGION / UTILITY / STATION	INSTALLED CAPACITY (AS ON 31.03.2018) (MW)	DESIGN ENERGY (MU)	ACTUAL GENERATION (MU)														
			2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17	2017-18
<b>STATE SECTOR</b>																	
<b>UJVNL</b>																	
Chibro (Y.St.II)	240	750	814	636	805	756	838	588	796	849	873	950	872	814	714	784	
Chilla	144	725	688	746	624	741	826	777	740	775	859	785	800	754	769	812	
Dhakrani (Y.St.I)	34	169	160	126	165	149	147	105	143	153	149	171	149	137	120	130	
Dhalpur (Y.St.I)	51	192	231	186	236	214	224	160	211	230	231	255	231	205	180	187	
Khatima	41	208	173	183	165	154	141	151	156	164	155	115	45	120	180	213	
Khodri (Y.St.II)	120	345	388	301	414	356	380	276	362	383	399	436	407	376	333	356	
Kulhal (Y.St.IV)	30	164	154	129	161	149	150	113	143	158	158	179	156	139	122	124	
Maneri Bhatti-I	90	395	488	458	455	467	465	404	449	504	455	382	379	487	349	395	
Maneri Bhatti-II	304	1566				77	1045	1198	1336	1351	1154	833	889	1229	1252	1277	
Ram Ganga	198	334	199	212	333	154	279	325	174	326	416	246	234	270	181	251	
<b>Total UJVNL</b>	<b>1252</b>	<b>4848</b>	<b>3295</b>	<b>2977</b>	<b>3358</b>	<b>3140</b>	<b>3422</b>	<b>4431</b>	<b>3954</b>	<b>4751</b>	<b>5130</b>	<b>4678</b>	<b>4338</b>	<b>4199</b>	<b>4763</b>	<b>4526</b>	
<b>Total State Sector-Uttarakhand</b>	<b>1252</b>	<b>4848</b>	<b>3295</b>	<b>2977</b>	<b>3358</b>	<b>3140</b>	<b>3422</b>	<b>4431</b>	<b>3954</b>	<b>4751</b>	<b>5130</b>	<b>4678</b>	<b>4338</b>	<b>4199</b>	<b>4763</b>	<b>4526</b>	
<b>PRIVATE SECTOR</b>																	
<b>AHPC LTD</b>																	
Srinagar	330	1397												901	1281	1383	
<b>Jaiprakash Power Venture Ltd.</b>																	
Vishnu Prayag	400	1774				978	1871	2033	1977	2023	2177	1877	438	1816	1211	2042	2161
<b>Total Private Sector - UK</b>	<b>730</b>	<b>3171</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>978</b>	<b>1871</b>	<b>2033</b>	<b>1977</b>	<b>2023</b>	<b>2177</b>	<b>1877</b>	<b>438</b>	<b>1816</b>	<b>2112</b>	<b>3323</b>	<b>3543</b>
<b>Total Uttarakhand</b>	<b>3756</b>	<b>13558</b>	<b>3807</b>	<b>3474</b>	<b>4156</b>	<b>6558</b>	<b>9581</b>	<b>11183</b>	<b>9653</b>	<b>11489</b>	<b>13543</b>	<b>12439</b>	<b>11025</b>	<b>11439</b>	<b>12766</b>	<b>13984</b>	
<b>Total N. REGION</b>	<b>18969</b>	<b>74338</b>	<b>35962</b>	<b>34821</b>	<b>40369</b>	<b>43542</b>	<b>49413</b>	<b>51768</b>	<b>48977</b>	<b>55850</b>	<b>64294</b>	<b>62550</b>	<b>63473</b>	<b>65993</b>	<b>73105</b>	<b>71761</b>	<b>74735</b>
<b>WESTERN REGION</b>																	
<b>CHHATISGARH</b>																	
<b>STATE SECTOR</b>																	
<b>CSPGC</b>																	
Hasdeo Bango	120	245	295	382	358	359	223	262	255	125	314	302	252	258	323	154	178
<b>Total CSPGC</b>	<b>120</b>	<b>245</b>	<b>295</b>	<b>382</b>	<b>358</b>	<b>359</b>	<b>223</b>	<b>262</b>	<b>255</b>	<b>125</b>	<b>314</b>	<b>302</b>	<b>252</b>	<b>258</b>	<b>323</b>	<b>154</b>	<b>178</b>
<b>Total State Sector-Chhattisgarh</b>	<b>120</b>	<b>245</b>	<b>295</b>	<b>382</b>	<b>358</b>	<b>359</b>	<b>223</b>	<b>262</b>	<b>255</b>	<b>125</b>	<b>314</b>	<b>302</b>	<b>252</b>	<b>258</b>	<b>323</b>	<b>154</b>	<b>178</b>
<b>Total Chhattisgarh</b>	<b>120</b>	<b>245</b>	<b>295</b>	<b>382</b>	<b>358</b>	<b>359</b>	<b>223</b>	<b>262</b>	<b>255</b>	<b>125</b>	<b>314</b>	<b>302</b>	<b>252</b>	<b>258</b>	<b>323</b>	<b>154</b>	<b>178</b>

## REGION-WISE HYDRO GENERATION (I.C. OF HE SCHEMES ABOVE 25 MW) IN THE COUNTRY FROM 2003-04 TO 2017-18

REGION / UTILITY / STATION	INSTALLED CAPACITY (AS ON 31.03.2018) (MW)	DESIGN ENERGY (MU)	ACTUAL GENERATION (MU)														
			2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17	2017-18
<b>GUJARAT</b>																	
<b>STATE SECTOR</b>																	
<b>GSECL</b>																	
Kadana PSS	240	518	101	362	209	352	300	78	115	118	272	252	411	212	290	339	309
Ukai	300	1080	757	466	580	917	938	467	323	457	458	628	813	691	492	396	304
<b>Total GSECL</b>	<b>540</b>	<b>1598</b>	<b>858</b>	<b>828</b>	<b>790</b>	<b>1269</b>	<b>1238</b>	<b>545</b>	<b>438</b>	<b>576</b>	<b>730</b>	<b>880</b>	<b>1224</b>	<b>902</b>	<b>781</b>	<b>735</b>	<b>612</b>
<b>SSNNL</b>																	
Sardar Sarovar CHPH	250	213		150	209	229	316	335	521	328	503	652	661	612	705	876	563
Sardar Sarovar RBPH	1200	3635	111	1753	3372	4119	1981	1981	1980	3261	3727	3046	5222	2298	1466	2333	377
<b>Total SSNNL</b>	<b>1450</b>	<b>3848</b>	<b>0</b>	<b>261</b>	<b>1962</b>	<b>3601</b>	<b>4435</b>	<b>2316</b>	<b>2501</b>	<b>3589</b>	<b>4229</b>	<b>3698</b>	<b>5882</b>	<b>2909</b>	<b>2170</b>	<b>3209</b>	<b>939</b>
<b>Total State Sector -Gujarat</b>	<b>1990</b>	<b>5446</b>	<b>858</b>	<b>1089</b>	<b>2751</b>	<b>4870</b>	<b>5672</b>	<b>2861</b>	<b>2940</b>	<b>4164</b>	<b>4959</b>	<b>4578</b>	<b>7106</b>	<b>3812</b>	<b>2952</b>	<b>3944</b>	<b>1552</b>
<b>Total Gujarat</b>	<b>1990</b>	<b>5446</b>	<b>858</b>	<b>1089</b>	<b>2751</b>	<b>4870</b>	<b>5672</b>	<b>2861</b>	<b>2940</b>	<b>4164</b>	<b>4959</b>	<b>4578</b>	<b>7106</b>	<b>3812</b>	<b>2952</b>	<b>3944</b>	<b>1552</b>
<b>MADHYA PRADESH</b>																	
<b>CENTRAL</b>																	
<b>NHDC</b>																	
Indira Sagar	1000	1980	192	1349	2573	2606	2727	1569	2118	2198	3286	2896	4079	2542	1974	3321	882
Omkareshwar	520	1167				698	799	799	953	1000	1376	1308	1633	1129	955	1428	444
<b>Total NHDC</b>	<b>1520</b>	<b>3147</b>	<b>192</b>	<b>1349</b>	<b>2573</b>	<b>2606</b>	<b>3425</b>	<b>2367</b>	<b>3071</b>	<b>3198</b>	<b>4662</b>	<b>4204</b>	<b>5712</b>	<b>3671</b>	<b>2929</b>	<b>4748</b>	<b>1325</b>
<b>Total Central Sector-MP</b>																	
<b>STATE SECTOR</b>																	
<b>MPPGCL</b>																	
Bansagar Tons-I	315	900	1122	880	997	1186	1096	1237	756	705	1371	1500	1659	1081	574	1239	545
Bansagar Tons-II	30	113	86	87	156	67	82	86	52	66	55	175	124	121	107	110	56
Bansagar Tons-III	60	143	108	66	89	124	66	95	80	64	108	122	56	97	40	53	69
Bangi	90	508	585	489	565	518	437	422	192	408	534	418	547	498	328	445	159
Gandhi Sagar	115	420	142	343	148	431	508	109	131	89	294	275	406	272	383	351	351
Madhukhedda	60	74			0	12	11	113	16	21	166	115	148	86	92	147	23
Rajhat	45	88	141	87	136	134	51	134	109	41	106	68	137	83	37	62	58
<b>Total MPPGCL</b>	<b>715</b>	<b>2246</b>	<b>2184</b>	<b>1952</b>	<b>2091</b>	<b>2472</b>	<b>2251</b>	<b>2197</b>	<b>1336</b>	<b>1395</b>	<b>2634</b>	<b>2673</b>	<b>3077</b>	<b>2239</b>	<b>1562</b>	<b>2408</b>	<b>1261</b>
<b>Total State-MP</b>	<b>715</b>	<b>2246</b>	<b>2184</b>	<b>1952</b>	<b>2091</b>	<b>2472</b>	<b>2251</b>	<b>2197</b>	<b>1336</b>	<b>1395</b>	<b>2634</b>	<b>2673</b>	<b>3077</b>	<b>2239</b>	<b>1562</b>	<b>2408</b>	<b>1261</b>
<b>Total M.P.</b>	<b>2235</b>	<b>5393</b>	<b>2376</b>	<b>3301</b>	<b>4664</b>	<b>5078</b>	<b>5676</b>	<b>4564</b>	<b>4407</b>	<b>4592</b>	<b>7296</b>	<b>6877</b>	<b>8789</b>	<b>5910</b>	<b>4491</b>	<b>7157</b>	<b>2587</b>

## REGION-WISE HYDRO GENERATION (I.C. OF HE SCHEMES ABOVE 25 MW) IN THE COUNTRY FROM 2003-04 TO 2017-18

REGION / UTILITY / STATION	INSTALLED CAPACITY (AS ON 31.03.2018) (MW)	DESIGN ENERGY (MU)	ACTUAL GENERATION (MU)														
			2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17	2017-18
<b>MAHARASHTRA</b>																	
<b>STATE SECTOR</b>																	
<b>MAHAGENCO</b>																	
Bhira Tail Race	80	75	84	85	99	106	85	68	94	81	103	95	91	74	102	97	
Ghatghar PSS	250	146					95	149	351	317	305	394	320	302	384	153	
Koyna DPH	36	410						92	128	136	163	93	136	156	135		
Koyna SI.&II	600	3030	3319	3347	4463	3956	3584	3048	3303	3697	3757	3665	2958	2840	3150	1051	
Koyna SI.III	320														499	945	
Koyna IV	1000																
Tillari	60	133	64	10	183	116	125	140	133	113	127	77	117	44	106	58	
Vaitama	60	144	150	107	171	204	194	155	118	127	158	149	204	123	154	205	
<b>Total MAHAGENCO</b>	<b>2406</b>	<b>3938</b>	<b>3617</b>	<b>3549</b>	<b>4916</b>	<b>4382</b>	<b>3987</b>	<b>3507</b>	<b>3796</b>	<b>4461</b>	<b>4591</b>	<b>4011</b>	<b>3781</b>	<b>3519</b>	<b>4051</b>	<b>3143</b>	
<b>MPPGPCL</b>																	
Pench	160	315	464	233	422	485	428	179	394	306	440	351	390	379	360	160	
<b>Total MPPGPCL-Maha.</b>	<b>160</b>	<b>315</b>	<b>464</b>	<b>233</b>	<b>422</b>	<b>485</b>	<b>428</b>	<b>179</b>	<b>394</b>	<b>306</b>	<b>440</b>	<b>351</b>	<b>390</b>	<b>379</b>	<b>360</b>	<b>160</b>	
<b>Total State Sector-Maha.</b>	<b>2566</b>	<b>4253</b>	<b>4081</b>	<b>3782</b>	<b>5338</b>	<b>4867</b>	<b>4415</b>	<b>3687</b>	<b>4190</b>	<b>4767</b>	<b>5031</b>	<b>4363</b>	<b>4171</b>	<b>3898</b>	<b>4411</b>	<b>3303</b>	
<b>PRIVATE SECTOR</b>																	
<b>Dodson-Lindblom Hydro Power Pvt. Ltd. (DLHPPL)</b>																	
Bhandardhara - II	34	50	17	18	23	20	60	35	55	57	117	96	91	83	47	43	
<b>Total DLHP</b>	<b>34</b>	<b>50</b>	<b>17</b>	<b>18</b>	<b>23</b>	<b>20</b>	<b>60</b>	<b>35</b>	<b>55</b>	<b>57</b>	<b>117</b>	<b>96</b>	<b>91</b>	<b>83</b>	<b>47</b>	<b>43</b>	
<b>Tata Power Company Ltd.</b>																	
Bhira	150	775	355	337	480	1246	943	577	891	875	1008	856	969	640	952	341	
Bhira PSS	150		539	580	701											551	
Bhivpuri	75	220	231	236	428	442	291	296	305	199	247	302	305	197	207	307	
Khopoli	72	225	222	286	414	448	255	278	259	236	276	293	323	261	307	316	
<b>Total TPCL</b>	<b>447</b>	<b>1220</b>	<b>1347</b>	<b>1438</b>	<b>2024</b>	<b>2137</b>	<b>1489</b>	<b>1151</b>	<b>1455</b>	<b>1310</b>	<b>1531</b>	<b>1450</b>	<b>1597</b>	<b>1098</b>	<b>1465</b>	<b>1516</b>	
<b>Total Private Sector-Maha.</b>	<b>481</b>	<b>1270</b>	<b>1364</b>	<b>1456</b>	<b>2046</b>	<b>2157</b>	<b>1549</b>	<b>1186</b>	<b>1510</b>	<b>1367</b>	<b>1648</b>	<b>1546</b>	<b>1688</b>	<b>1181</b>	<b>1513</b>	<b>1558</b>	
<b>Total Maharashtra</b>	<b>3047</b>	<b>5523</b>	<b>5445</b>	<b>5237</b>	<b>7384</b>	<b>7023</b>	<b>5965</b>	<b>4873</b>	<b>5699</b>	<b>6134</b>	<b>6679</b>	<b>5909</b>	<b>6682</b>	<b>5678</b>	<b>5924</b>	<b>4861</b>	
<b>Total Western</b>	<b>7392</b>	<b>16607</b>	<b>8974</b>	<b>10009</b>	<b>15157</b>	<b>17330</b>	<b>17537</b>	<b>12560</b>	<b>13301</b>	<b>15016</b>	<b>19248</b>	<b>17665</b>	<b>22829</b>	<b>12845</b>	<b>17178</b>	<b>9178</b>	

**REGION-WISE HYDRO GENERATION (I.C. OF HE SCHEMES ABOVE 25 MW) IN THE COUNTRY FROM 2003-04 TO 2017-18**

REGION / UTILITY / STATION	INSTALLED CAPACITY (AS ON 31.03.2018) (MW)	DESIGN ENERGY (MU)	ACTUAL GENERATION (MU)														
			2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17	2017-18
<b>SOUTHERN REGION</b>																	
<b>ANDHRA PRADESH</b>																	
<b>STATE SECTOR</b>																	
<b>APGENCO</b>																	
N.J.Sagar TPD	50	177														7	42
N.J.Sagar RBC	90	156		48	274	284	206	170	116	283	156	0	252	187	0	4	60
Srisailem RB	770	2900	309	941	1490	1750	2192	1812	1279	1836	1219	515	1315	1153	206	641	575
Upper sileru I & II	240	529	401	544	473	600	525	619	232	420	415	401	460	522	465	340	482
Lower Sileru	460	1070	977	1171	1037	1336	1257	1375	629	1065	1033	1120	1268	1287	1233	832	1110
<b>Total APGENCO</b>	<b>1610</b>	<b>4832</b>	<b>1687</b>	<b>2704</b>	<b>3274</b>	<b>3971</b>	<b>4181</b>	<b>3976</b>	<b>2256</b>	<b>3603</b>	<b>2824</b>	<b>2035</b>	<b>3295</b>	<b>3150</b>	<b>1904</b>	<b>1824</b>	<b>2269</b>
<b>Total State Sector-AP</b>	<b>1610</b>	<b>4832</b>	<b>1687</b>	<b>2704</b>	<b>3274</b>	<b>3971</b>	<b>4181</b>	<b>3976</b>	<b>2256</b>	<b>3603</b>	<b>2824</b>	<b>2035</b>	<b>3295</b>	<b>3150</b>	<b>1904</b>	<b>1824</b>	<b>2269</b>
<b>Total Andhra Pradesh</b>	<b>1610</b>	<b>4832</b>	<b>1687</b>	<b>2704</b>	<b>3274</b>	<b>3971</b>	<b>4181</b>	<b>3976</b>	<b>2256</b>	<b>3603</b>	<b>2824</b>	<b>2035</b>	<b>3295</b>	<b>3150</b>	<b>1904</b>	<b>1824</b>	<b>2269</b>
<b>KARNATAKA</b>																	
<b>STATE SECTOR</b>																	
<b>KPCL</b>																	
Almatti Dam	290	483		139	599	630	664	436	537	540	521	421	507	483	145	404	442
Bhadra	39	123	11	41	76	88	66	72	54	56	74	48	64	51	40	27	16
Gerusoppa	240	622	358	438	557	631	641	536	559	464	583	461	619	557	303	277	281
Ghatprabha	32	131	62	97	123	113	117	96	90	91	101	50	82	66	32	49	48
Jog	139	118	160	174	238	262	307	301	345	318	237	142	267	347	318	288	191
Kadra	150	570	223	231	346	517	419	367	355	303	488	260	367	405	220	176	193
Kalinadi	855	3385	1718	1720	2162	3980	3300	3186	2480	2032	3672	1979	2643	3255	1948	1345	1537
Supa DPH	100	542	241	295	358	618	533	503	392	533	554	335	470	453	325	239	291
Kodsalu	120	512	214	215	314	490	390	354	321	259	456	219	328	386	203	154	171
Lingnamakki	55	254	120	194	276	325	330	231	284	183	306	201	268	256	119	106	126
Munirabad	28	66	41	69	83	86	106	88	94	120	98	66	102	107	62	31	51
Sharavathy	1035	4932	3316	3854	4866	5654	5825	5216	5238	4548	5708	4714	5593	5255	2665	2709	2722
Shivasamudram	42	183	79	192	261	318	295	325	298	313	336	243	219	222	216	145	177
Varahi	460	1060	721	973	972	1162	1401	1118	1200	987	1126	1030	1320	1132	752	741	762
<b>Total KPCL</b>	<b>3585</b>	<b>12981</b>	<b>7264</b>	<b>8630</b>	<b>11229</b>	<b>14874</b>	<b>14395</b>	<b>12829</b>	<b>12248</b>	<b>10747</b>	<b>14258</b>	<b>10170</b>	<b>12851</b>	<b>12976</b>	<b>7350</b>	<b>6691</b>	<b>7009</b>

## REGION-WISE HYDRO GENERATION (I.C. OF HE SCHEMES ABOVE 25 MW) IN THE COUNTRY FROM 2003-04 TO 2017-18

REGION / UTILITY / STATION	INSTALLED CAPACITY (AS ON 31.03.2018) (MW)	DESIGN ENERGY (MU)	ACTUAL GENERATION (MU)																
			2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17	2017-18		
<b>APGENCO</b>																			
T.B.Dam & Hampi	72	236	102	148	225	241	225	206	189	186	187	129	176	185	129	81	134		
<b>Total APGENCO-Karnataka</b>	<b>72</b>	<b>236</b>	<b>102</b>	<b>148</b>	<b>225</b>	<b>241</b>	<b>225</b>	<b>206</b>	<b>189</b>	<b>186</b>	<b>187</b>	<b>129</b>	<b>176</b>	<b>185</b>	<b>129</b>	<b>81</b>	<b>134</b>		
<b>Total State Sector-Karnataka</b>	<b>3657</b>	<b>13217</b>	<b>7366</b>	<b>8778</b>	<b>11454</b>	<b>15114</b>	<b>14621</b>	<b>13035</b>	<b>12438</b>	<b>10933</b>	<b>14445</b>	<b>10299</b>	<b>13027</b>	<b>13160</b>	<b>7479</b>	<b>6772</b>	<b>7143</b>		
<b>Total Karnataka</b>	<b>3657</b>	<b>13217</b>	<b>7366</b>	<b>8778</b>	<b>11454</b>	<b>15114</b>	<b>14621</b>	<b>13035</b>	<b>12438</b>	<b>10933</b>	<b>14445</b>	<b>10299</b>	<b>13027</b>	<b>13160</b>	<b>7479</b>	<b>6772</b>	<b>7143</b>		
<b>KERALA</b>																			
<b>STATE SECTOR</b>																			
<b>KSEB Ltd.</b>																			
Idamalayar	75	380	155	338	375	387	475	294	334	377	349	250	386	373	273	172	256		
Idukki	780	2398	1246	2003	2699	2437	3316	2098	2036	2259	3044	1575	2739	2494	2372	1380	1611		
Kakkad	50	262	126	210	249	249	247	176	225	224	232	141	248	193	184	132	160		
Kuttiadi & Kuttiaady Addl.	225	323	259	371	516	655	645	600	639	564	775	514	850	740	578	479	601		
Lower Periyar	180	493	363	512	631	645	678	483	525	616	649	357	601	577	511	307	508		
Neriamangalam	70	237	196	232	245	278	313	319	337	371	361	232	366	343	351	197	311		
Pallivasal	38	284	193	223	238	242	229	198	240	236	232	177	216	212	219	166	188		
Panniar	30	158	76	142	160	168	82	0	133	181	166	91	170	155	174	62	129		
Poringalkuthu	32	170	160	202	115	129	155	141	156	188	185	131	123	151	160	91	117		
Sabarigiri	300	1338	698	1225	1469	1555	1541	963	1403	1373	1434	865	1635	1225	1171	799	968		
Sengulam	48	182	128	167	189	176	165	154	158	171	162	108	142	151	161	116	145		
Sholayar	54	233	202	263	290	266	255	214	230	243	220	210	233	238	210	167	205		
<b>Total KSEB LTD.</b>	<b>1882</b>	<b>6458</b>	<b>3802</b>	<b>5888</b>	<b>7175</b>	<b>7186</b>	<b>8100</b>	<b>5639</b>	<b>6416</b>	<b>6802</b>	<b>7808</b>	<b>4650</b>	<b>7708</b>	<b>6853</b>	<b>6364</b>	<b>4067</b>	<b>5199</b>		
<b>Total State Sector-Kerala</b>	<b>1882</b>	<b>6458</b>	<b>3802</b>	<b>5888</b>	<b>7175</b>	<b>7186</b>	<b>8100</b>	<b>5639</b>	<b>6416</b>	<b>6802</b>	<b>7808</b>	<b>4650</b>	<b>7708</b>	<b>6853</b>	<b>6364</b>	<b>4067</b>	<b>5199</b>		
<b>Total Kerala</b>	<b>1882</b>	<b>6458</b>	<b>3802</b>	<b>5888</b>	<b>7175</b>	<b>7186</b>	<b>8100</b>	<b>5639</b>	<b>6416</b>	<b>6802</b>	<b>7808</b>	<b>4650</b>	<b>7708</b>	<b>6853</b>	<b>6364</b>	<b>4067</b>	<b>5199</b>		
<b>TAMIL NADU</b>																			
<b>STATE SECTOR</b>																			
<b>TANGEDCO</b>																			
Aliyar	60	175	86	162	206	179	194	164	174	172	183	49	148	103	153	62	90		
Bhawani K Barrage-III	30	90										0	25	0	157	21	0		
Bhawani K Barrage-II	30	100										2	86	138	7	20	38		
Bhawani K Barrage-I	30	80				59	95	99	75	72	98	76	41	68	6	17	17		
Kadamparai PSS	400	77	408	257	581	428	457	294	499	572	511	106	505	202	413	289	384		
Kodayar I&II	100	165	141	207	245	314	282	282	280	146	297	202	159	262	279	169	124		

## REGION-WISE HYDRO GENERATION (I.C. OF HE SCHEMES ABOVE 25 MW) IN THE COUNTRY FROM 2003-04 TO 2017-18

REGION / UTILITY / STATION	INSTALLED CAPACITY (AS ON 31.03.2018) (MW)	DESIGN ENERGY (MU)	ACTUAL GENERATION (MU)														
			2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17	2017-18
Kundah I-V	555	1387	429	1567	1972	1988	2119	1684	1704	1502	1356	1014	1528	1551	1372	816	806
Lower Mettur I-IV	120	252	97	255	341	417	356	398	298	263	403	203	280	443	223	92	132
Mettur Dam	50	541	85	335	730	747	746	544	472	361	624	80	461	158	341	125	52
Mettur Tunnel	200																163
Moyar	36	115	53	90	175	174	180	132	212	156	132	78	148	145	104	62	94
Papanasam	32	105	47	89	130	145	137	138	130	138	122	180	138	528	117	67	115
Parson's Valley	30	53	18	56	53	59	53	41	65	37	36	30	43	35	26	24	27
Pertyar	161	409	213	493	441	515	291	453	396	432	537	159	463	267	505	94	287
Pykara	59	274	141	218	268	181	170	68	74	31	42	43	65	39	57	13	1
Pykara Ultimate	150	30		189	281	281	475	392	560	432	357	302	399	503	281	193	274
Sarkarpathy	30	162	51	115	150	150	154	129	121	134	110	63	138	118	79	63	85
Sholayar I&II	95	254	199	350	379	379	437	301	350	413	279	84	267	134	264	228	158
Sunniyar	35	79	41	101	126	109	122	100	99	98	116	195	100	367	93	43	71
<b>Total TANGEDCO</b>	<b>2203</b>	<b>4348</b>	<b>2009</b>	<b>4295</b>	<b>5952</b>	<b>6124</b>	<b>6267</b>	<b>5220</b>	<b>5511</b>	<b>4958</b>	<b>5201</b>	<b>2868</b>	<b>4995</b>	<b>5059</b>	<b>4474</b>	<b>2397</b>	<b>2920</b>
<b>Total State Sector-TN</b>	<b>2203</b>	<b>4348</b>	<b>2009</b>	<b>4295</b>	<b>5952</b>	<b>6124</b>	<b>6267</b>	<b>5220</b>	<b>5511</b>	<b>4958</b>	<b>5201</b>	<b>2868</b>	<b>4995</b>	<b>5059</b>	<b>4474</b>	<b>2397</b>	<b>2920</b>
<b>Total Tamilnadu</b>	<b>2203</b>	<b>4348</b>	<b>2009</b>	<b>4295</b>	<b>5952</b>	<b>6124</b>	<b>6267</b>	<b>5220</b>	<b>5511</b>	<b>4958</b>	<b>5201</b>	<b>2868</b>	<b>4995</b>	<b>5059</b>	<b>4474</b>	<b>2397</b>	<b>2920</b>
<b>TELANGANA</b>																	
<b>STATE SECTOR</b>																	
<b>TSGENCO</b>																	
Lower Junala	240	534													9	176	206
N.J.Sagar PSS	816	2237	369	502	1560	1817	2139	1116	1214	1298	1129	256	1315	1033	88	186	184
N.J.Sagar LBC	60	104	0	5	121	155	100	86	31	137	69	0	98	42	0	0	13
Pochampad	36	147	64	2	112	102	63	64	3	83	88	17	85	13	0	75	36
Priyadarshini Jurala	234	404						124	239	126	207	140	271	225	30	212	217
Pulichimthala	90	219													0	13	7
Srisaalam LB	900	1400	328	1412	2233	2513	2546	1802	1280	1992	1382	314	1464	1802	155	617	829
<b>Total TSGENCO</b>	<b>2376</b>	<b>5046</b>	<b>761</b>	<b>1920</b>	<b>4026</b>	<b>4586</b>	<b>4849</b>	<b>3193</b>	<b>2766</b>	<b>3636</b>	<b>2875</b>	<b>727</b>	<b>3234</b>	<b>3114</b>	<b>282</b>	<b>1280</b>	<b>1492</b>
<b>Total State Sector-Telangana</b>	<b>2376</b>	<b>5046</b>	<b>761</b>	<b>1920</b>	<b>4026</b>	<b>4586</b>	<b>4849</b>	<b>3193</b>	<b>2766</b>	<b>3636</b>	<b>2875</b>	<b>727</b>	<b>3234</b>	<b>3114</b>	<b>282</b>	<b>1280</b>	<b>1492</b>
<b>Total Telangana</b>	<b>2376</b>	<b>5046</b>	<b>761</b>	<b>1920</b>	<b>4026</b>	<b>4586</b>	<b>4849</b>	<b>3193</b>	<b>2766</b>	<b>3636</b>	<b>2875</b>	<b>727</b>	<b>3234</b>	<b>3114</b>	<b>282</b>	<b>1280</b>	<b>1492</b>
<b>Total Southern</b>	<b>11728</b>	<b>33901</b>	<b>15625</b>	<b>23585</b>	<b>31881</b>	<b>36982</b>	<b>38018</b>	<b>31063</b>	<b>29386</b>	<b>29930</b>	<b>33153</b>	<b>20579</b>	<b>32258</b>	<b>31335</b>	<b>20504</b>	<b>16341</b>	<b>19022</b>

**REGION-WISE HYDRO GENERATION (I.C. OF HE SCHEMES ABOVE 25 MW) IN THE COUNTRY FROM 2003-04 TO 2017-18**

REGION / UTILITY / STATION	INSTALLED CAPACITY (AS ON 31.03.2018) (MW)	DESIGN ENERGY (MU)	ACTUAL GENERATION (MU)														
			2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17	2017-18
<b>EASTERN REGION</b>																	
<b>JHARKHAND</b>																	
<b>CENTRAL SECTOR</b>																	
<b>DVC</b>																	
Panchet	80	237	177	135	86	164	216	223	86	59	174	111	128	129	69	134	142
Total DVC	80	237	177	135	86	164	216	223	86	59	174	111	128	129	69	134	142
Total Central Sector-Jharkhand	80	237	177	135	86	164	216	223	86	59	174	111	128	129	69	134	142
<b>STATE SECTOR</b>																	
<b>JUUNL</b>																	
Submarekha I&II	130	149	142	149	51	208	211	238	116	3	270	142	110	34	51	30	190
Total Jharkhand	130	149	142	149	51	208	211	238	116	3	270	142	110	34	51	30	190
Total State Sector-Jharkhand	130	149	142	149	51	208	211	238	116	3	270	142	110	34	51	30	190
Total Jharkhand	210	386	319	284	137	372	427	461	202	63	444	253	237	163	120	164	332
<b>ODISHA</b>																	
<b>STATE SECTOR</b>																	
<b>OHP</b>																	
Balimela	510	1183	1144	1528	1053	1623	1833	966	785	1285	1047	547	1656	1339	622	1001	1477
Hirakud I&II	348	1174	952	840	909	862	979	977	703	939	1026	974	1019	887	684	717	863
Rengali	250	525	1051	750	678	670	982	885	552	270	873	713	911	742	599	554	763
Upper Indravati	600	1962	2132	2851	1763	3021	2975	2301	1473	1599	1437	1689	2517	2696	1760	1522	1746
Upper Kolab	320	832	656	895	624	1026	1106	585	408	661	604	451	872	734	767	619	707
Total OHP	2028	5676	5935	6864	5028	7204	7875	5714	3920	4754	4987	4374	6975	6400	4433	4413	5555
<b>APGENCO</b>																	
Maeikund	115	670	529	900	628	823	455	611	610	585	485	566	573	520	477	700	468
Total APGENCO-Odisha	115	670	529	900	628	823	455	611	610	585	485	566	573	520	477	700	468
Total State Sector-Odisha	2142	6346	6464	7764	5656	8027	8330	6325	4530	5340	5473	4939	7547	6919	4910	5113	6023
Total Odisha	2142	6346	6464	7764	5656	8027	8330	6325	4530	5340	5473	4939	7547	6919	4910	5113	6023
<b>SIKKIM</b>																	
<b>CENTRAL SECTOR</b>																	
<b>NHPC</b>																	
Rangit	60	339	345	370	352	201	338	333	329	352	353	328	355	328	345	347	346

## REGION-WISE HYDRO GENERATION (I.C. OF HE SCHEMES ABOVE 25 MW) IN THE COUNTRY FROM 2003-04 TO 2017-18

REGION / UTILITY / STATION	INSTALLED CAPACITY (AS ON 31.03.2018) (MW)	DESIGN ENERGY (MU)	ACTUAL GENERATION (MU)														
			2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17	2017-18
Teesta-V	510	2573					91	1887	2598	2624	2568	2268	2299	2587	2710	2773	2819
<b>Total NHPC</b>	<b>570</b>	<b>2911</b>	<b>345</b>	<b>370</b>	<b>352</b>	<b>201</b>	<b>428</b>	<b>2220</b>	<b>2927</b>	<b>2976</b>	<b>2921</b>	<b>2597</b>	<b>2654</b>	<b>2914</b>	<b>3055</b>	<b>3121</b>	<b>3165</b>
<b>Total Central Sector-Sikkim</b>	<b>570</b>	<b>2911</b>	<b>345</b>	<b>370</b>	<b>352</b>	<b>201</b>	<b>428</b>	<b>2220</b>	<b>2927</b>	<b>2976</b>	<b>2921</b>	<b>2597</b>	<b>2654</b>	<b>2914</b>	<b>3055</b>	<b>3121</b>	<b>3165</b>
<b>STATE SECTOR</b>																	
Teesta Urja Ltd. (TUL)																	
Teesta III	1200	5214														309	4429
<b>Total TUL</b>	<b>1200</b>	<b>5214</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>309</b>	<b>4429</b>
<b>Total State Sector-Sikkim</b>	<b>1200</b>	<b>5214</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>309</b>	<b>4429</b>
<b>PRIVATE SECTOR</b>																	
DANS Energy Pvt. Ltd. (DEPL)																	
Jorehang Loop	96	459														75	406
<b>Shiga Energy Pvt. Ltd.(SEPL)</b>																	
Tashiding	97	454															73
<b>Gati Infrastructure Pvt. Ltd. (GIPL)</b>																	
Chuzachen HEP	110	538										291	431	421	495	445	
Sreha Kinette																	
Dikchu	96	542															370
<b>Total Private-Sikkim</b>	<b>399</b>	<b>1993</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>291</b>	<b>431</b>	<b>496</b>	<b>900</b>	<b>1294</b>	
<b>Total Sikkim</b>	<b>2169</b>	<b>10118</b>	<b>345</b>	<b>370</b>	<b>352</b>	<b>201</b>	<b>428</b>	<b>2220</b>	<b>2927</b>	<b>2976</b>	<b>2921</b>	<b>2597</b>	<b>2945</b>	<b>3345</b>	<b>3552</b>	<b>4330</b>	<b>8888</b>
<b>WEST BENGAL</b>																	
<b>CENTRAL SECTOR</b>																	
<b>NHPC</b>																	
Teesta Low Dam-III	132	594											187	394	515	554	387
Teesta Low Dam-IV	160	720													19	603	495
<b>Total NHPC</b>	<b>292</b>	<b>1314</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>187</b>	<b>394</b>	<b>534</b>	<b>1156</b>	<b>882</b>	
<b>DVC</b>																	
Maithon	63	137	126	113	85	175	213	189	102	56	122	89	98	138	108	122	114
<b>Total DVC-WB</b>	<b>63</b>	<b>137</b>	<b>126</b>	<b>113</b>	<b>85</b>	<b>175</b>	<b>213</b>	<b>189</b>	<b>102</b>	<b>56</b>	<b>122</b>	<b>89</b>	<b>98</b>	<b>138</b>	<b>108</b>	<b>122</b>	<b>114</b>
<b>Total Central Sector-WB</b>	<b>355</b>	<b>1451</b>	<b>126</b>	<b>113</b>	<b>85</b>	<b>175</b>	<b>213</b>	<b>189</b>	<b>102</b>	<b>56</b>	<b>122</b>	<b>89</b>	<b>285</b>	<b>532</b>	<b>641</b>	<b>1278</b>	<b>996</b>
<b>STATE SECTOR</b>																	
<b>WBSEDC</b>																	
Jaldhaka I	36	170	123	122	131	113	90	0	0	51	84	118	159	109	173	205	145



## REGION-WISE HYDRO GENERATION (I.C. OF HE SCHEMES ABOVE 25 MW) IN THE COUNTRY FROM 2003-04 TO 2017-18

REGION / UTILITY / STATION	INSTALLED CAPACITY (AS ON 31.03.2018) (MW)	DESIGN ENERGY (MU)	ACTUAL GENERATION (MU)														
			2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17	2017-18
Purulia PSS	900	1235					385	670	868	879	766	798	785	1409	1065	1107	1014
Ranmaam II	50	209	240	239	197	231	205	204	210	200	227	223	265	237	254	248	122
Total WBSEDCL	986	1614	363	362	328	345	679	873	1077	1130	1078	1138	1209	1756	1492	1561	1282
Total State Sector -WB	986	1614	363	362	328	345	679	873	1077	1130	1078	1138	1209	1756	1492	1561	1282
Total West Bengal	1341	3064	489	475	413	520	892	1063	1180	1186	1200	1227	1493	2288	2133	2839	2278
Total Eastern	5862	19914	7617	8892	6558	9120	10077	10068	8838	9565	10037	9015	12224	12716	10715	12447	17522
<b>NORTH EASTERN REGION</b>																	
<b>ARUNACHAL PRADESH</b>																	
<b>CENTRAL SECTOR</b>																	
<b>NEEPCO</b>																	
Rangamadi	405	1510	973	1642	1412	958	1540	1569	1033	1400	978	1240	981	1109	1280	1249	1417
Total NEEPCO-Arunachal	405	1510	973	1642	1412	958	1540	1569	1033	1400	978	1240	981	1109	1280	1249	1417
Total Central Sector-Arunachal	405	1510	973	1642	1412	958	1540	1569	1033	1400	978	1240	981	1109	1280	1249	1417
Total Arunachal	405	1510	973	1642	1412	958	1540	1569	1033	1400	978	1240	981	1109	1280	1249	1417
<b>ASSAM</b>																	
<b>CENTRAL SECTOR</b>																	
<b>NEEPCO</b>																	
Kopili	225	1186	670	914	1102	817	1060	984	784	792	992	760	794	629	782	1088	1173
Khandong	50	364	206	195	198	143	223	187	149	156	179	165	179	88	175	197	261
Total NEEPCO-Assam	275	1550	876	1109	1300	960	1283	1171	934	948	1171	924	973	717	957	1285	1434
Total Central Sector-Assam	275	1550	876	1109	1300	960	1283	1171	934	948	1171	924	973	717	957	1285	1434
<b>STATE SECTOR</b>																	
APGCL																	
Karbi Langpi	100	390					495	416	400	407	461	343	422	402	409	397	485
Total APGCL	100	390	0	0	0	0	495	416	400	407	461	343	422	402	409	397	485
Total State Sector-Assam	100	390	0	0	0	0	495	416	400	407	461	343	422	402	409	397	485
Total Assam	375	1940	876	1109	1300	960	1778	1588	1334	1354	1632	1268	1395	1120	1366	1682	1919
<b>NAGALAND</b>																	
<b>CENTRAL SECTOR</b>																	
<b>NEEPCO</b>																	
Doyang	75	227	164	254	183	182	268	238	184	256	229	213	246	165	163	259	274
Total NEEPCO-Nagaland	75	227	164	254	183	182	268	238	184	256	229	213	246	165	163	259	274
Total Central Sector-Nagaland	75	227	164	254	183	182	268	238	184	256	229	213	246	165	163	259	274

## REGION-WISE HYDRO GENERATION (I.C. OF HE SCHEMES ABOVE 25 MW) IN THE COUNTRY FROM 2003-04 TO 2017-18

REGION / UTILITY / STATION	INSTALLED CAPACITY (AS ON 31.03.2018) (MW)	DESIGN ENERGY (MU)	ACTUAL GENERATION (MU)														
			2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17	2017-18
Total Nagaland	75	227	164	254	183	182	268	238	184	256	229	213	246	165	163	259	274
<b>MANIPUR</b>																	
<b>CENTRAL SECTOR</b>																	
<b>NHPC</b>																	
Loktak (Manipur)	105	448	504	629	586	475	605	498	381	604	524	580	640	372	537	741	838
Total NHPC-Manipur	105	448	504	629	586	475	605	498	381	604	524	580	640	372	537	741	838
Total Central Sector-Manipur	105	448	504	629	586	475	605	498	381	604	524	580	640	372	537	741	838
Total Manipur	105	448	504	629	586	475	605	498	381	604	524	580	640	372	537	741	838
<b>MEGHALAYA</b>																	
<b>STATE SECTOR</b>																	
<b>MePGCL</b>																	
Kyndemkhalai	60	118	134	128	140	117	149	160	145	205	133	130	134	113	118	65	132
Myntdu	126	128								0	0	190	414	409	444	392	502
New Umtru	40	185															160
Umiam S.I	36	324	290	393	290	209	421	328	336	47	99	103	79	90	114	97	129
Umiam S.IV	60	373								30	184	188	175	163	185	166	217
Total MePGCL	322	1128	424	521	430	326	571	488	481	283	416	610	802	775	861	720	1140
Total State Sector-Meghalaya	322	1128	424	521	430	326	571	488	481	283	416	610	802	775	861	720	1140
Total Meghalaya	322	1128	424	521	430	326	571	488	481	283	416	610	802	775	861	720	1140
<b>MIZORAM</b>																	
<b>CENTRAL SECTOR</b>																	
Tuirial	60	251															78
Total NEEPCO-Mizoram	60	251	0	0	0	0	0	0	0	0	0	0	0	0	0	0	78
Total Central Sector-Mizoram	60	251	0	0	0	0	0	0	0	0	0	0	0	0	0	0	78
Total Mizoram	60	251	0	0	0	0	0	0	0	0	0	0	0	0	0	0	78
Total N.Eastern	1342	5503	2941	4155	3911	2901	4761	4381	3414	3897	3778	3911	4064	3542	4207	4651	5666
Total All India	45293	150264	71119	81462	97876	109874	119806	109840	103916	114257	130510	113720	134848	129244	121377	122378	126123
<b>IMPORT FROM BHUTAN</b>																	
Total All India (Including Bhutan Imports)	45293	150264	71119	81462	99640	112884	125084	115739	109275	119868	135794	118515	140445	134251	126621	127995	130901

SUB DIVISION-WISE ANNUAL RAINFALL STATISTICS IN (MM) FROM 1992 TO 2017										
S. No.	Meteorological Sub-divisions	1992			1993			1994		
		Actual (MM)	LPA (MM)	Dep. (%)	Actual (MM)	LPA (MM)	Dep. (%)	Actual (MM)	LPA (MM)	Dep. (%)
1	Andaman & Nicobar Islands	2321	2961	-22	2426	2960	-18	3045	2968	3
2	Arunachal Pradesh	1796	2679	-33	2825	2762	2	2142	2713	-21
3	Assam & Meghalaya	2190	2748	-20	3021	2739	10	2351	2748	-14
4	Nagaland, Manipur, Mizo. & Tripura	1667	1917	-13	2376	1949	22	1413	1917	-26
5	Sub-Himalayan, West Bengal & Sikkim	2128	2697	-21	2801	2701	4	1868	2750	-32
6	Gangetic West Bengal	1263	1427	-11	1660	1452	14	1357	1438	-6
7	Odisha	1405	1512	-7	1391	1491	-7	1780	1499	19
8	Jharkhand	982	1325	-26	1227	1311	-6	1470	1319	11
9	Bihar	779	1201	-35	1241	1206	3	958	1204	-20
10	East Uttar Pradesh	842	1023	-18	863	1021	-15	985	1026	-4
11	West Uttar Pradesh	784	899	-13	820	894	-8	852	893	-5
12	Uttarakhand	1215	1674	-27	1511	1661	-9	1269	1665	-24
13	Haryana , Chandigarh & Delhi	527	611	-14	661	615	7	749	815	-8
14	Punjab	563	646	-13	694	648	7	673	649	4
15	Himachal Pradesh	1323	1346	-2	1186	1347	-12	1421	1343	6
16	Jammu & Kashmir	1099	908	21	847	1008	-16	1095	1012	8
17	West Rajasthan	600	321	87	391	323	21	509	326	56
18	East Rajasthan	805	679	19	692	670	3	863	687	26
19	West Madhya Pradesh	829	1016	-18	1068	1017	5	1351	1013	33
20	East Madhya Pradesh	1125	1341	-16	1231	1333	-8	1742	1338	30
21	Gujarat, Dadra, Nagar & Haveli	1136	1099	3	1236	1098	13	1933	1097	76
22	Saurashtra & Kutch	597	573	4	396	573	-31	772	573	35
23	Konkan & Goa	2727	2998	-9	3231	2998	8	3069	2998	2
24	Madhya Maharastra	810	904	-10	1078	902	20	1106	904	22
25	Marathawada	732	847	-14	822	845	-3	608	845	-28
26	Vidarbha	1080	1118	-3	994	1117	-11	1443	1118	29
27	Chhatisgarh									
28	Coastal Andhra Pradesh	944	1035	-9	878	1035	-15	1034	1038	0
29	Telangana	789	955	-17	808	950	-15	883	945	-7
30	Rayalaseema	572	684	-16	818	691	18	580	686	-15
31	Tamil Nadu & Pondicherry	952	993	-4	1171	997	17	953	994	-4
32	Coastal Karnataka	3780	3501	8	3431	3464	-1	4360	3463	26
33	North Interior Karnataka	725	733	-1	811	736	10	701	730	-4
34	South Interior Kanataka	1326	1174	13	1172	1155	1	1320	1127	17
35	Kerala	3294	3064	8	2816	3070	-8	3482	3074	13
36	Lakshadweep	1581	1496	6	1471	1496	-2	1566	1495	5

SUB DIVISION-WISE ANNUAL RAINFALL STATISTICS IN (MM) FROM 1992 TO 2017										
S.	Meteorological	1995			1996			1997		
No.	Sub-divisions	Actual	LPA	Dep.	Actual	LPA	Dep.	Actual	LPA	Dep.
		(MM)	(MM)	(%)	(MM)	(MM)	(%)	(MM)	(MM)	(%)
1	Andaman & Nicobar Islands	3084	2694	14	3118	2966	5	2354	2966	-21
2	Arunachal Pradesh	2971	2776	7	2662	2782	-4	2752	2926	-6
3	Assam & Meghalaya	2719	2786	-2	2683	2827	-5	2440	2885	-15
4	Nagaland, Manipur, Mizo. & Tripura	1686	1924	-12	1609	1881	-14	1833	1910	-4
5	Sub-Himalayan, West Bengal & Sikkim	2934	2741	7	2531	2740	-8	2350	2652	-11
6	Gangetic West Bengal	1782	1439	24	1399	1440	-3	1669	1445	16
7	Odisha	1696	1492	14	1042	1490	-30	1547	1489	4
8	Jharkhand	1422	1313	8	1062	1326	-20	1515	1309	16
9	Bihar	1128	1200	-6	1131	1187	-5	1344	1179	14
10	East Uttar Pradesh	907	122	643	1048	1025	2	1021	1022	0
11	West Uttar Pradesh	869	891	-2	953	896	6	888	891	0
12	Uttarakhand	1413	1665	-15	1271	1665	-24	1432	1669	-14
13	Haryana , Chandigarh & Delhi	1013	618	64	872	617	41	864	616	40
14	Punjab	829	649	28	747	651	15	897	646	39
15	Himachal Pradesh	1454	1142	27	1254	1341	-6	1370	1343	2
16	Jammu & Kashmir	847	1011	-16	1137	1000	14	1045	982	6
17	West Rajasthan	455	324	40	457	314	46	573	318	80
18	East Rajasthan	798	678	18	941	675	39	799	679	18
19	West Madhya Pradesh	930	1015	-8	1143	1017	12	1149	1007	14
20	East Madhya Pradesh	1204	1340	-10	1127	1336	-16	1316	1308	1
21	Gujarat, Dadra, Nagar & Haveli	887	1099	-19	1182	1107	7	1407	1091	29
22	Saurashtra & Kutch	413	573	-28	480	568	-15	659	581	13
23	Konkan & Goa	2696	2998	-10	2656	3005	-12	2897	2999	-3
24	Madhya Maharastra	868	904	-4	966	901	7	1061	904	17
25	Marathwada	808	846	-4	844	846	0	809	845	-4
26	Vidarbha	1055	1118	-6	844	1107	-24	1078	1113	-3
27	Chhatisgarh									
28	Coastal Andhra Pradesh	1337	1036	29	1251	1038	21	1077	1031	4
29	Telangana	1194	948	26	1014	960	6	855	934	-8
30	Rayalaseema	758	677	12	1305	679	92	795	675	18
31	Tamil Nadu & Pondicherry	865	994	-13	1231	998	23	1207	994	21
32	Coastal Karnataka	3632	3457	5	3123	3455	-10	4107	3466	18
33	North Interior Karnataka	754	731	3	816	731	12	726	739	-2
34	South Interior Kanataka	1041	1128	-8	1149	1126	2	1232	1122	10
35	Kerala	2994	3074	-3	2685	3055	-12	3213	3106	3
36	Lakshadweep	1679	1495	12	1603	1517	6	1764	1314	34

SUB DIVISION-WISE ANNUAL RAINFALL STATISTICS IN (MM) FROM 1992 TO 2017										
S.	Meteorological	1998			1999			2000		
No.	Sub-divisions	Actual	LPA	Dep.	Actual	LPA	Dep.	Actual	LPA	Dep.
		(MM)	(MM)	(%)	(MM)	(MM)	(%)	(MM)	(MM)	(%)
1	Andaman & Nicobar Islands	2823	2965	-5	2395	2965	-19	2386	2965	-20
2	Arunachal Pradesh	3684	2959	25	2796	2955	-5	2762	2847	-3
3	Assam & Meghalaya	2994	2875	4	2625	2817	-7	2696	2771	-3
4	Nagaland, Manipur, Mizo. & Tripura	1851	1910	-3	1877	2007	-6	1998	2030	-2
5	Sub-Himalayan, West Bengal & Sikkim	3275	2603	26	3007	2682	12	2560	2662	-4
6	Gangetic West Bengal	1589	1449	10	1850	1448	28	1590	1449	10
7	Odisha	1334	1487	-10	1527	1497	2	1163	1489	-22
8	Jharkhand	1540	1305	18	1782	1314	36	1360	1313	4
9	Bihar	1373	1179	16	1434	1178	22	1303	1179	11
10	East Uttar Pradesh	1147	102	1025	1031	1022	1	1028	1022	1
11	West Uttar Pradesh	1073	893	20	851	893	-5	838	891	-6
12	Uttarakhand	1902	1670	14	1508	1669	-10	1936	1668	16
13	Haryana , Chandigarh & Delhi	925	616	50	646	617	5	539	616	-13
14	Punjab	845	645	31	570	651	-12	544	650	-16
15	Himachal Pradesh	1385	1343	3	1118	1341	-17	1114	1341	-17
16	Jammu & Kashmir	1000	1054	-5	789	1065	-26	825	1075	-23
17	West Rajasthan	389	313	24	275	312	-12	237	313	-24
18	East Rajasthan	667	676	-1	590	679	-13	482	680	-29
19	West Madhya Pradesh	954	1013	-6	1143	1012	13	626	1016	-38
20	East Madhya Pradesh	1061	1307	-19	1308	1307	0	864	1313	-34
21	Gujarat, Dadra, Nagar & Haveli	1399	1110	26	917	1113	-18	788	1110	-29
22	Saurashtra & Kutch	707	58	1119	350	581	-40	320	586	-45
23	Konkan & Goa	3263	2998	9	2894	2998	-3	3135	2998	5
24	Madhya Maharastra	1151	904	27	874	904	-3	790	903	-13
25	Marathwada	1245	844	48	845	844	0	864	846	2
26	Vidarbha	1156	1112	4	1119	1111	1	1024	1114	-8
27	Chhatisgarh									
28	Coastal Andhra Pradesh	1319	1035	27	849	1034	-18	1043	1035	1
29	Telangana	1139	945	21	866	946	-8	1074	945	14
30	Rayalaseema	952	674	41	587	679	-14	861	679	27
31	Tamil Nadu & Pondicherry	1030	963	7	840	984	-15	785	997	-21
32	Coastal Karnataka	4172	3654	14	4071	3654	11	3543	3653	-3
33	North Interior Karnataka	943	899	5	738	700	5	747	698	7
34	South Interior Kanataka	1223	1069	14	1210	1071	13	1242	1072	16
35	Kerala	3122	3106	1	2871	3108	-8	2456	3108	-21
36	Lakshadweep	1979	1497	32	1858	1496	24	1373	1496	-8

SUB DIVISION-WISE ANNUAL RAINFALL STATISTICS IN (MM) FROM 1992 TO 2017										
S.	Meteorological	2001			2002			2003		
No.	Sub-divisions	Actual	LPA	Dep.	Actual	LPA	Dep.	Actual	LPA	Dep.
		(MM)	(MM)	(%)	(MM)	(MM)	(%)	(MM)	(MM)	(%)
1	Andaman & Nicobar Islands	2935	2935	0	2311	2948	-22	2447	2946	-17
2	Arunachal Pradesh	2200	2845	-23	2560	3326	-23	2761	3003	-8
3	Assam & Meghalaya	2260	2769	-18	2530	3163	-20	2835	2817	1
4	Nagaland, Manipur, Mizo. & Tripura	1963	2027	-3	1961	2158	-9	2029	2100	-3
5	Sub-Himalayan, West Bengal & Sikkim	2620	2646	-1	2820	2650	6	3289	2809	17
6	Gangetic West Bengal	1460	1436	2	1698	1525	11	1453	1461	-1
7	Odisha	1777	1488	19	1167	1427	-18	1751	1450	21
8	Jharkhand	1398	1312	7	1316	1300	1	1299	1296	0
9	Bihar	1354	1179	15	1193	1189	0	1455	1193	22
10	East Uttar Pradesh	1026	1022	0	796	1014	-21	1177	1021	15
11	West Uttar Pradesh	696	892	-22	729	884	-18	1130	873	29
12	Uttarakhand	1461	1668	-12	1589	1591	0	1904	1586	20
13	Haryana , Chandigarh & Delhi	617	616	0	472	622	-24	721	620	16
14	Punjab	634	650	-2	446	648	-31	645	652	-1
15	Himachal Pradesh	1103	1340	-18	1075	1345	-20	1269	1396	-9
16	Jammu & Kashmir	796	1078	-26	750	921	-19	1106	1030	7
17	West Rajasthan	294	313	-6	119	332	-64	387	326	19
18	East Rajasthan	580	681	-15	307	702	-56	630	685	-8
19	West Madhya Pradesh	831	1015	-18	755	995	-24	1011	991	2
20	East Madhya Pradesh	1335	1298	3	1077	1252	-14	1533	1252	22
21	Gujarat, Dadra, Nagar & Haveli	1008	1110	-9	705	1004	-30	1259	1084	16
22	Saurashtra & Kutch	533	581	-8	403	571	-29	733	588	25
23	Konkan & Goa	2374	2998	-21	2324	2966	-22	2829	2986	-5
24	Madhya Maharastra	867	904	-4	712	292	144	740	903	-18
25	Marathwada	849	845	0	705	810	-13	645	834	-23
26	Vidarbha	1107	1114	-1	1045	1075	-3	1033	1097	-6
27	Chhatisgarh				1021	1270	-20	1703	1381	23
28	Coastal Andhra Pradesh	1052	1034	2	767	1017	-25	1119	1016	10
29	Telangana	896	946	-5	768	955	-20	1007	946	6
30	Rayalaseema	860	679	27	504	708	-29	654	684	-4
31	Tamil Nadu & Pondicherry	786	991	-21	723	935	-23	925	961	-4
32	Coastal Karnataka	3589	3654	-2	2920	3584	-19	3087	3639	-15
33	North Interior Karnataka	610	698	-13	556	708	-21	474	712	-33
34	South Interior Kanataka	1010	1073	-6	869	1303	-33	818	1065	-23
35	Kerala	2911	3107	-6	2457	2866	-14	2276	3066	-26
36	Lakshadweep	1384	1495	-7	1034	1577	-34	1533	1582	-3

SUB DIVISION-WISE ANNUAL RAINFALL STATISTICS IN (MM) FROM 1992 TO 2017										
S.	Meteorological	2004			2005			2006		
No.	Sub-divisions	Actual	LPA	Dep.	Actual	LPA	Dep.	Actual	LPA	Dep.
		(MM)	(MM)	(%)	(MM)	(MM)	(%)	(MM)	(MM)	(%)
1	Andaman & Nicobar Islands	1971	2604.1	-24	2762.5	3001.8	-8	2447.9	3001.8	-18
2	Arunachal Pradesh	2277	2365.9	-4	2542.5	2935.9	-13	2107.9	2935.9	-28
3	Assam & Meghalaya	2152	2198.2	-2	2314.9	2802	-17	1777.5	2817.1	-37
4	Nagaland, Manipur, Mizo. & Tripura	1486	1540.1	-4	1612.3	1920.6	-16	1561.5	1920.6	-19
5	Sub-Himalayan, West Bengal & Sikkim	2200	2257.6	-3	2670.8	2617	2	2304.5	2617	-12
6	Gangetic West Bengal	1349	1351.8	0	1585.4	1494.6	6	1587.2	1494.6	6
7	Odisha	1230	1369.3	-10	1549.7	1464.2	6	1810	1472.5	23
8	Jharkhand	1021	1260.6	-19	859.4	1334.7	-36	1356	1312.9	3
9	Bihar	970	1164.9	-17	913.7	1242	-26	1000.4	1233.2	-19
10	East Uttar Pradesh	806	1016.7	-21	828.3	1041.9	-21	771.4	1041.9	-26
11	West Uttar Pradesh	585	870	-33	752.6	888.8	-15	510.6	888.8	-43
12	Uttarakhand	1492	1467	2	1492.6	1582.6	-6	1264.8	1582.8	-20
13	Haryana , Chandigarh & Delhi	453	549	-17	587.1	567.5	3	377	567.6	-34
14	Punjab	400	622	-36	603.6	648.8	-7	544.7	648.8	-16
15	Himachal Pradesh	678	1144	-41	996.4	1323.8	-25	895.6	1323.6	-32
16	Jammu & Kashmir	747	975	-23	1309.8	1246	5	1477.3	1246	19
17	West Rajasthan	182	285	-36	260.4	297	-12	362.4	297	22
18	East Rajasthan	612	665	-8	617.4	678.2	-9	711.7	678.2	5
19	West Madhya Pradesh	827	979	-16	784.5	987.9	-21	1140.5	987.9	15
20	East Madhya Pradesh	937	1213	-23	1408.6	1229.3	15	1007.7	1229.3	-18
21	Gujarat, Dadra, Nagar & Haveli	1001	971	3	1385.4	979	42	1458.1	979.1	49
22	Saurashtra & Kutch	480	531	-10	638.6	518.3	23	702.9	518.3	36
23	Konkan & Goa	2892	2938	-2	3557.6	2978.5	19	3379	2978.5	13
24	Madhya Maharastra	863	812	6	1101.7	850.4	30	1180.5	850.4	39
25	Marathawada	661	813	-19	864.3	840.4	3	819.2	840.4	-3
26	Vidarbha	767	1086	-29	1257.8	1104.6	14	1276.5	1104.6	16
27	Chhatisgarh	1133	1329	-15	1305.2	1368.4	-5	1231.4	1368.4	-10
28	Coastal Andhra Pradesh	792	930	-15	1238.9	1011.2	23	1067.2	1011.2	6
29	Telangana	699	897	-22	1230.9	942.7	31	1044.5	942.7	11
30	Rayalaseema	484	607	-20	999.3	677.9	47	608.9	677.9	-10
31	Tamil Nadu & Pondicherry	803	805	0	1314	910.7	44	911.8	911.6	0
32	Coastal Karnataka	2637	3439	-23	3274.9	3613.2	-9	3865.9	3613.2	7
33	North Interior Karnataka	508	638	-20	856.2	720.1	19	627.9	720.1	-13
34	South Interior Kanataka	768	874	-12	1356.9	1014.8	34	951	1014.8	-6
35	Kerala	2204	2760	-20	3153.1	3095.8	2	3297.8	3097.5	6
36	Lakshadweep	1215	1363.1	-11	1579	1584.7	0	1695.4	1584.7	7

SUB DIVISION-WISE ANNUAL RAINFALL STATISTICS IN (MM) FROM 1992 TO 2017										
S.	Meteorological	2007			2008			2009		
No.	Sub-divisions	Actual	LPA	Dep.	Actual	LPA	Dep.	Actual	LPA	Dep.
		(MM)	(MM)	(%)	(MM)	(MM)	(%)	(MM)	(MM)	(%)
1	Andaman & Nicobar Islands	2656.7	3001.8	-11	3335.2	3001.8	-11	2614.5	3001.8	-13
2	Arunachal Pradesh	2439.2	2935.9	-17	2470.5	2935.9	-16	2163.2	2935.9	-26
3	Assam & Meghalaya	2415.2	2801.9	-14	2271.1	2802.2	-19	1863.0	2802.2	-34
4	Nagaland, Manipur, Mizo. & Tripura	2185.2	1920.6	14	1481.7	1920.6	23	1446.5	1920.6	-25
5	Sub-Himalayan, West Bengal & Sikkim	2641.2	2617	1	2618.9	2617	0	2275.4	2617	-13
6	Gangetic West Bengal	1953.2	1494.6	31	1580.6	1494.6	6	1322.5	1494.6	-12
7	Odisha	1664.9	1472.5	13	1600.4	1472.5	9	1397.7	1472.5	-5
8	Jharkhand	1441.4	1317.3	9	1200.6	1317.5	9	1061.1	1320.1	-20
9	Bihar	1466.2	1230.8	19	1306.7	1230.8	4	993.6	1230.8	-19
10	East Uttar Pradesh	863.3	1041.9	-17	1121.9	1041.9	-8	711.1	1041.9	-32
11	West Uttar Pradesh	586.1	888.8	-34	840.5	888.8	-5	552.5	888.8	-38
12	Uttarakhand	1894.2	1582.6	20	1298.6	1582.6	18	1076	1582.6	-32
13	Haryana , Chandigarh & Delhi	479.9	567.5	-15	632.9	567.5	-12	350.5	567.5	-38
14	Punjab	494.1	648.8	-24	708.9	648.8	-9	403.9	648.8	-38
15	Himachal Pradesh	862.6	1323.8	-35	1049	1323.8	-21	805.6	1323.8	-39
16	Jammu & Kashmir	1037.9	1232.7	-16	1087.2	1246	-13	872.7	1246	-30
17	West Rajasthan	282.2	297	-5	309.6	297	-4	166.6	297	-44
18	East Rajasthan	553.6	678.2	-18	627.1	678.2	-8	460.6	678.2	-32
19	West Madhya Pradesh	887.7	987.9	-10	747.8	987.9	-24	797.2	987.9	-19
20	East Madhya Pradesh	864.1	1229.3	-30	989.7	1229.3	-19	910.5	1229.3	-26
21	Gujarat, Dadra, Nagar & Haveli	1159	979	-18	932.4	979	-5	649.6	979	-34
22	Saurashtra & Kutch	892.1	518.3	72	572.3	518.3	10	616.9	518.3	19
23	Konkan & Goa	3401	2978.5	14	3051.5	2978.5	2	2738.2	2978.5	-8
24	Madhya Maharastra	921.4	850.4	8	858.9	850.4	1	918.1	850.4	8
25	Marathawada	625.6	840.4	-26	651	840.4	-23	687.5	840.4	-18
26	Vidarbha	1135.8	1104.6	3	855.7	1104.6	23	804.1	1104.6	-27
27	Chhatisgarh	1244.1	1368.4	-9	1144	1368.4	-16	859.7	1368.4	-37
28	Coastal Andhra Pradesh	1094	1011.2	8	1057.2	1011.2	5	745.2	1011.2	-26
29	Telangana	902.6	942.7	-4	998.1	942.7	-6	665.8	942.7	-29
30	Rayalaseema	934.1	677.9	38	795	677.9	17	672.8	677.9	-1
31	Tamil Nadu & Pondicherry	968.8	911.3	6	1195.7	910.3	31	934.3	911.3	3
32	Coastal Karnataka	3904.8	3613.2	8	3050.9	3613.3	-16	3798.2	3613.2	5
33	North Interior Karnataka	788.4	720.1	9	700.5	720.1	-3	977.1	720.1	36
34	South Interior Kanataka	1229.5	1014.8	21	1105.7	1014.8	9	1177.3	1014.8	16
35	Kerala	3619.6	3097.5	17	2534.1	3097.5	18	2816	3097.5	-9
36	Lakshadweep	2037.9	1584.7	29	1726.4	1584.7	9	1572.5	1584.7	-1



SUB DIVISION-WISE ANNUAL RAINFALL STATISTICS IN (MM) FROM 1992 TO 2017										
S.	Meteorological	2010			2011			2012		
No.	Sub-divisions	Actual	LPA	Dep.	Actual	LPA	Dep.	Actual	LPA	Dep.
		(MM)	(MM)	(%)	(MM)	(MM)	(%)	(MM)	(MM)	(%)
1	Andaman & Nicobar Islands	3147.8	2980.1	6	3833.6	2926.3	31	3514.0	2926.3	20
2	Arunachal Pradesh	2397.6	2785.9	-14	1923.4	2933.7	-34	2676.0	2933.7	-9
3	Assam & Meghalaya	2499.7	2897.7	-14	1758.5	2624.9	-33	2313.1	2624.9	-12
4	Nagaland, Manipur, Mizo. & Tripura	2023.3	2142.9	-6	1655.1	2278.0	-27	1554.6	2278.0	-32
5	Sub-Himalayan, West Bengal & Sikkim	2844	2603.8	9	2359.9	2708.9	-13	2631.3	2708.9	-3
6	Gangetic West Bengal	1081.4	1493.4	-28	1671.7	1527.2	9	1260.3	1527.2	-17
7	Odisha	1332.3	1478.6	-10	1300.4	1460.5	-11	1433.0	1460.5	-2
8	Jharkhand	806.1	1307.4	-38	1274.7	1296.3	-2	1083.0	1296.3	-16
9	Bihar	943.4	1213.7	-22	1217.3	1205.6	1	921.4	1205.6	-24
10	East Uttar Pradesh	758.5	1035.9	-27	874.7	1018.6	-14	859.6	1018.6	-16
11	West Uttar Pradesh	818.9	885.0	-7	775.9	886.2	-12	583.7	886.2	-34
12	Uttarakhand	1863.9	1562.8	19	1708.3	1580.9	8	1309.4	1580.9	-17
13	Haryana , Chandigarh & Delhi	597.7	562.6	6	433.2	562.8	-23	312.7	562.8	-44
14	Punjab	502.1	640.4	-22	533.5	635.9	-16	338.9	635.9	-47
15	Himachal Pradesh	1220.2	1323.8	-8	1051.7	1373.9	-23	1037.1	1373.9	-25
16	Jammu & Kashmir	1240.7	1227.6	1	1122.2	1205.3	-7	1116.1	1205.3	-7
17	West Rajasthan	473.2	295.7	60	426.6	299.2	43	318.1	299.2	6
18	East Rajasthan	741.5	684.7	8	849.1	671.3	26	697.1	671.3	4
19	West Madhya Pradesh	818.2	987.8	-17	1062.2	956.3	11	1012.3	956.3	6
20	East Madhya Pradesh	966.6	1219.3	-21	1220.7	1169.4	4	1096.9	1169.4	-6
21	Gujarat, Dadra, Nagar & Haveli	1059.7	954.1	11	903.9	943.4	-4	653.1	943.4	-31
22	Saurashtra & Kutch	1073.9	519.2	107	725.1	507.0	43	315.3	507.0	-38
23	Konkan & Goa	3749.0	2975.4	26	3842.6	3100.2	24	2998.9	3100.2	-3
24	Madhya Maharastra	1006.1	849.7	18	842.9	876.8	-4	661.4	876.8	-25
25	Marathawada	1039.3	845.9	23	685.7	821.6	-17	537.0	821.6	-35
26	Vidarbha	1355.2	1103.7	23	958.5	1084.5	-12	1089.0	1084.5	0
27	Chhatisgarh	1145.7	1363.8	-16	1313.0	1290.7	2	1366.3	1290.7	6
28	Coastal Andhra Pradesh	1614.0	1011.6	60	835.5	1024.2	-18	1183.5	1024.2	16
29	Telangana	1247.6	941.7	32	739.6	942.6	-22	972.9	942.6	3
30	Rayalaseema	915.8	677.8	35	642.9	706.1	-9	665.9	706.1	-6
31	Tamil Nadu & Pondicherry	1118.8	908.7	23	1013.2	914.4	11	707.5	914.4	-23
32	Coastal Karnataka	4007.6	3612.8	11	4146.4	3526.3	18	3395.8	3526.3	-4
33	North Interior Karnataka	857.3	719.9	19	620.1	740.3	-16	529.7	740.3	-28
34	South Interior Kanataka	1308.7	1029.5	27	1040.6	1019.2	2	832.8	1019.2	-18
35	Kerala	3141.9	3094.6	2	3041.2	2924.3	4	2187.5	2924.3	-25
36	Lakshadweep	1725.4	1584.7	9	1531.4	1600.0	-4	1433.1	1600.0	-10

SUB DIVISION-WISE ANNUAL RAINFALL STATISTICS IN (MM) FROM 1992 TO 2017										
S.	Meteorological	2013			2014			2015		
No.	Sub-divisions	Actual	LPA	Dep.	Actual	LPA	Dep.	Actual	LPA	Dep.
		(MM)	(MM)	(%)	(MM)	(MM)	(%)	(MM)	(MM)	(%)
1	Andaman & Nicobar Islands	3757.7	2926.3	28	2619.4	2926.3	-10	2904.4	2926.3	-1
2	Arunachal Pradesh	1987.4	2933.7	-32	2440.4	2933.7	-17	2714.5	2933.7	-7
3	Assam & Meghalaya	1818.9	2624.9	-31	2094.9	2624.9	-20	2469.7	2624.9	-6
4	Nagaland, Manipur, Mizo. & Tripura	1499.7	2278	-34	1454.8	2278	-36	1593.3	2278	-30
5	Sub-Himalayan West Bengal & Sikkim	2390.7	2708.9	-12	2301.1	2708.9	-15	2510.6	2708.9	-7
6	Gangetic West Bengal	1804.3	1527.2	18	1237.2	1527.2	-19	1487.5	1527.2	-3
7	Odisha	1638.5	1460.5	12	1538.4	1460.5	5	1210	1460.5	-17
8	Jharkhand	1224.9	1296.3	-6	1149.4	1296.3	-11	1083.1	1296.3	-16
9	Bihar	1068.8	1205.6	-11	1062.3	1205.6	-12	871.6	1205.6	-28
10	East Uttar Pradesh	1043.6	1018.6	2	700.5	1018.6	-31	603.5	1018.6	-41
11	West Uttar Pradesh	929.2	886.2	5	485.7	886.2	-45	586.5	886.2	-34
12	Uttarakhand	1736.7	1580.9	10	1283.3	1580.9	-19	1246.4	1580.9	-21
13	Haryana , Chandigarh & Delhi	461.2	562.8	-18	308.5	562.8	-45	436	562.8	-23
14	Punjab	586.9	635.9	-8	383.5	635.9	-40	510.7	635.9	-20
15	Himachal Pradesh	1216.5	1373.9	-11	1027.2	1373.9	-25	1208.2	1373.9	-12
16	Jammu & Kashmir	1192.5	1205.3	-1	1277.8	1205.3	6	1572.8	1205.3	30
17	West Rajasthan	386.1	299.2	29	304	299.2	2	457.9	299.2	53
18	East Rajasthan	838.7	671.3	25	684.6	671.3	2	869	671.3	29
19	West Madhya Pradesh	1390.1	956.3	45	862.3	956.3	-10	1042	956.3	9
20	East Madhya Pradesh	1533.9	1169.4	31	923.2	1169.4	-21	939	1169.4	-20
21	Gujarat, Dadra, Nagar & Haveli	1250.5	943.4	33	792.1	943.4	-16	678	943.4	-28
22	Saurashtra & Kutch	823.8	507	62	467.8	507	-8	517	507	2
23	Konkan & Goa	3688.3	3100.2	19	2914.8	3100.2	-6	2185	3100.2	-30
24	Madhya Maharastra	961.6	876.8	10	827.1	876.8	-6	630	876.8	-28
25	Marathawada	887.7	821.6	8	542.4	821.6	-34	532	821.6	-35
26	Vidarbha	1520.5	1084.5	40	919.1	1084.5	-15	994	1084.5	-8
27	Chhatisgarh	1410.1	1290.7	9	1265.2	1290.7	-2	1112	1290.7	-14
28	Coastal Andhra Pradesh	1081.8	1024.2	6	775.6	1024.2	-24	988	1024.2	-3
29	Telangana	1272.5	942.6	35	685.7	942.6	-27	748	942.6	-21
30	Rayalaseema	676.1	706.1	-4	522.3	706.1	-26	876	706.1	24
31	Tamil Nadu & Pondicherry	742.0	914.4	-19	913.0	914.4	0	1205	914.4	32
32	Coastal Karnataka	4043.6	3526.3	15	3573.4	3526.3	1	2769	3526.3	-21
33	North Interior Karnataka	722.4	740.3	-2	758.4	740.3	2	554	740.3	-25
34	South Interior Kanataka	1110.4	1019.2	9	1185.3	1019.2	16	1091	1019.2	7
35	Kerala	3257.5	2924.3	11	3043.2	2924.3	4	2601	2924.3	-11
36	Lakshadweep	1426.2	1600	-11	1391.7	1600	-13	1663	1600	4

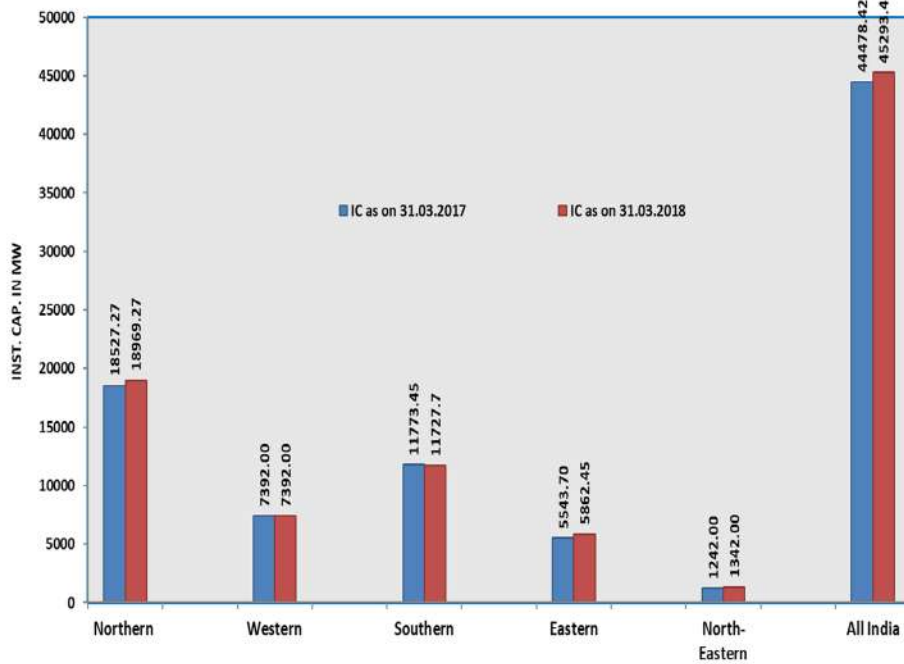
SUB DIVISION-WISE ANNUAL RAINFALL STATISTICS IN (MM) FROM 1992 TO 2017							
S.	Meteorological	2016			2017		
No.	Sub-divisions	Actual	LPA	Dep.	Actual	LPA	Dep.
		(MM)	(MM)	(%)	(MM)	(MM)	(%)
1	Andaman & Nicobar Islands	2851.9	2926.3	-3	2890	2926.3	-1
2	Arunachal Pradesh	2685.6	2933.7	-8	2745.3	2933.7	-6
3	Assam & Meghalaya	2171.9	2624.9	-17	2711.7	2624.9	3
4	Nagaland, Manipur, Mizo. & Tripura	2068.5	2278.0	-9	2805.4	2278.000	23
5	Sub-Himalayan West Bengal & Sikkim	2613.8	2708.9	-4	2684.9	2708.900	-1
6	Gangetic West Bengal	1432.0	1527.2	-6	1568.6	1527.200	3
7	Odisha	1252.0	1460.5	-14	1344.5	1460.500	-8
8	Jharkhand	1245.2	1296.3	-4	1165.8	1296.300	-10
9	Bihar	1149.9	1205.6	-5	1112	1205.6	-8
10	East Uttar Pradesh	870.4	1018.6	-15	695	1018.6	-32
11	West Uttar Pradesh	692.6	886.2	-22	585.2	886.2	-34
12	Uttarakhand	1309.4	1580.9	-17	1476	1580.9	-7
13	Haryana , Chandigarh & Delhi	393.8	562.8	-30	421.6	562.8	-25
14	Punjab	428.1	635.9	-33	497.5	635.9	-22
15	Himachal Pradesh	922.9	1373.9	-33	1182.2	1373.9	-14
16	Jammu & Kashmir	901.8	1205.3	-25	1278.9	1205.3	6
17	West Rajasthan	345.5	299.2	15	408.3	299.2	36
18	East Rajasthan	858.2	671.3	28	600.3	671.3	-11
19	West Madhya Pradesh	1098.6	956.3	15	769	956.3	-20
20	East Madhya Pradesh	1336.9	1169.4	14	840.1	1169.4	-28
21	Gujarat, Dadra, Nagar & Haveli	762.5	943.4	-19	1024.4	956.9	7
22	Saurashtra & Kutch	482.9	507.0	-5	652.1	511.3	28
23	Konkan & Goa	3663.1	3100.2	18	3443.4	3101.1	11
24	Madhya Maharashtra	899.9	876.8	3	994.4	876.8	13
25	Marathawada	948.7	821.6	15	755.6	821.6	-8
26	Vidarbha	1163.2	1084.5	7	803	1084.5	-26
27	Chhatisgarh	1310.1	1290.7	2	1124.4	1298.9	-13
28	Coastal Andhra Pradesh	908.1	1024.2	-11	892.7	1024.2	-13
29	Telangana	1043.1	942.6	11	815.7	942.6	-13
30	Rayalaseema	556.0	706.1	-21	834.5	706.1	18
31	Tamil Nadu & Pondicherry	539.0	914.4	-41	973	914.4	6
32	Coastal Karnataka	2631.4	3526.3	-25	2947.6	3526.3	-16
33	North Interior Karnataka	628.1	740.3	-15	739.6	740.3	0
34	South Interior Kanataka	698.8	1019.2	-31	1061.7	1019.2	4
35	Kerala	1872.2	2924.3	-36	2664.9	2924.3	-9
36	Lakshadweep	1079.3	1600.0	-33	1738.9	1600	9

Note: Long Period Average (LPA) is the average of rainfall during last 50 years.

# APPENDIX

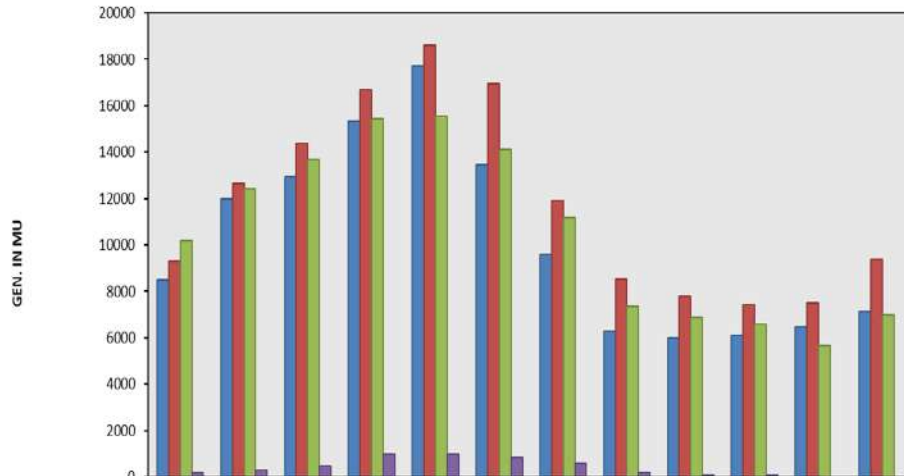
APPENDIX - I

ALL-INDIA/ REGION-WISE INSTALLED CAPACITY  
(HE STATIONS ABOVE 25MW)  
AS ON 31.03.2017 VIS-À-VIS 31.03.2018

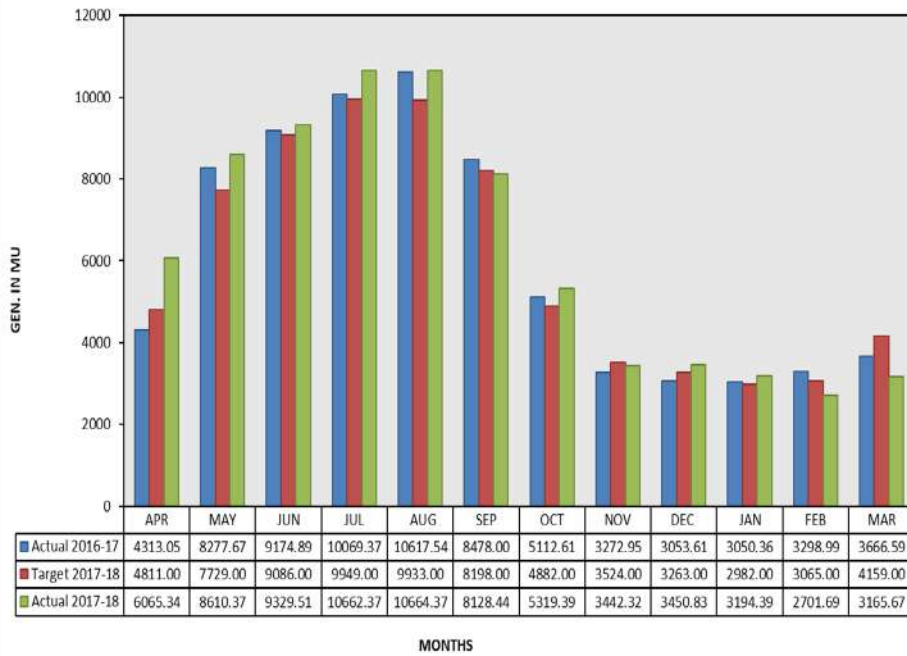


APPENDIX-II

MONTH-WISE GENERATION PERFORMANCE OF H.E. STATIONS (I.C. ABOVE 25 MW) IN THE COUNTRY FOR THE YEAR 2017-18

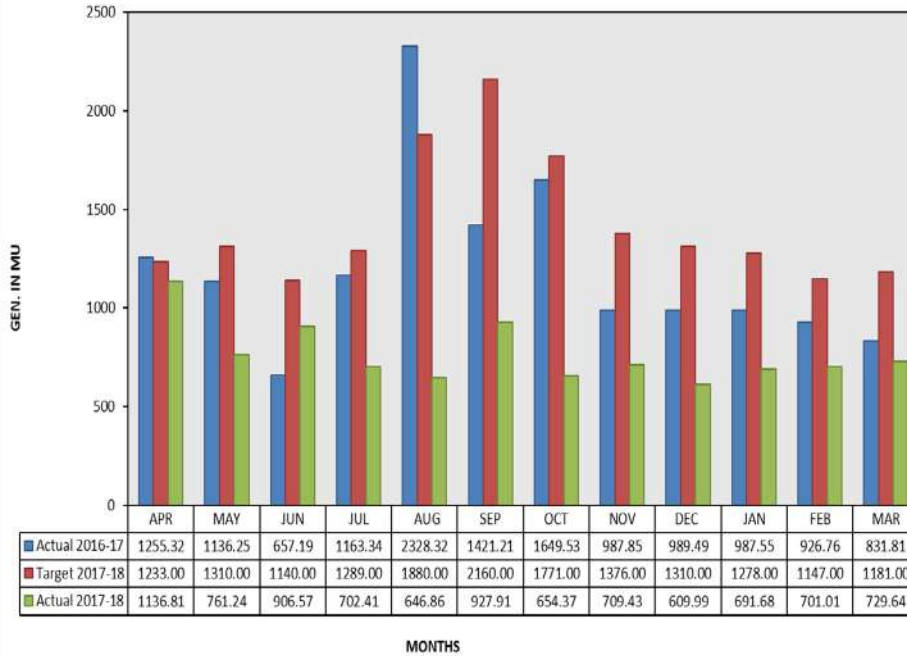


MONTH-WISE GENERATION PERFORMANCE OF H.E. STATIONS (I.C. ABOVE 25 MW) IN THE NORTHERN REGION FOR THE YEAR 2017-18



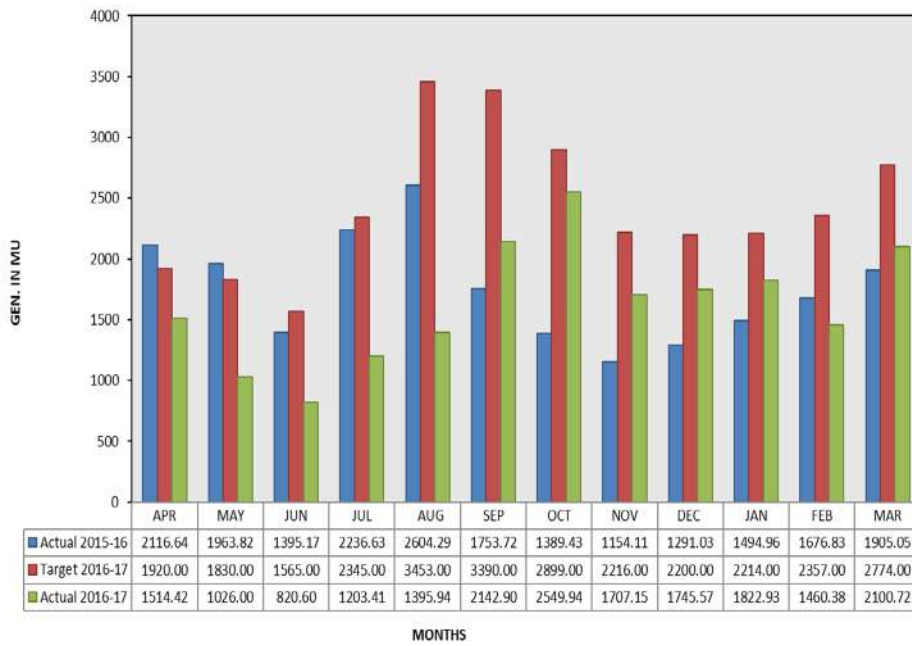
MONTHS

MONTH-WISE GENERATION PERFORMANCE OF H.E. STATIONS (I.C. ABOVE 25 MW) IN THE WESTERN REGION FOR THE YEAR 2017-18

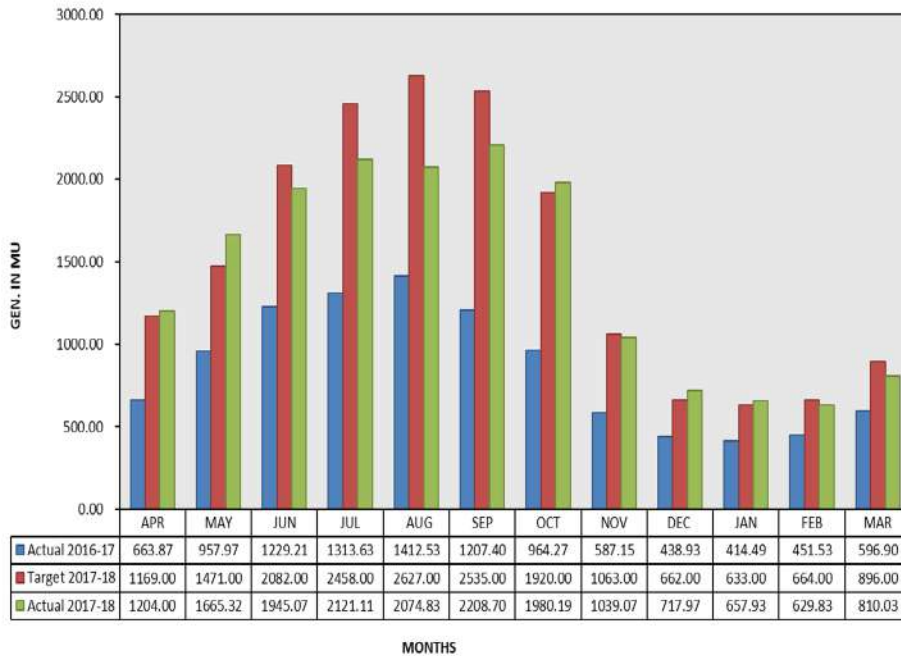


MONTHS

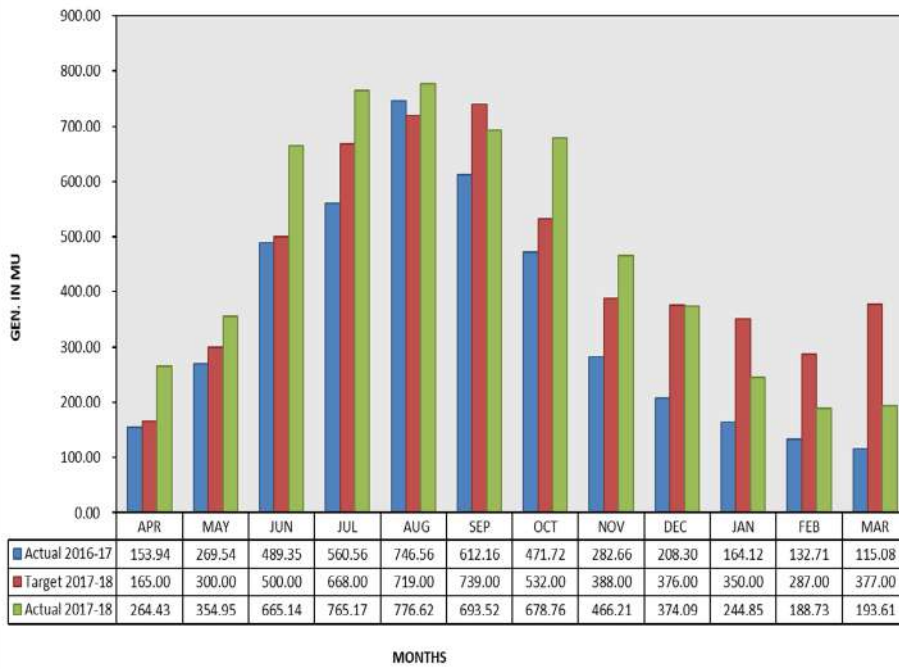
MONTH-WISE GENERATION PERFORMANCE OF H.E. STATIONS (I.C. ABOVE 25 MW) IN THE SOUTHERN REGION FOR THE YEAR 2017-18



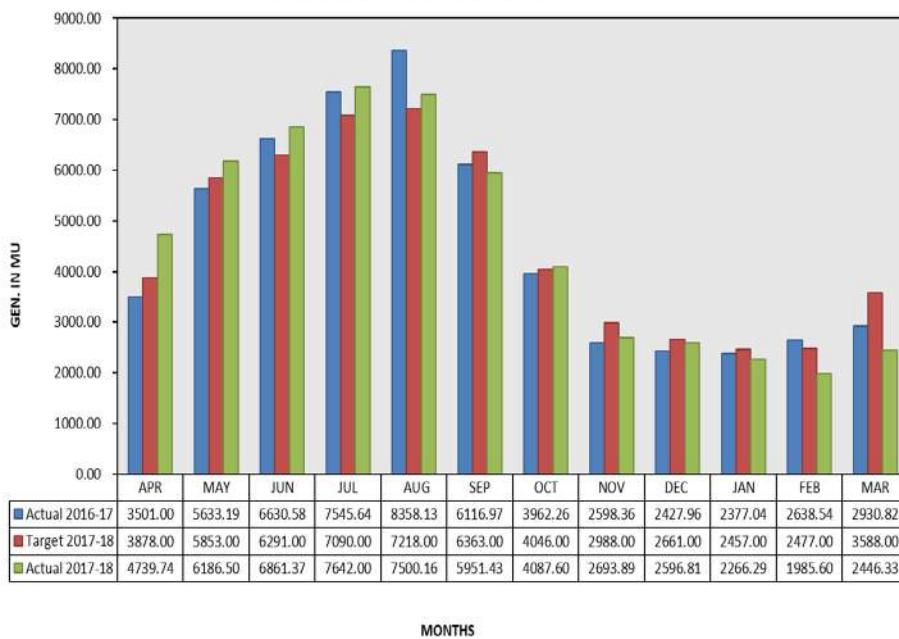
MONTH-WISE GENERATION PERFORMANCE OF H.E. STATIONS (I.C. ABOVE 25 MW) IN THE EASTERN REGION FOR THE YEAR 2017-18



**MONTH-WISE GENERATION PERFORMANCE OF H.E. STATIONS (I.C. ABOVE 25 MW) IN THE NORTH-EASTERN REGION FOR THE YEAR 2017-18**



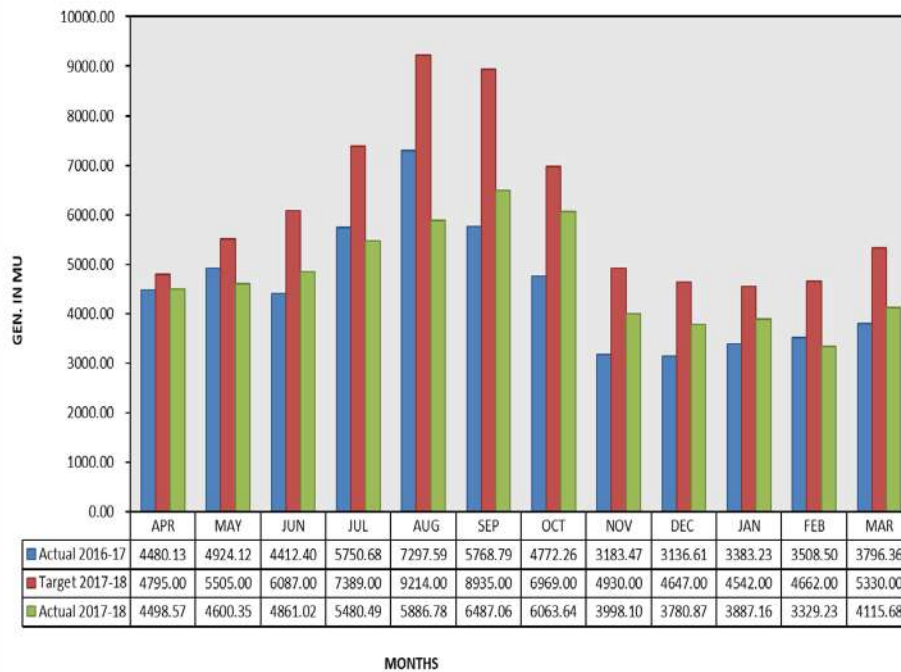
**MONTH-WISE GENERATION PERFORMANCE OF H.E. STATIONS (I.C. ABOVE 25 MW) IN THE CENTRAL SECTOR FOR THE YEAR 2017-18**





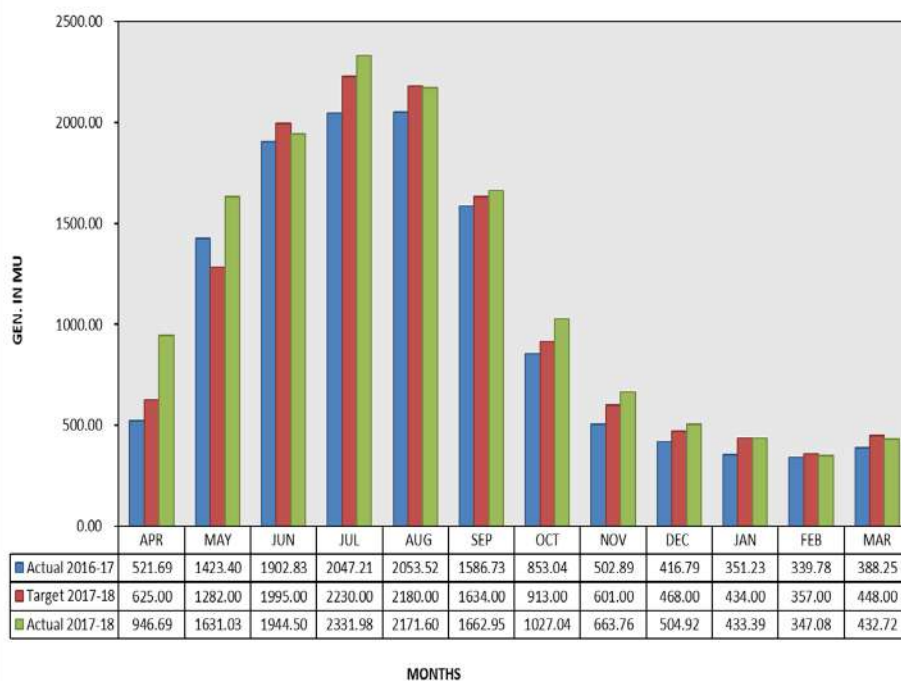
**MONTH-WISE GENERATION PERFORMANCE OF H.E.  
STATIONS (I.C. ABOVE 25 MW) IN THE  
STATE SECTOR FOR THE YEAR 2017-18**

APPENDIX-IX

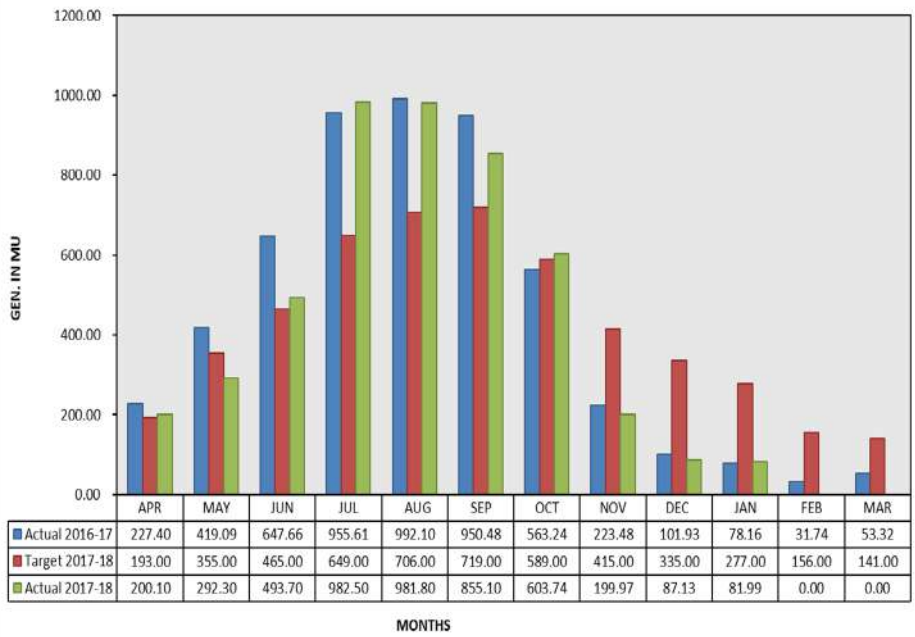


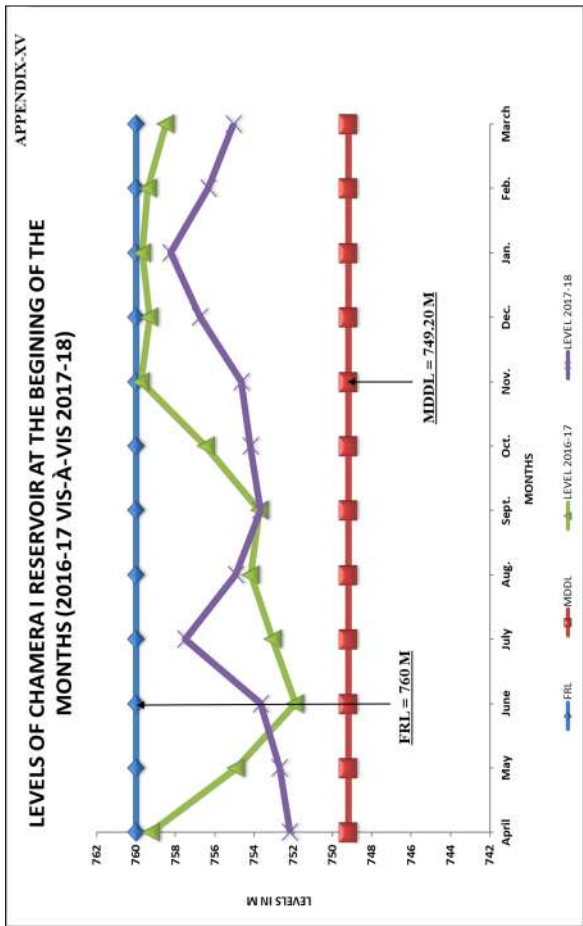
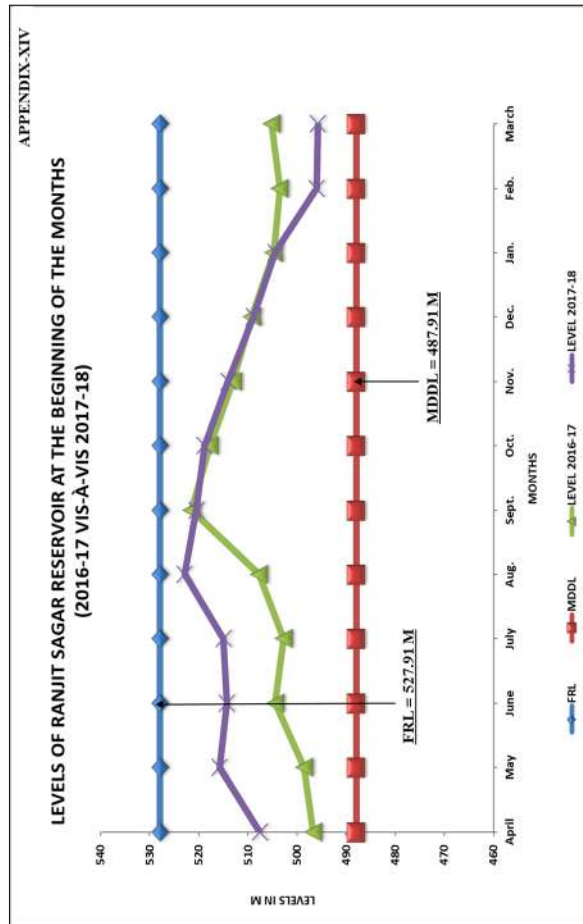
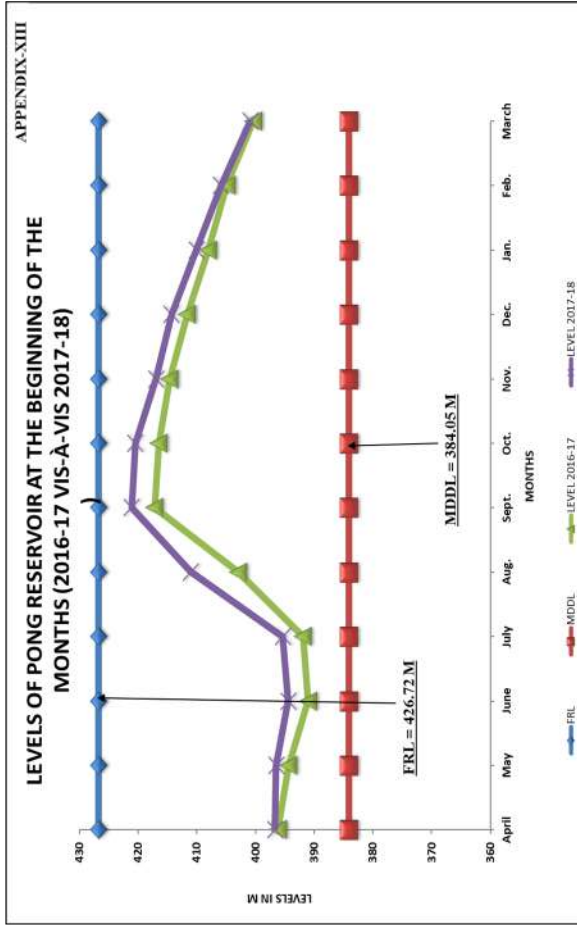
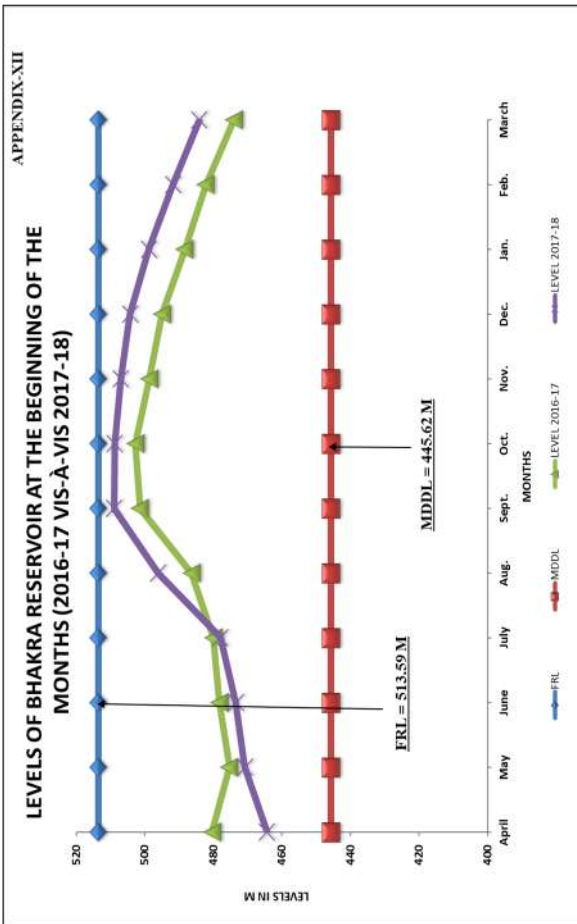
**MONTH-WISE GENERATION PERFORMANCE OF H.E.  
STATIONS (I.C. ABOVE 25 MW) IN THE  
PRIVATE SECTOR FOR THE YEAR 2017-18**

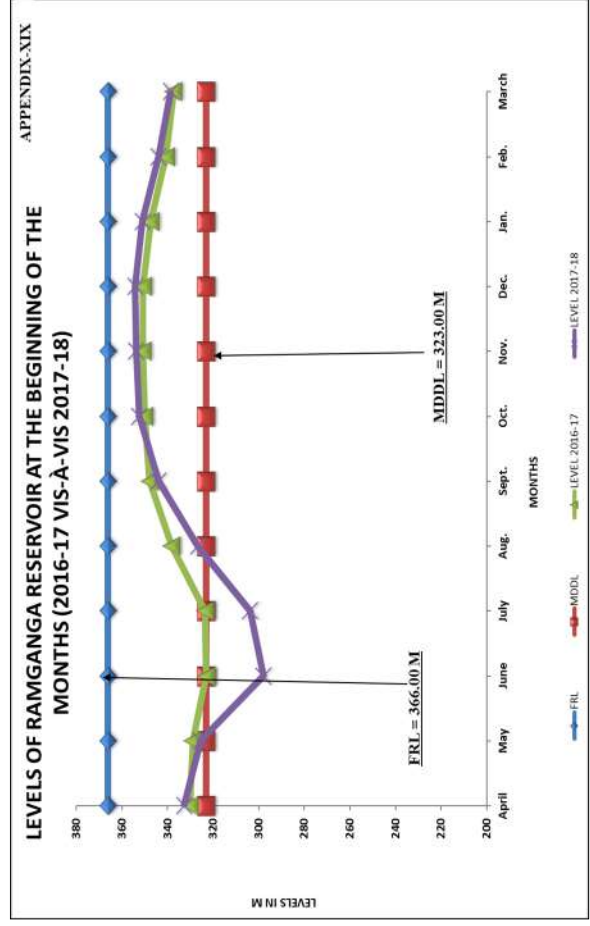
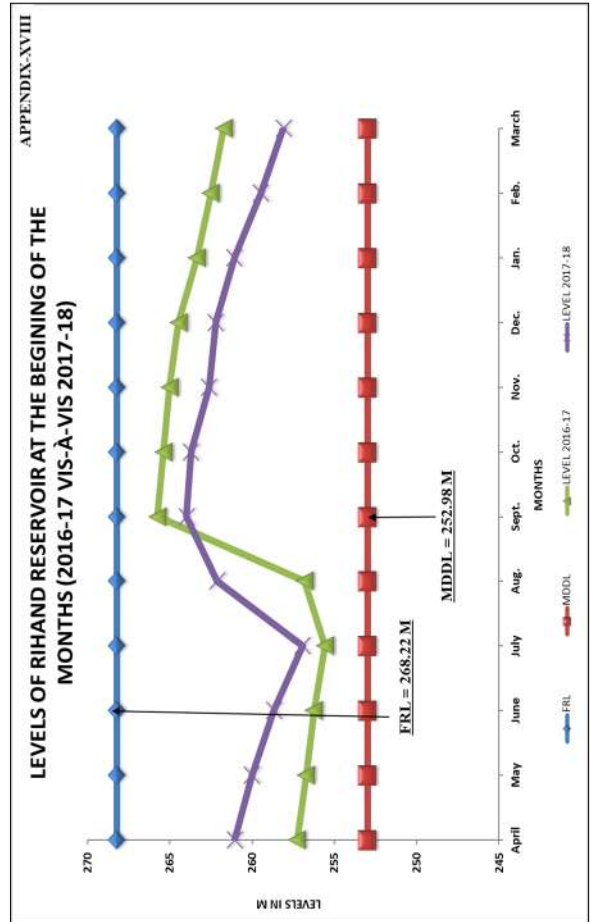
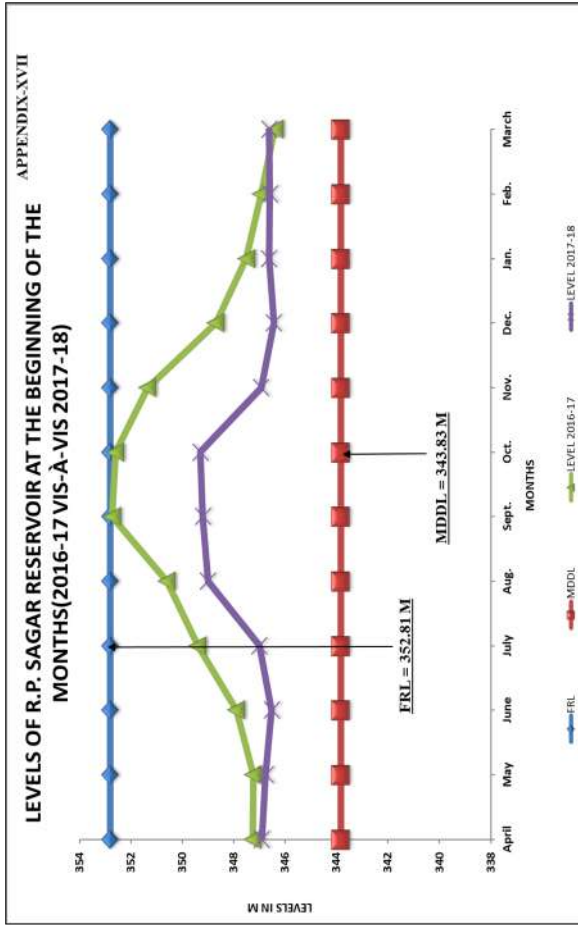
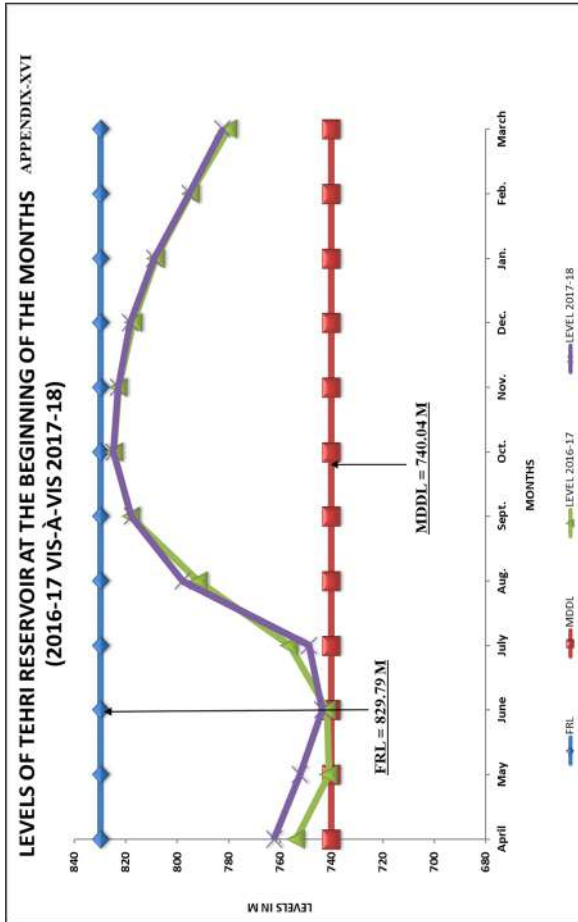
APPENDIX-X

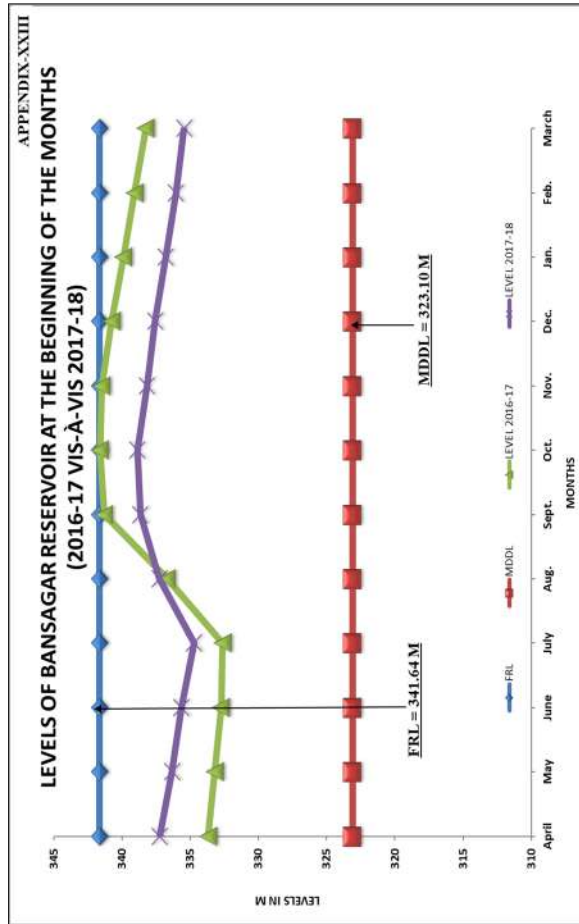
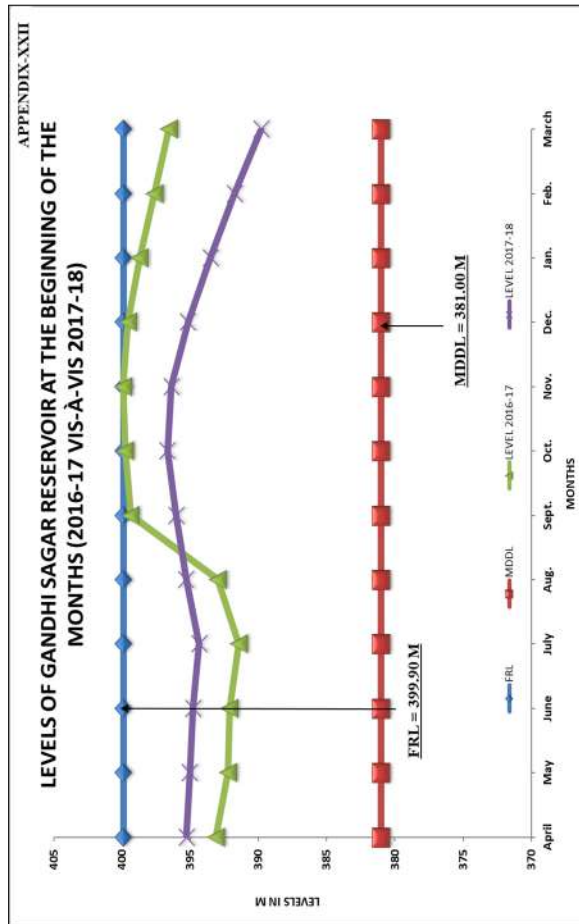
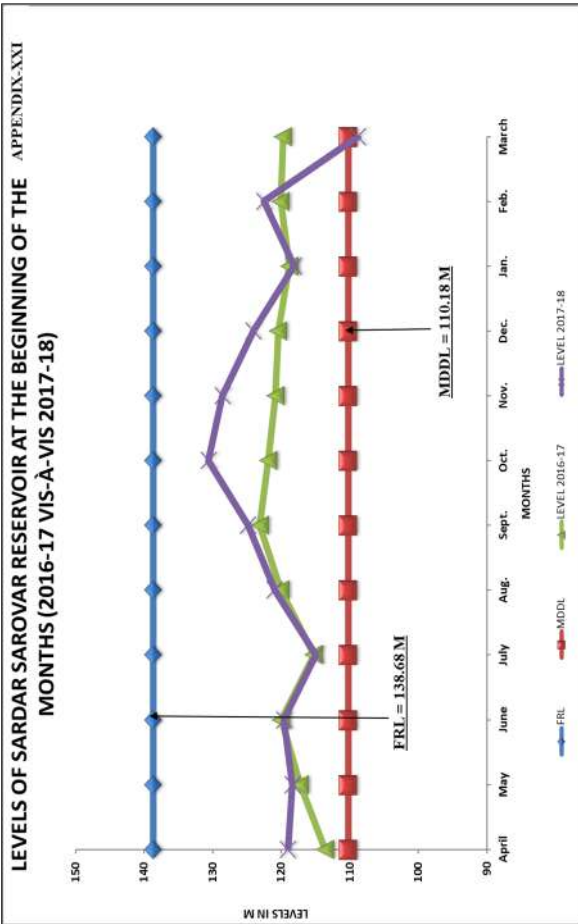
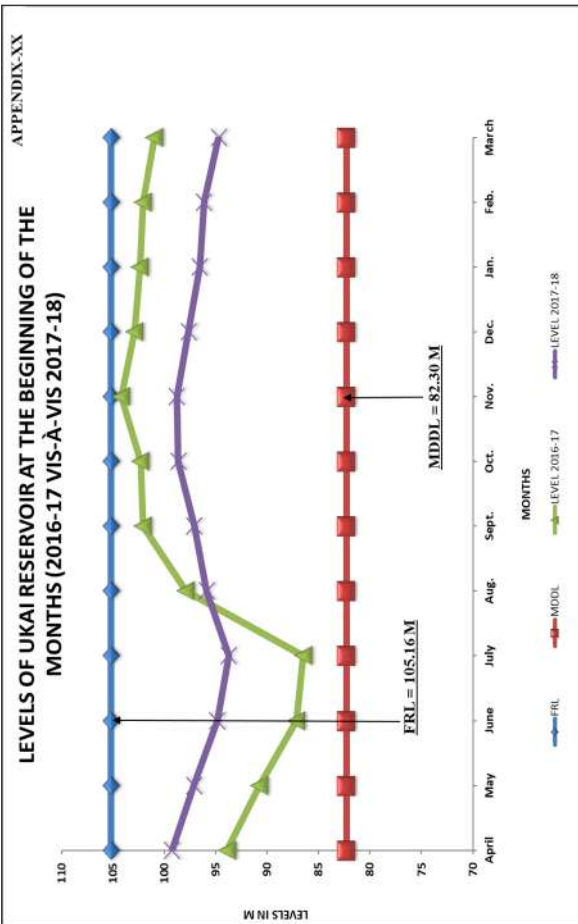


**MONTH-WISE HYDEL ENERGY IMPORT  
FROM BHUTAN DURING THE YEAR 2017-18**

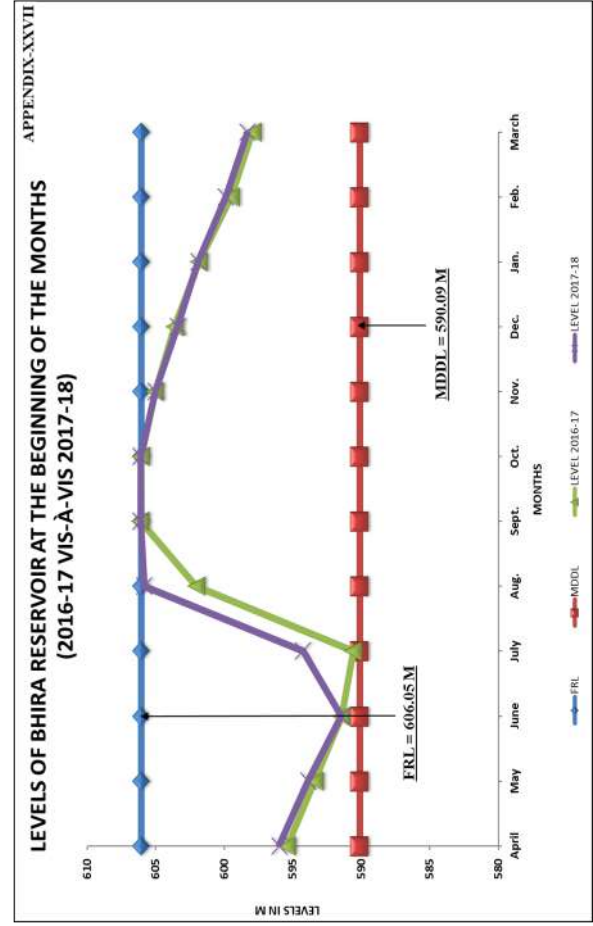
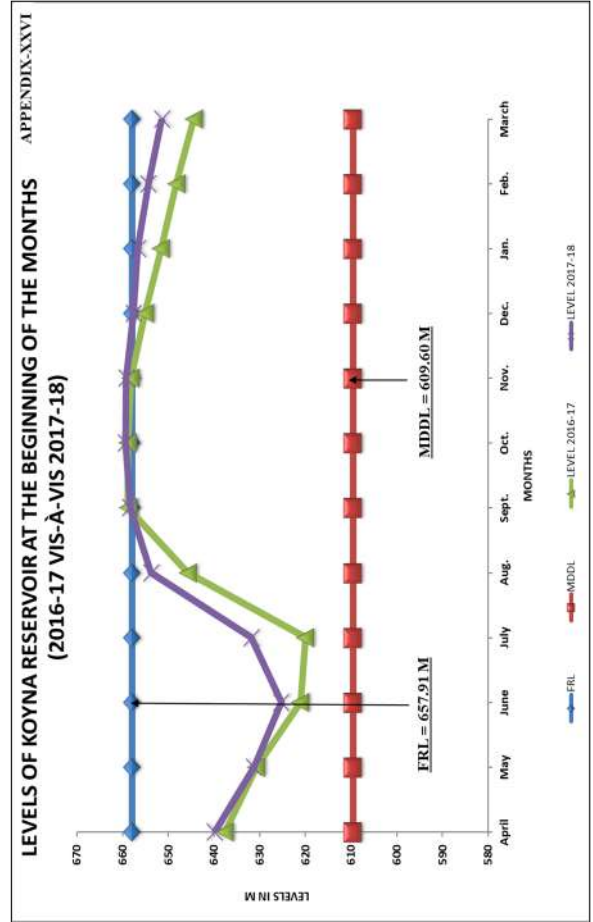
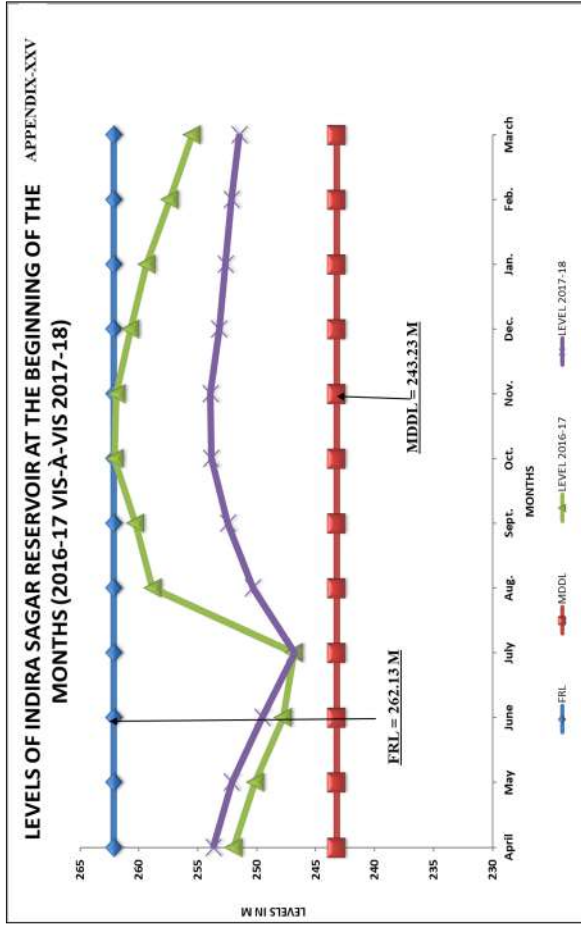
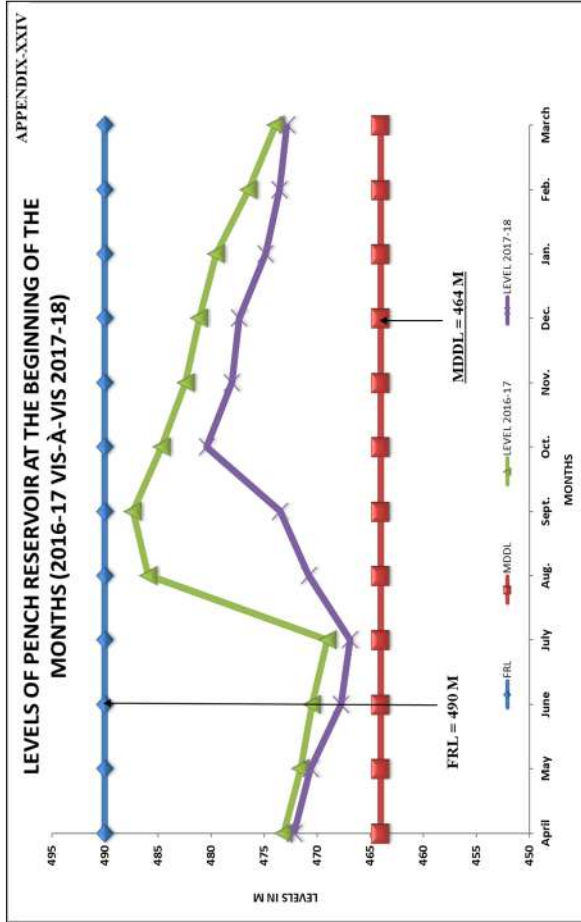


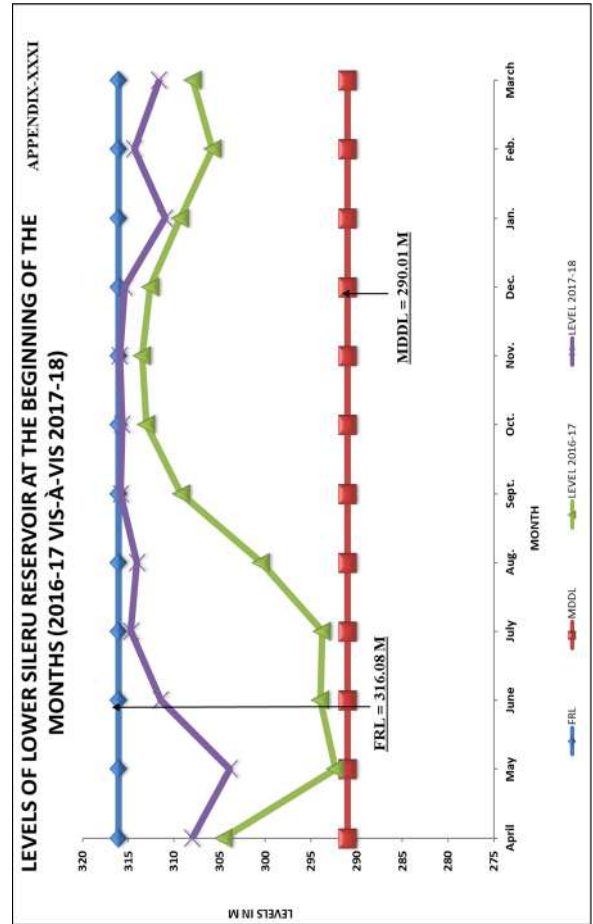
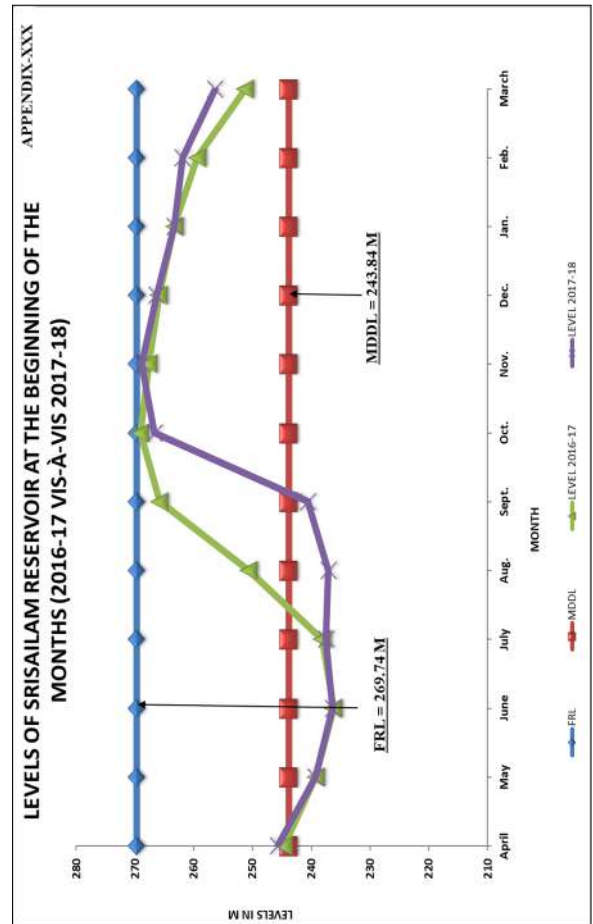
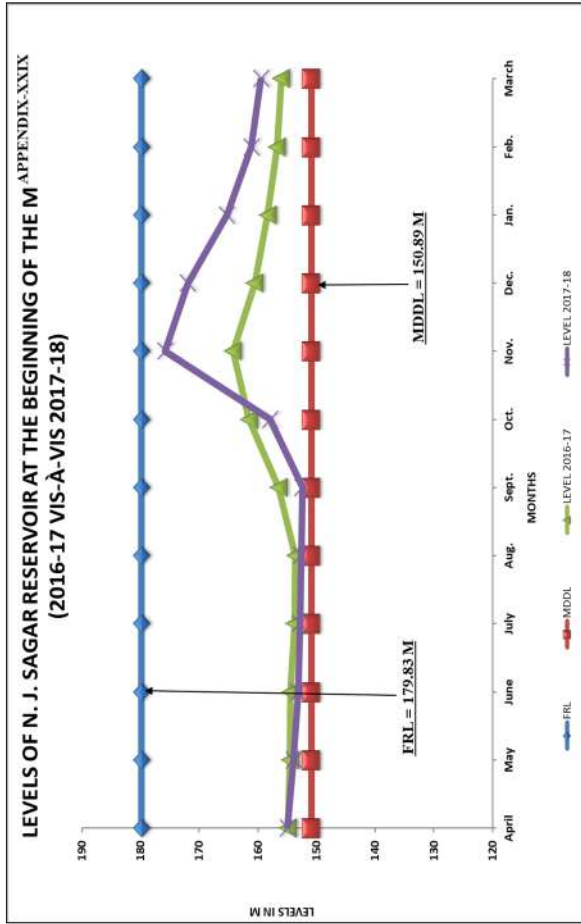
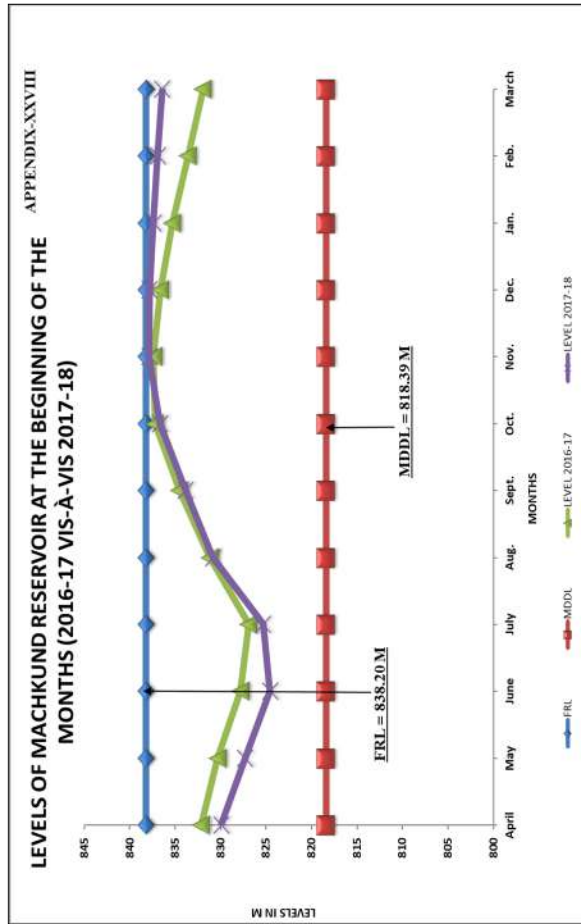


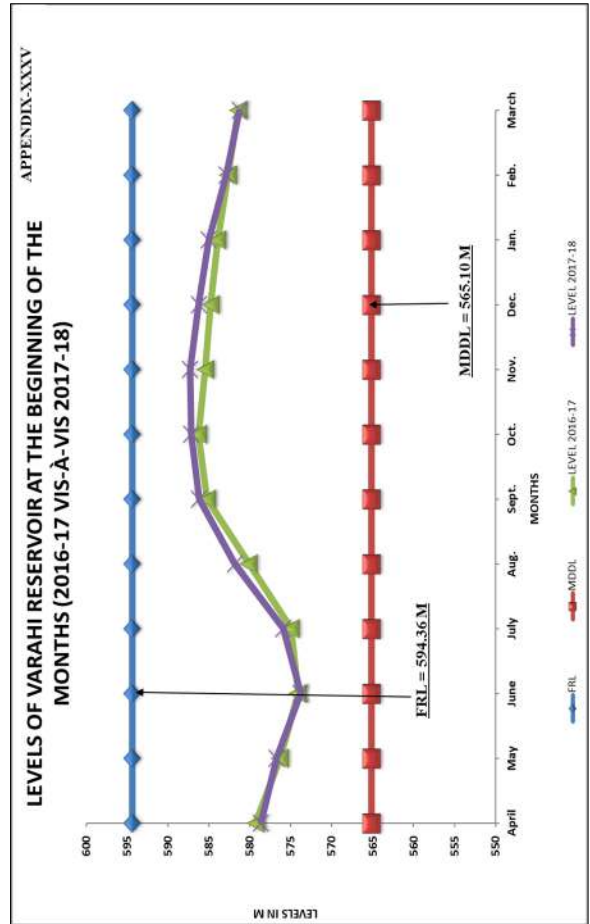
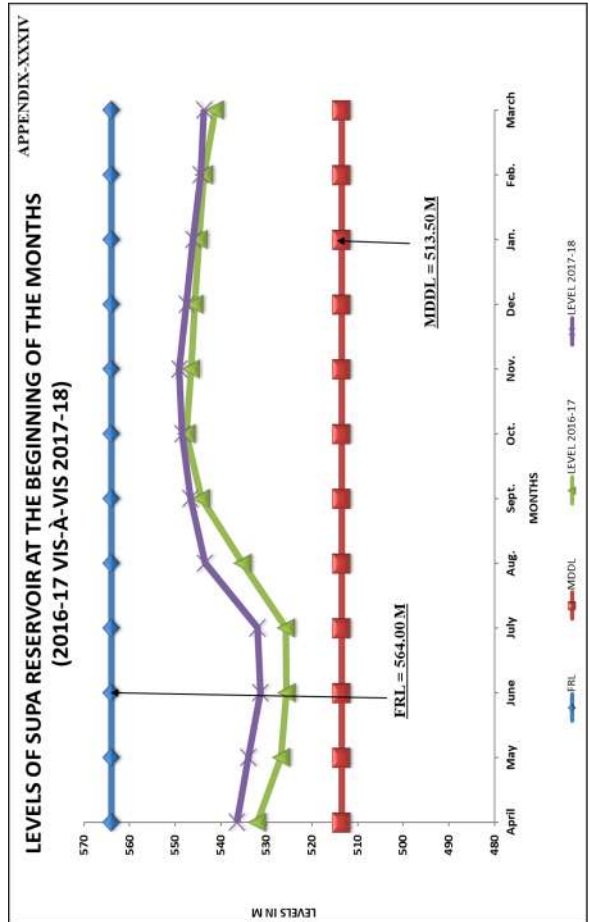
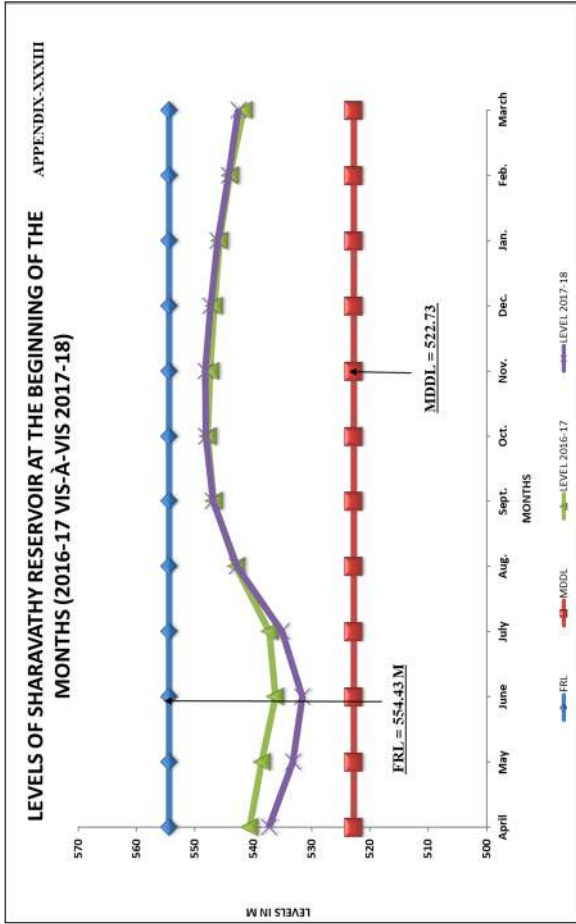
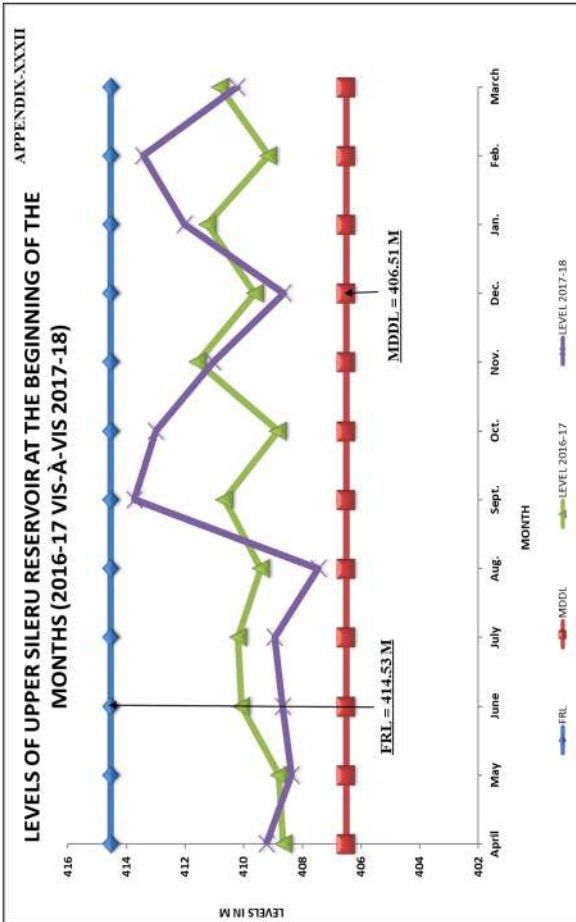




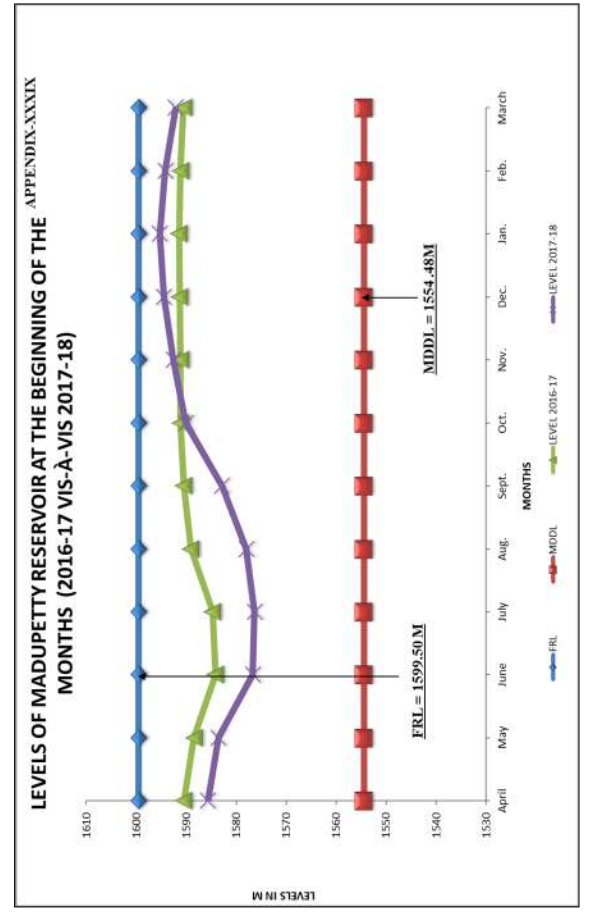
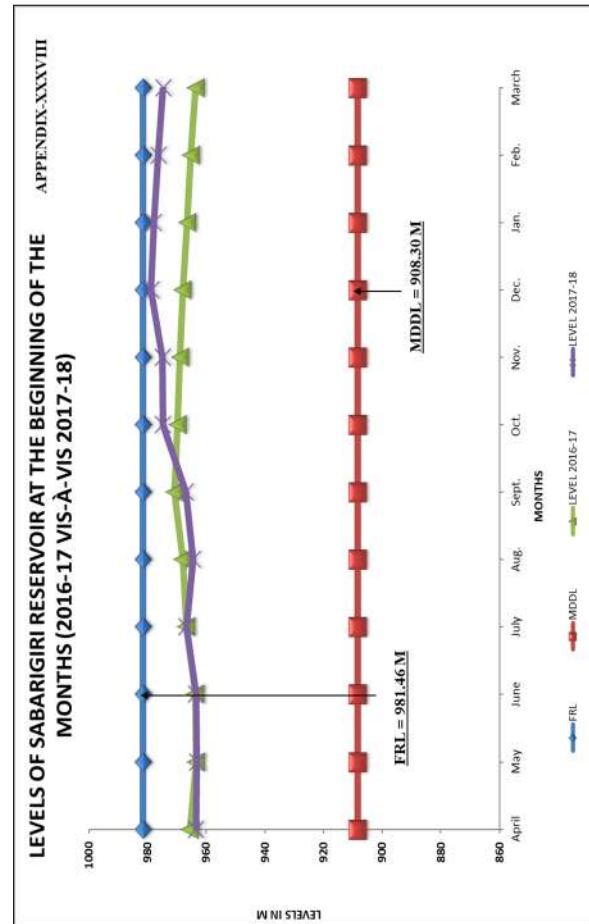
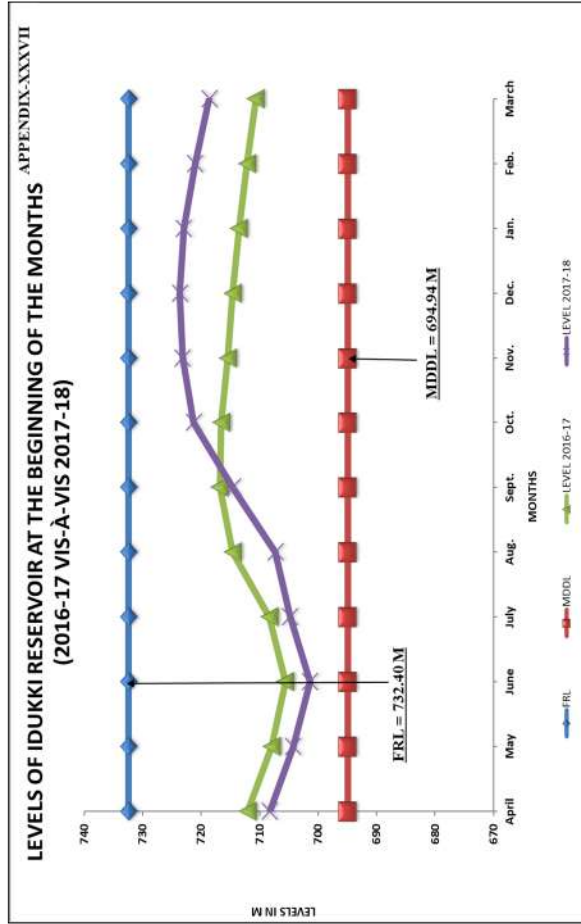
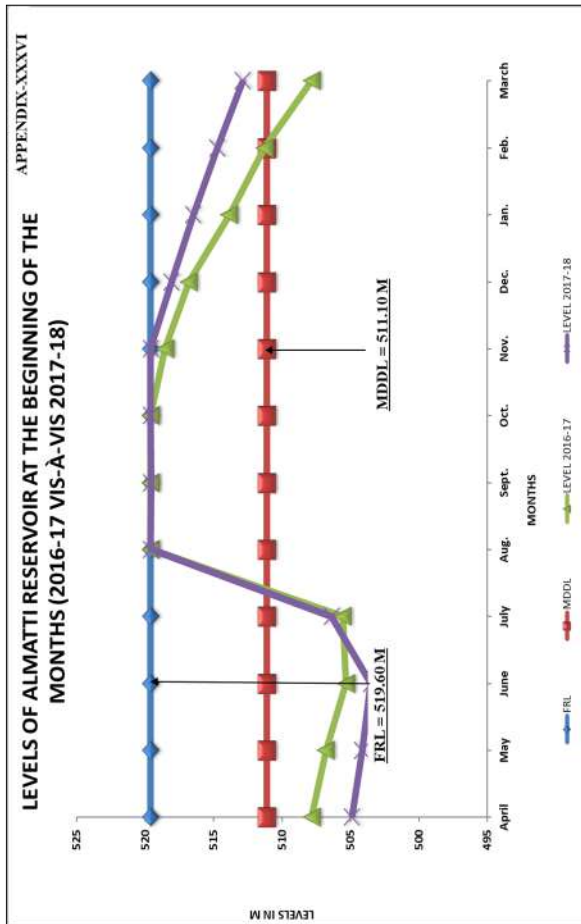


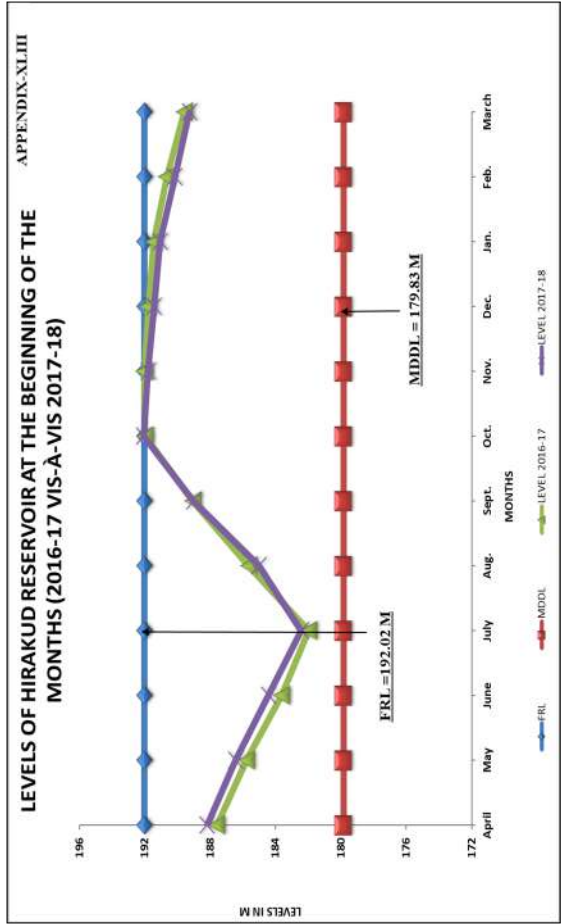
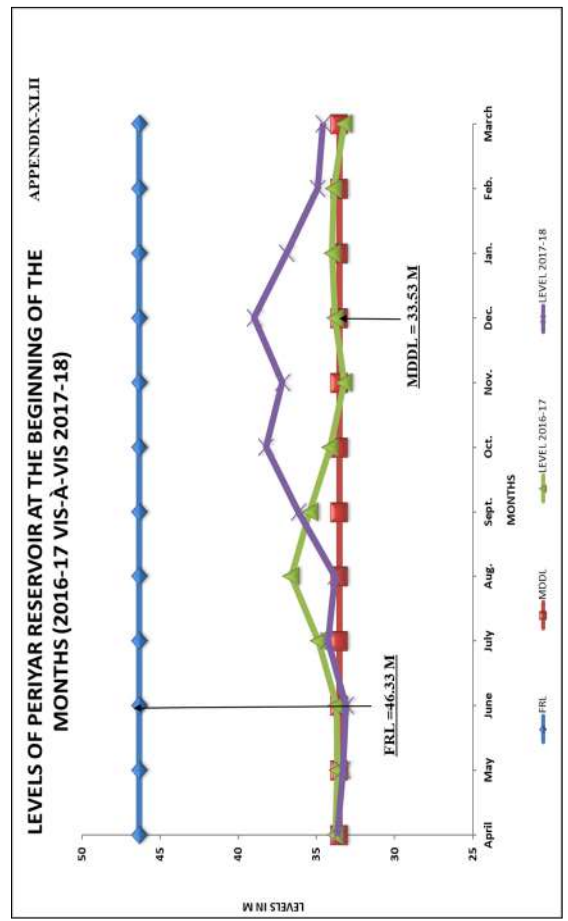
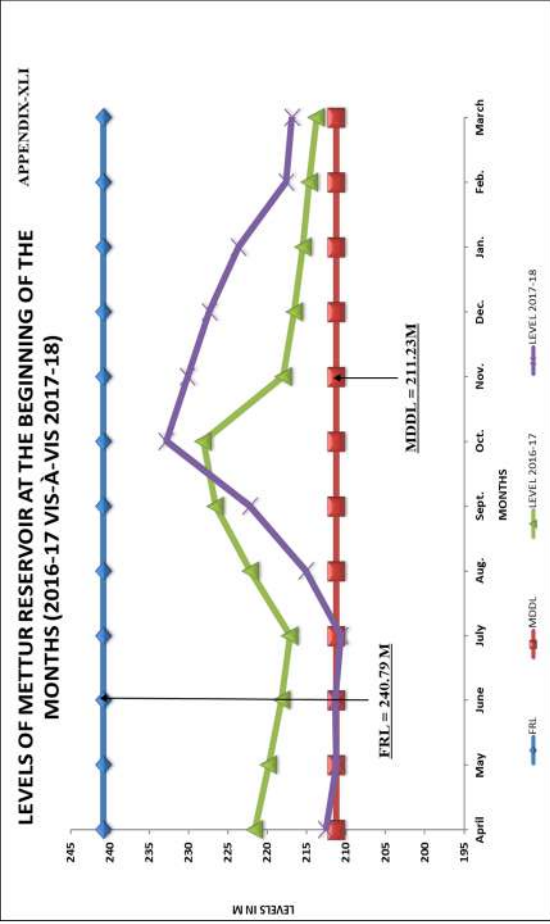
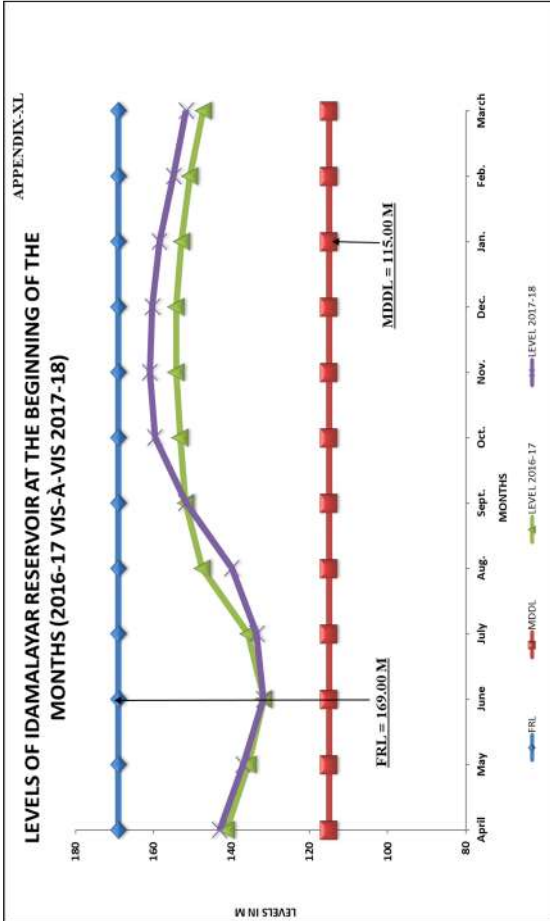


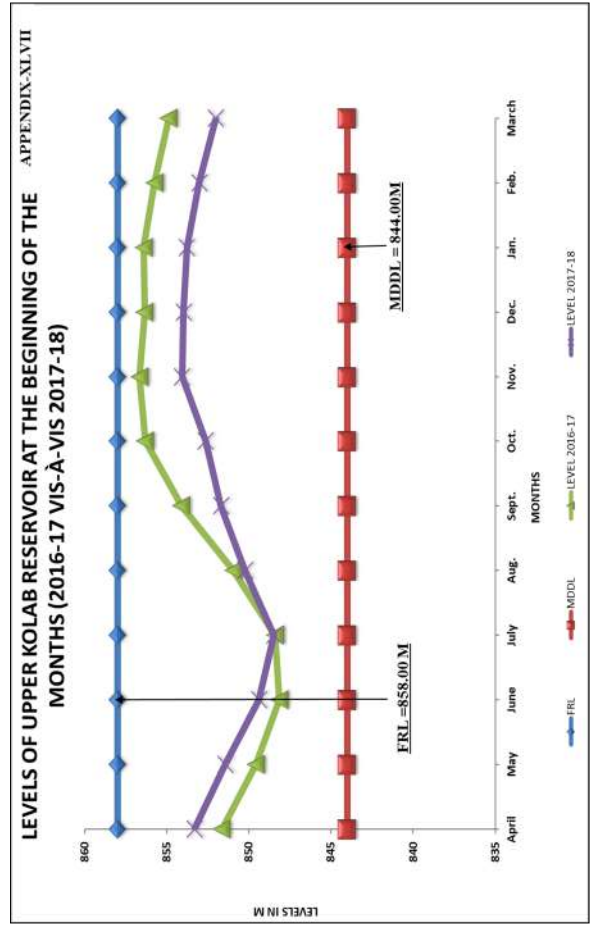
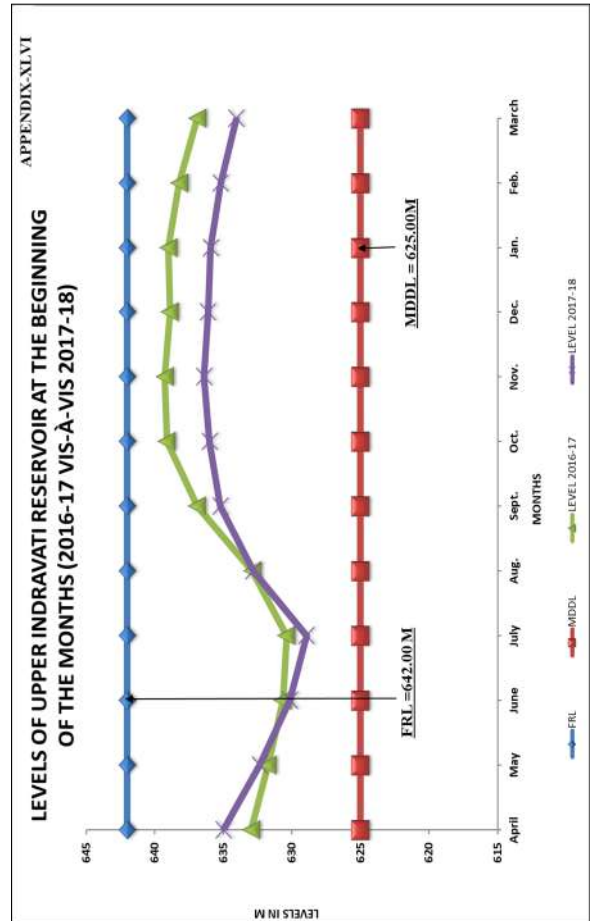
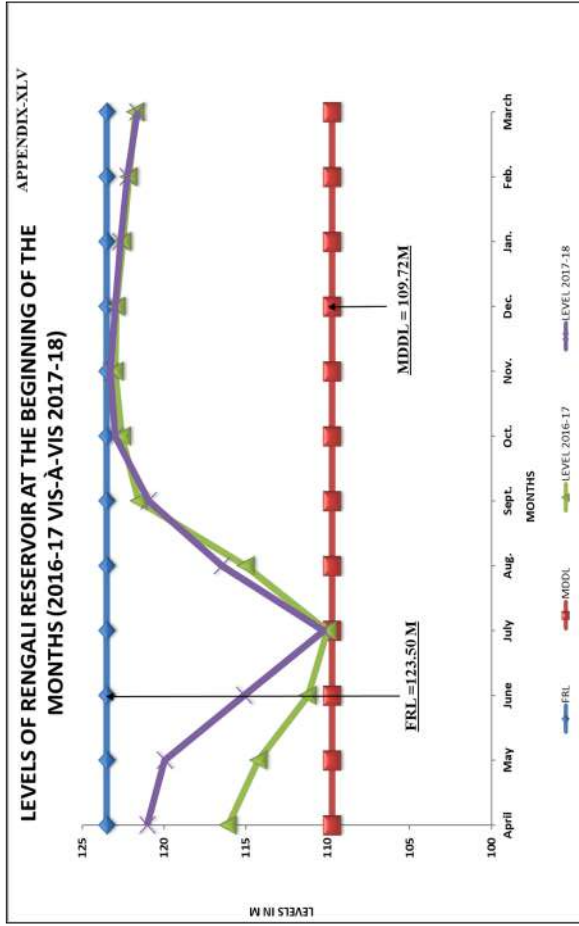
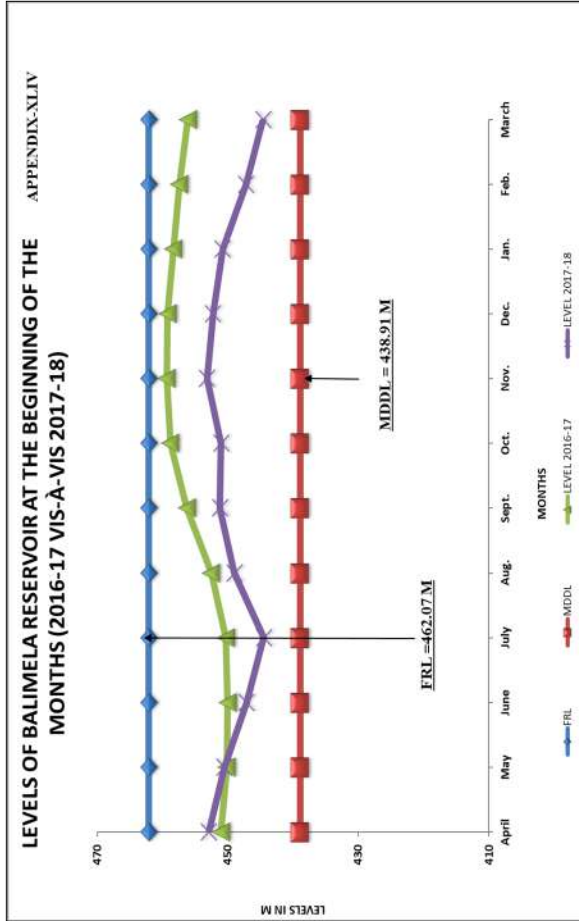




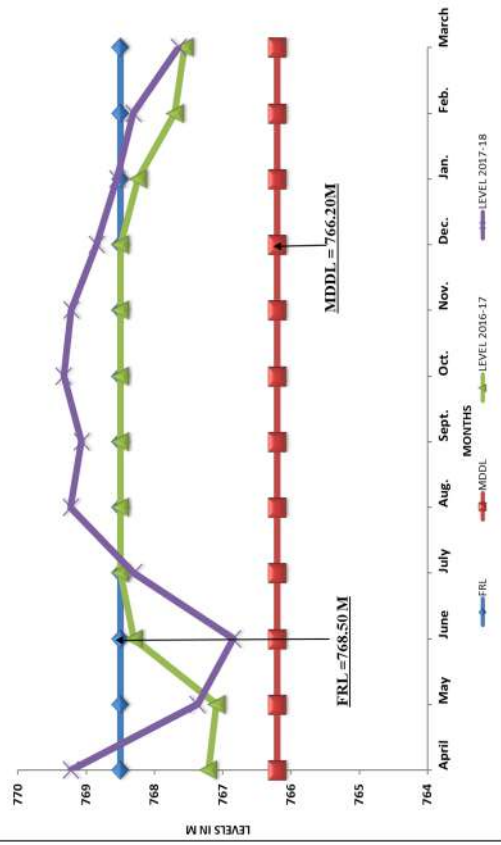








LEVELS OF LOKTAK RESERVOIR AT THE BEGINNING OF THE MONTHS (2016-17 VIS-À-VIS 2017-18)



### Abbreviations of Agencies

Himachal Pradesh	HPSEBL	Himachal Pradesh State Electricity Board Limited
	HPPCL	Himachal Pradesh Power Corporation Limited
	NHPC	NHPC Limited
	NTPC	NTPC Limited
	SJVNL	SJVN Limited
	MPCL	Malana Power Company Ltd.
	ADHPL	Allain Duhangan Hydro Power Limited
	GBHPPL	Greenko Budhil Hydro Power Project Limited
	EPPL	Everest Power Private Limited
	IAEPL	IA Energy Private Limited
Jammu & Kashmir	JKSPDCL	J & K State Power Development Corporation Ltd.
Punjab	PSPCL	Punjab State Power Corporation Limited
	BBMB	Bhakra Beas Management Board
Rajasthan	RRVUNL	Rajasthan Rajya Vidyut Utpadan Nigam Ltd.
Uttar Pradesh	UPJVNL	Uttar Pradesh Jal Vidyut Nigam Ltd.
Uttarakhand	THDC	THDC Limited.
	UJVNL	Uttarakhand Jal Vidyut Nigam Limited
	JPPVL	Jai Prakash Power Ventures Limited
	AHPCL	Alaknanda Hydro Power Company
Gujarat	GSECL	Gujarat Stae Electricity Corporation Limited
	SSNNL	Sardar Sarovar Narmada Nigam Limited
Madhya Pradesh	MPPGCL	Madhya Pradesh Power generation Corporation Limited
	NHDC	Narmada Hydro Development Corporation
Chhattisgarh	CSPGCL	Chhattisgarh State Power Generation Co. Limited
Maharashtra	MAHAGENCO	Maharashtra State Power Generation Co. Limited
	DLHPPL	Dodson Lindblom Hydro Power Private Limited
	TPCL	Tata Power Company Limited
Andhra Pradesh	APGENCO	Andhra Pradesh Generation Co. Limited
Telangana	TSGENCO	Telangana State Generation Co. Limited
Karnataka	KPCL	Karnataka Power Corporation Limited
Kerala	KSEB	Kerala State Electricity Board Limited
Tamil Nadu	TANGEDCO	Tamil Nadu Generation and Distribution Co. Limited
Jharkhand	JUUNL	Jharkhand Urja Utpadan Nigam Limited
	DVC	Damodar valley Corporation
Odisha	OHPC	Odisha Hydro Power Corporation
West Bengal	WBSEDCL	West Bengal State Electricity Distribution Company Ltd.
Assam	APGCL	Assam power Generation Co. Limited
Meghalaya	MePGCL	Meghalaya Power Generation Corporation Limited
Sikkim	TUL	Teesta Urja Limited
	DEPL	Dans Energy Private Limited
	GIPL	Gati Infrastructure Private Limited
	SKPPL	Sneha Kinetic Power Private Limited