



CENTRAL ELECTRICITY AUTHORITY
GRID OPERATION & DISTRIBUTION WING
OPERATION PERFORMANCE MONITORING DIVISION



OVERVIEW OF POWER GENERATION

GENERATION FOR 31-Jan-2010

CUMULATIVE From 1st. APRIL 2009 TILL DATE

ASKING RATE PER DAY FOR THE REMAINING PERIOD

PROGRAMME (MU)

2185.17
658935.62

ACTUAL (MU)

2112.34
637374.24

2629.14

QUICK LINKS

FOR THE DAY

[REGIONWISE OVERVIEW](#)

[SECTORWISE OVERVIEW](#)

[CENTRAL SECTOR GENERATION](#)

TILL DATE

[REGIONWISE OVERVIEW](#)

[SECTORWISE OVERVIEW](#)

[CENTRAL SECTOR GENERATION](#)

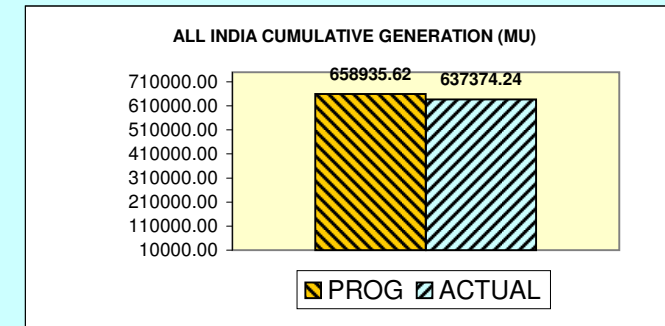
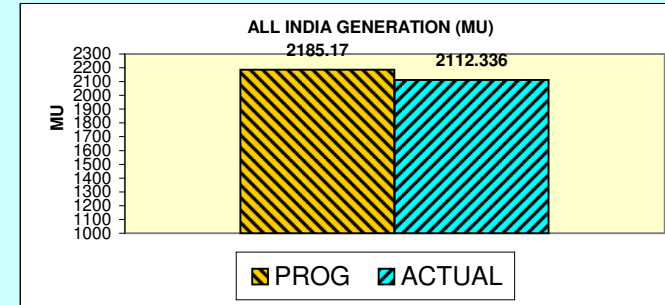
[STATE SECTOR GENERATION](#)

[PRIVATE SECTOR GENERATION](#)

[PLANT LOAD FACTORS](#)

OUTAGES OF UNITS FOR CAPACITY = 250 MW AND ABOVE

| | |
|-------------------------------|-------------|
| NO OF UNITS | 9 |
| CAPACITY INVOLVED (MW) | 3300 |



**CENTRAL ELECTRICITY AUTHORITY
REGIONWISE OVERVIEW OF POWER GENERATION FOR**

YEAR 2009-10

31-Jan-2010

| ALL INDIA/ REGION | GENERATION | | | |
|----------------------|----------------|----------------|---------------|--------------|
| | PROG. (MU) | ACTUAL (MU) | DEVIATION | |
| | | | (MU) | (%) |
| ALL INDIA | | | | |
| THERMAL | 1869.64 | 1862.80 | -6.84 | -0.37 |
| NUCLEAR | 60.62 | 61.54 | 0.93 | 1.53 |
| HYDRO | 244.07 | 184.20 | -59.87 | -24.53 |
| BHUTAN IMP | 10.84 | 3.80 | -7.04 | -64.96 |
| TOTAL | 2185.17 | 2112.34 | -72.83 | -3.33 |

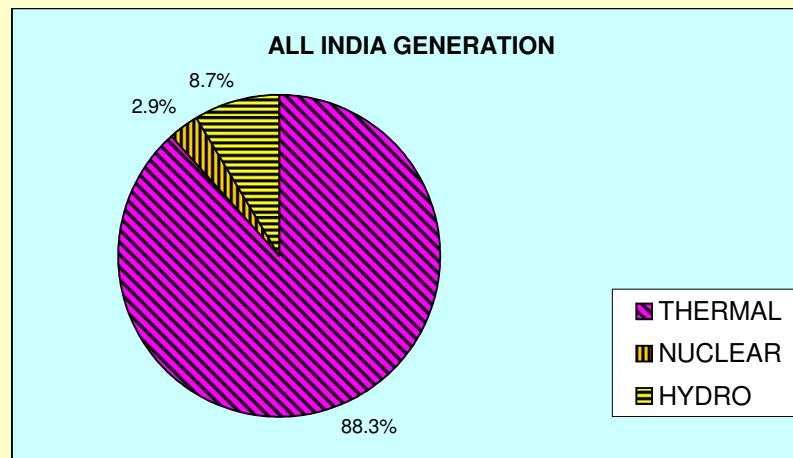
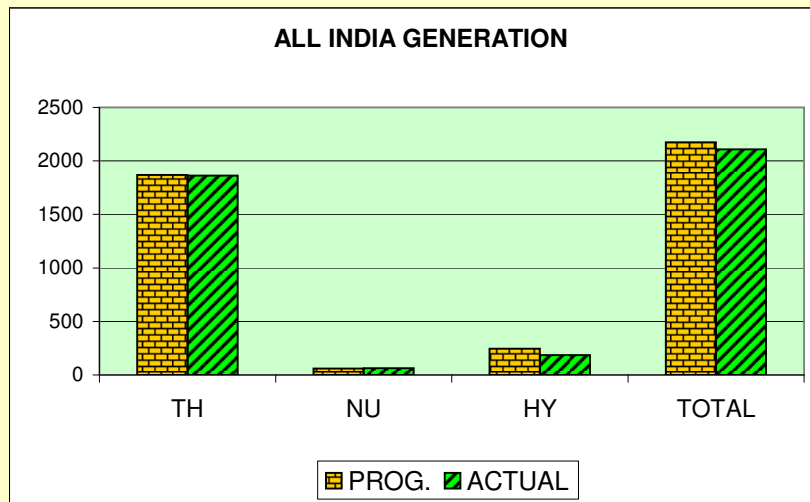
| | | | | |
|-----------------|---------------|---------------|---------------|--------------|
| NORTHERN | | | | |
| THERMAL | 452.99 | 467.05 | 14.06 | 3.10 |
| NUCLEAR | 23.26 | 18.77 | -4.49 | -19.29 |
| HYDRO | 86.39 | 66.21 | -20.18 | -23.36 |
| TOTAL | 562.64 | 552.03 | -10.61 | -1.89 |

| | | | | |
|----------------|---------------|---------------|-------------|-------------|
| WESTERN | | | | |
| THERMAL | 642.12 | 655.90 | 13.78 | 2.15 |
| NUCLEAR | 22.36 | 27.66 | 5.30 | 23.73 |
| HYDRO | 48.26 | 37.07 | -11.19 | -23.19 |
| TOTAL | 712.74 | 720.63 | 7.89 | 1.11 |

| | | | | |
|-----------------|---------------|---------------|--------------|--------------|
| SOUTHERN | | | | |
| THERMAL | 411.11 | 421.75 | 10.64 | 2.59 |
| NUCLEAR | 15.00 | 15.11 | 0.11 | 0.73 |
| HYDRO | 83.29 | 63.21 | -20.08 | -24.11 |
| TOTAL | 509.41 | 500.08 | -9.33 | -1.83 |

| | | | | |
|----------------|---------------|---------------|---------------|---------------|
| EASTERN | | | | |
| THERMAL | 352.05 | 304.63 | -47.42 | -13.47 |
| NUCLEAR | 0.00 | 0.00 | 0.00 | 0 |
| HYDRO | 19.39 | 12.98 | -6.41 | -33.04 |
| TOTAL | 371.44 | 317.61 | -53.83 | -14.49 |

| | | | | |
|----------------------|--------------|--------------|-------------|-------------|
| NORTH EASTERN | | | | |
| THERMAL | 11.37 | 13.47 | 2.10 | 18.46 |
| NUCLEAR | 0.00 | 0.00 | 0.00 | 0 |
| HYDRO | 6.74 | 4.73 | -2.02 | -29.89 |
| TOTAL | 18.11 | 18.20 | 0.08 | 0.46 |



TOP

**CENTRAL ELECTRICITY AUTHORITY
SECTORWISE OVERVIEW OF POWER GENERATION FOR**

| ALL INDIA / REGION | GENERATION | | | |
|-----------------------|----------------|----------------|---------------|--------------|
| | PROG. (MU) | ACTUAL (MU) | DEVIATION | |
| | | | (MU) | (%) |
| ALL INDIA | | | | |
| CENTRAL | 872.57 | 913.94 | 41.38 | 4.74 |
| STATE | 1046.52 | 946.97 | -99.55 | -9.51 |
| PRIVATE | 69.43 | 66.69 | -2.74 | -3.95 |
| IPPS | 185.81 | 180.93 | -4.88 | -2.62 |
| BHUTAN IMP | 10.84 | 3.80 | -7.04 | -64.96 |
| TOTAL | 2185.17 | 2112.34 | -72.83 | -3.33 |

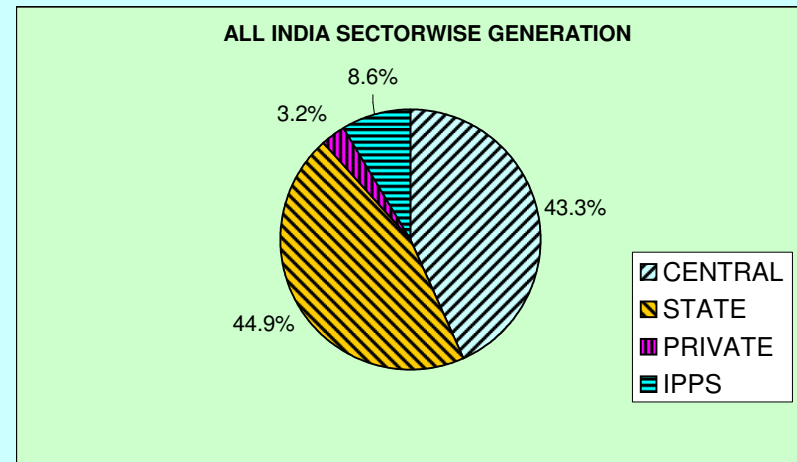
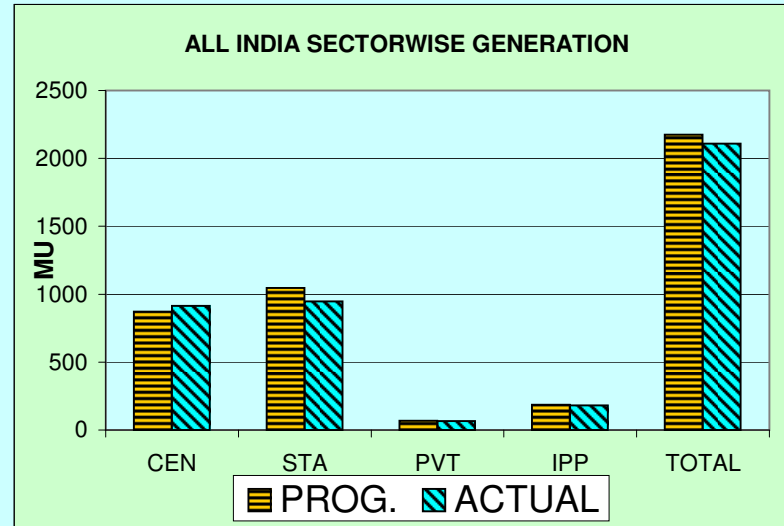
| | | | | |
|--------------|---------------|---------------|--------------|-------------|
| CENTRAL | | | | |
| THERMAL | 742.08 | 790.42 | 48.34 | 6.51 |
| NUCLEAR | 60.62 | 61.54 | 0.93 | 1.53 |
| HYDRO | 69.87 | 61.98 | -7.89 | -11.29 |
| TOTAL | 872.57 | 913.94 | 41.38 | 4.74 |

| | | | | |
|--------------|----------------|---------------|---------------|--------------|
| STATE | | | | |
| THERMAL | 882.71 | 829.80 | -52.91 | -5.99 |
| NUCLEAR | 0.00 | 0.00 | 0.00 | 0 |
| HYDRO | 163.81 | 117.17 | -46.64 | -28.47 |
| TOTAL | 1046.52 | 946.97 | -99.55 | -9.51 |

| | | | | |
|--------------|--------------|--------------|--------------|--------------|
| PRIVATE | | | | |
| THERMAL | 64.46 | 64.52 | 0.06 | 0.09 |
| NUCLEAR | 0.00 | 0.00 | 0.00 | 0 |
| HYDRO | 4.97 | 2.17 | -2.80 | -56.33 |
| TOTAL | 69.43 | 66.69 | -2.74 | -3.95 |

| | | | | |
|--------------|---------------|---------------|--------------|--------------|
| IPPS | | | | |
| THERMAL | 180.39 | 178.06 | -2.33 | -1.29 |
| NUCLEAR | 0.00 | 0.00 | 0.00 | 0 |
| HYDRO | 5.42 | 2.88 | -2.54 | -46.95 |
| TOTAL | 185.81 | 180.93 | -4.88 | -2.62 |

YEAR 2009-10
31-Jan-2010



[TOP](#)

CENTRAL ELECTRICITY AUTHORITY
REGIONWISE OVERVIEW OF POWER GENERATION FOR
From 1st. APRIL 2009 TILL DATE

YEAR 2009-10
 31-Jan-2010

| ALL INDIA/ REGION | ANNUAL TARGET (MU) | GENERATION | | | |
|----------------------|--------------------------|------------------|------------------|------------------|--------------|
| | | PROG. (MU) | ACTUAL (MU) | DEVIATION | |
| | | | | (MU) | (%) |
| ALL INDIA | | | | | |
| THERMAL | 648479.58 | 535785.62 | 525123.33 | -10662.29 | -1.99 |
| NUCLEAR | 19000.00 | 15454.00 | 14968.07 | -485.93 | -3.14 |
| HYDRO | 118450.00 | 101540.00 | 92005.88 | -9534.12 | -9.39 |
| BHUTAN IMP | 6564.00 | 6156.00 | 5276.96 | -879.04 | -14.28 |
| TOTAL | 792493.58 | 658935.62 | 637374.24 | -21561.38 | -3.27 |

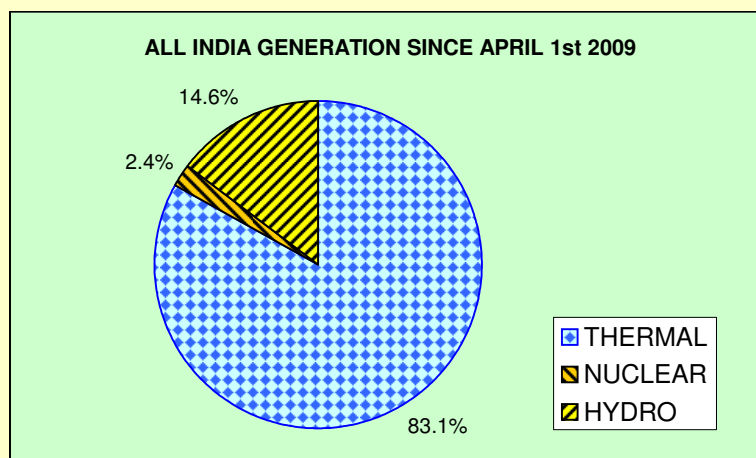
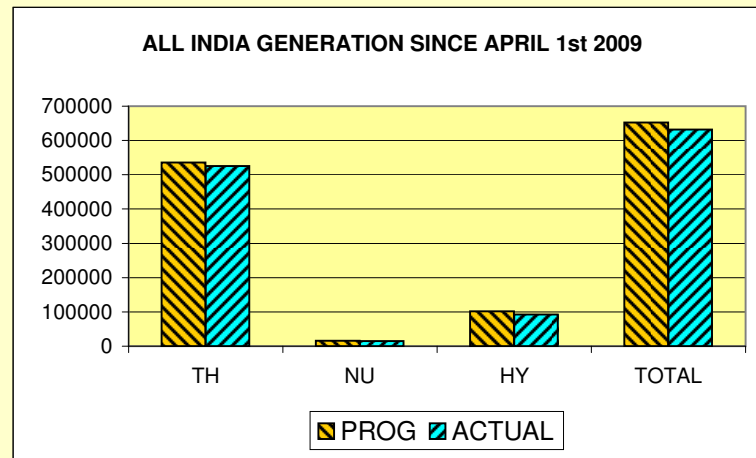
| | | | | | |
|-----------------|------------------|------------------|------------------|-----------------|--------------|
| NORTHERN | | | | | |
| THERMAL | 156716.69 | 129928.83 | 132733.15 | 2804.31 | 2.16 |
| NUCLEAR | 6310.00 | 5056.00 | 3137.05 | -1918.95 | -37.95 |
| HYDRO | 52289.00 | 46788.00 | 44811.89 | -1976.11 | -4.22 |
| TOTAL | 215315.69 | 181772.83 | 180682.08 | -1090.75 | -0.60 |

| | | | | | |
|----------------|------------------|------------------|------------------|-----------------|--------------|
| WESTERN | | | | | |
| THERMAL | 225131.81 | 186066.37 | 184753.39 | -1312.99 | -0.71 |
| NUCLEAR | 7750.00 | 6430.00 | 7424.07 | 994.07 | 15.46 |
| HYDRO | 16116.00 | 13887.00 | 11581.98 | -2305.02 | -16.60 |
| TOTAL | 248997.81 | 206383.37 | 203759.43 | -2623.94 | -1.27 |

| | | | | | |
|-----------------|------------------|------------------|------------------|----------------|--------------|
| SOUTHERN | | | | | |
| THERMAL | 141145.26 | 115949.93 | 117551.44 | 1601.52 | 1.38 |
| NUCLEAR | 4940.00 | 3968.00 | 4406.95 | 438.95 | 11.06 |
| HYDRO | 32324.00 | 27471.00 | 24913.73 | -2557.27 | -9.31 |
| TOTAL | 178409.26 | 147388.93 | 146872.12 | -516.81 | -0.35 |

| | | | | | |
|----------------|------------------|------------------|-----------------|------------------|---------------|
| EASTERN | | | | | |
| THERMAL | 121328.72 | 100398.99 | 86398.09 | -14000.90 | -13.95 |
| NUCLEAR | 0.00 | 0.00 | 0.00 | 0.00 | 0 |
| HYDRO | 10310.00 | 9315.00 | 7365.21 | -1949.79 | -20.93 |
| TOTAL | 131638.72 | 109713.99 | 93763.30 | -15950.69 | -14.54 |

| | | | | | |
|----------------------|----------------|----------------|----------------|----------------|--------------|
| NORTH EASTERN | | | | | |
| THERMAL | 4157.10 | 3441.50 | 3687.27 | 245.77 | 7.14 |
| NUCLEAR | 0.00 | 0.00 | 0.00 | 0.00 | 0 |
| HYDRO | 4429.00 | 4079.00 | 3333.08 | -745.92 | -18.29 |
| TOTAL | 8586.10 | 7520.50 | 7020.35 | -500.15 | -6.65 |



TOP

**CENTRAL ELECTRICITY AUTHORITY
SECTORWISE OVERVIEW OF POWER GENERATION FOR**

YEAR 2009-10
31-Jan-2010

From 1st. APRIL 2009 TILL DATE

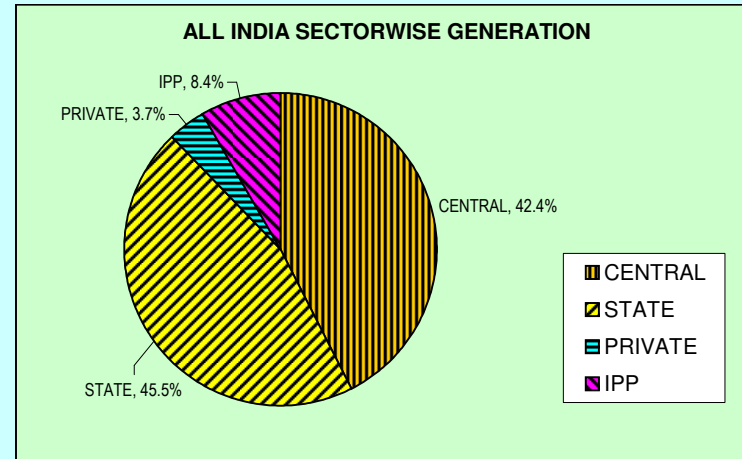
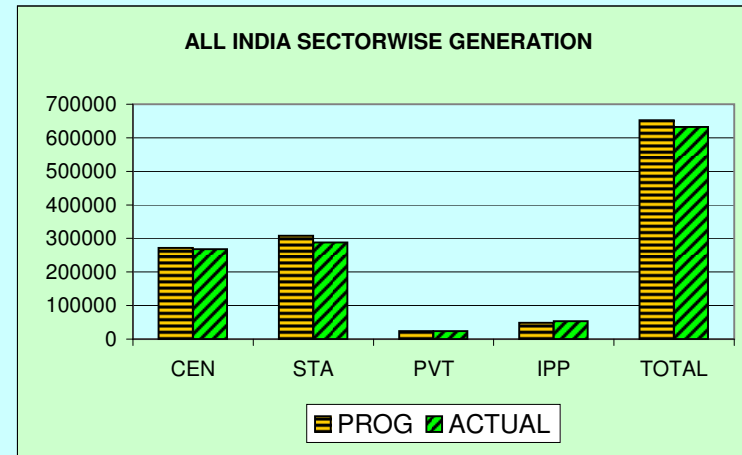
| ALL INDIA / REGION | ANNUAL TARGET (MU) | GENERATION | | | |
|--------------------|--------------------|------------------|------------------|------------------|--------------|
| | | PROG. (MU) | ACTUAL (MU) | DEVIATION | |
| | | | | (MU) | (%) |
| ALL INDIA | | | | | |
| CENTRAL | 323387.24 | 272219.12 | 267828.81 | -4390.30 | -1.61 |
| STATE | 370315.47 | 308226.40 | 287809.39 | -20417.01 | -6.62 |
| PRIVATE | 28486.04 | 23567.17 | 23441.20 | -125.97 | -0.53 |
| IPPS | 60758.83 | 48766.93 | 53017.87 | 4250.94 | 8.72 |
| BHUTAN IMP | 6564.00 | 6156.00 | 5276.96 | -879.04 | -14.28 |
| TOTAL | 773044.00 | 658935.62 | 637374.24 | -21561.38 | -3.27 |

| | | | | | |
|----------------|------------------|------------------|------------------|-----------------|--------------|
| CENTRAL | | | | | |
| THERMAL | 261148.24 | 217908.12 | 216506.98 | -1401.14 | -0.64 |
| NUCLEAR | 19000.00 | 15454.00 | 14968.07 | -485.93 | -3.14 |
| HYDRO | 43239.00 | 38857.00 | 36353.76 | -2503.24 | -6.44 |
| TOTAL | 323387.24 | 272219.12 | 267828.81 | -4390.30 | -1.61 |

| | | | | | |
|--------------|------------------|------------------|------------------|------------------|--------------|
| STATE | | | | | |
| THERMAL | 303192.47 | 250064.40 | 237104.37 | -12960.03 | -5.18 |
| NUCLEAR | 0.00 | 0.00 | 0.00 | 0.00 | 0 |
| HYDRO | 67123.00 | 58162.00 | 50705.02 | -7456.98 | -12.82 |
| TOTAL | 370315.47 | 308226.40 | 287809.39 | -20417.01 | -6.62 |

| | | | | | |
|----------------|-----------------|-----------------|-----------------|----------------|--------------|
| PRIVATE | | | | | |
| THERMAL | 26938.04 | 22275.17 | 22153.48 | -121.69 | -0.55 |
| NUCLEAR | 0.00 | 0.00 | 0.00 | 0.00 | 0 |
| HYDRO | 1548.00 | 1292.00 | 1287.72 | -4.28 | -0.33 |
| TOTAL | 28486.04 | 23567.17 | 23441.20 | -125.97 | -0.53 |

| | | | | | |
|--------------|-----------------|-----------------|-----------------|----------------|-------------|
| IPPS | | | | | |
| THERMAL | 57200.83 | 45537.93 | 49358.50 | 3820.57 | 8.39 |
| NUCLEAR | 0.00 | 0.00 | 0.00 | 0.00 | 0 |
| HYDRO | 3558.00 | 3229.00 | 3659.37 | 430.37 | 13.33 |
| TOTAL | 60758.83 | 48766.93 | 53017.87 | 4250.94 | 8.72 |

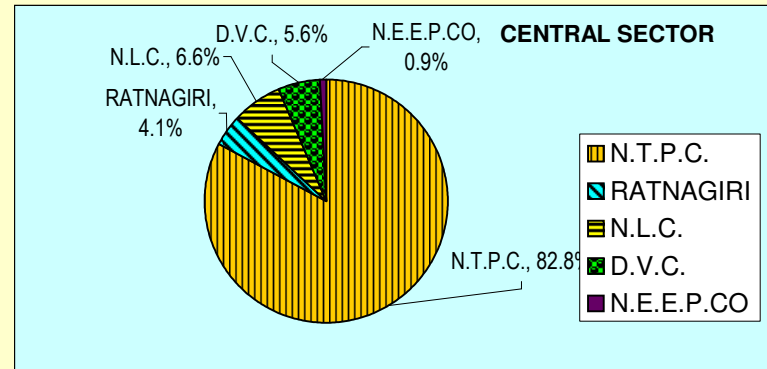


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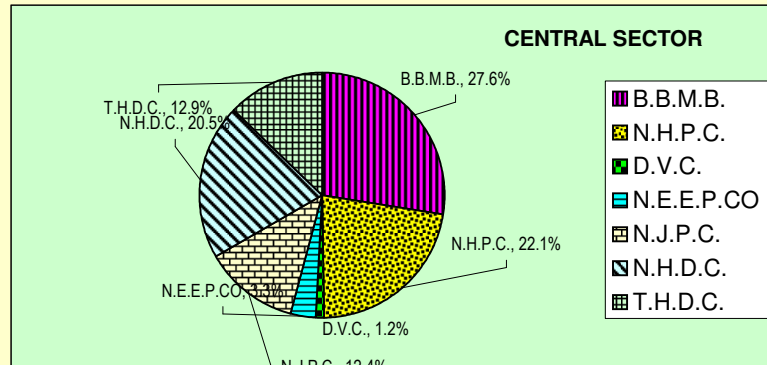
**CENTRAL ELECTRICITY AUTHORITY
GENERATION BY CENTRAL SECTOR UTILITIES FOR**

**YEAR 2009-10
31-Jan-2010**

| AGENCY | GENERATION | | | |
|----------------|---------------|----------------|--------------|-------------|
| | PROG. (MU) | ACTUAL (MU) | DEVIATION | |
| | | | (MU) | (%) |
| THERMAL | | | | |
| N.T.P.C. | 590.07 | 652.59 | 62.51 | 10.59 |
| RATNAGIRI | 25.19 | 32.10 | 6.91 | 27.42 |
| N.L.C. | 51.06 | 51.85 | 0.79 | 1.55 |
| D.V.C. | 62.68 | 44.45 | -18.23 | -29.08 |
| N.E.E.P.CO | 6.07 | 7.42 | 1.36 | 22.34 |
| TOTAL | 735.08 | 788.41 | 53.34 | 7.26 |



| | | | | |
|--------------|--------------|--------------|--------------|---------------|
| HYDRO | | | | |
| B.B.M.B. | 21.42 | 17.08 | -4.34 | -20.26 |
| N.H.P.C. | 17.16 | 13.67 | -3.49 | -20.32 |
| D.V.C. | 0.36 | 0.76 | 0.41 | 114.08 |
| N.E.E.P.CO | 3.55 | 2.05 | -1.50 | -42.16 |
| N.J.P.C. | 6.36 | 7.69 | 1.34 | 21.01 |
| N.H.D.C. | 10.45 | 12.73 | 2.28 | 21.81 |
| T.H.D.C. | 10.58 | 8.00 | -2.59 | -24.44 |
| TOTAL | 69.87 | 61.98 | -7.89 | -11.29 |



TOP

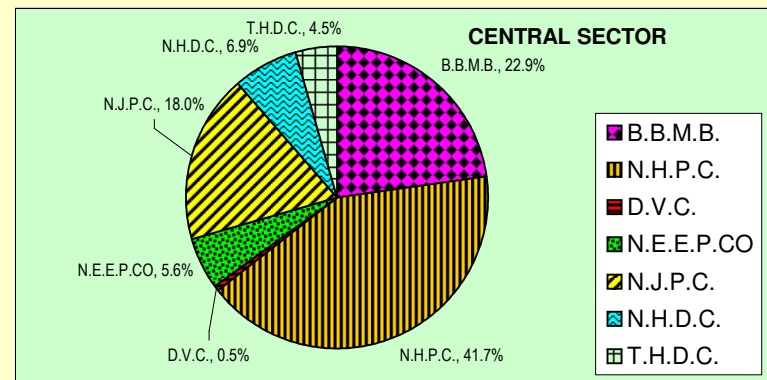
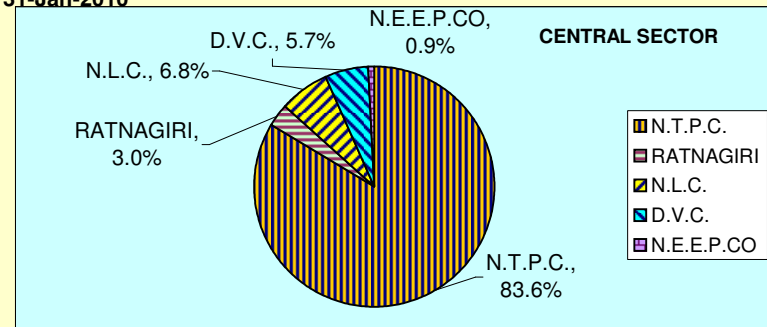
**CENTRAL ELECTRICITY AUTHORITY
GENERATION BY CENTRAL SECTOR UTILITIES FOR**

From 1st. APRIL 2009 TILL DATE

**YEAR 2009-10
31-Jan-2010**

| AGENCY | ANNUAL TARGET (MU) | GENERATION | | | |
|----------------|--------------------|------------------|------------------|----------------|--------------|
| | | PROG. (MU) | ACTUAL (MU) | DEVIATION | |
| | | | | (MU) | (%) |
| THERMAL | | | | | |
| N.T.P.C. | 210292.00 | 176352.00 | 180273.08 | 3921.08 | 2.22 |
| RATNAGIRI | 9600.00 | 8129.00 | 6401.92 | -1727.08 | -21.25 |
| N.L.C. | 16445.00 | 13429.00 | 14660.53 | 1231.53 | 9.17 |
| D.V.C. | 20620.00 | 16589.00 | 12195.38 | -4393.62 | -26.49 |
| N.E.E.P.CO | 2286.00 | 1898.00 | 2021.94 | 123.94 | 6.53 |
| TOTAL | 259243.00 | 216397.00 | 215552.86 | -844.14 | -0.39 |

| | | | | | |
|--------------|-----------------|-----------------|-----------------|-----------------|--------------|
| HYDRO | | | | | |
| B.B.M.B. | 10500.00 | 9351.00 | 8308.69 | -1042.31 | -11.15 |
| N.H.P.C. | 16675.00 | 15165.00 | 15166.34 | 1.34 | 0.01 |
| D.V.C. | 325.00 | 309.00 | 169.36 | -139.64 | -45.19 |
| N.E.E.P.CO | 3001.00 | 2787.00 | 2027.97 | -759.03 | -27.23 |
| N.J.P.C. | 6400.00 | 5997.00 | 6537.86 | 540.86 | 9.02 |
| N.H.D.C. | 3488.00 | 2927.00 | 2507.74 | -419.26 | -14.32 |
| T.H.D.C. | 2850.00 | 2321.00 | 1635.79 | -685.21 | -29.52 |
| TOTAL | 43239.00 | 38857.00 | 36353.76 | -2503.24 | -6.44 |

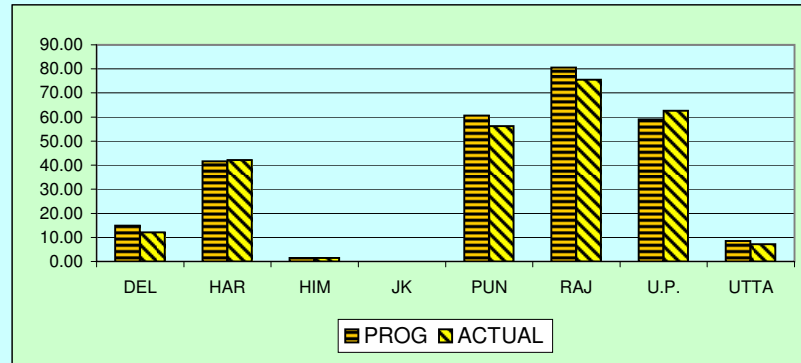


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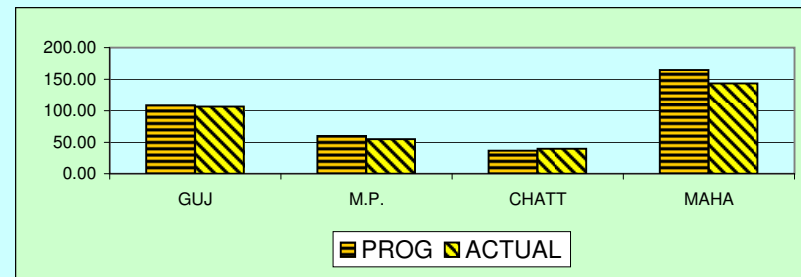
**CENTRAL ELECTRICITY AUTHORITY
GENERATION BY STATE SECTOR UTILITIES FOR**

**YEAR 2009-10
31-Jan-2010**

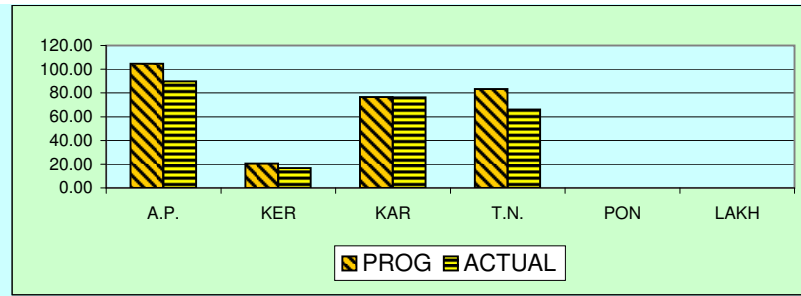
| AGENCY | GENERATION | | | |
|------------------|----------------|----------------|---------------|--------------|
| | PROG. (MU) | ACTUAL (MU) | DEVIATION | |
| | | | (MU) | (%) |
| ALL INDIA | 1046.52 | 946.97 | -99.55 | -0.10 |
| NORTHERN | | | | |
| DELHI | 14.91 | 12.07 | -2.84 | -19.02 |
| HARYANA | 41.67 | 42.16 | 0.50 | 1.19 |
| HIMACHAL | 1.48 | 1.48 | 0.00 | -0.13 |
| JK | 0.00 | 0.00 | 0.00 | 0 |
| PUNJAB | 60.61 | 56.20 | -4.41 | -7.28 |
| RAJASTHAN | 80.50 | 75.49 | -5.01 | -6.22 |
| UTTAR PRADESH | 59.00 | 62.62 | 3.62 | 6.14 |
| UTTARAKHAND | 8.55 | 7.14 | -1.41 | -16.46 |
| TOTAL | 266.70 | 257.16 | -9.54 | -3.58 |



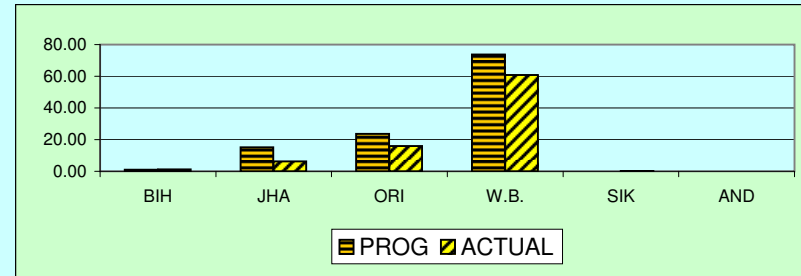
| | | | | |
|----------------|---------------|---------------|---------------|--------------|
| WESTERN | | | | |
| GUJARAT | 108.59 | 106.71 | -1.88 | -1.73 |
| MADHYA PRADESH | 59.71 | 55.00 | -4.71 | -7.89 |
| CHHATTISGARH | 36.62 | 39.62 | 3.00 | 8.19 |
| MAHARASHTRA | 164.56 | 143.00 | -21.56 | -13.10 |
| TOTAL | 369.47 | 344.33 | -25.15 | -6.81 |



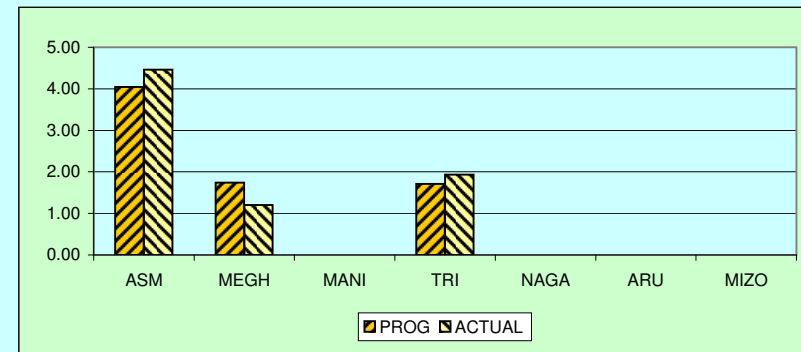
| SOUTHERN | | | | |
|----------------|--------|--------|--------|--------|
| ANDHRA PRADESH | 104.53 | 89.89 | -14.64 | -14.00 |
| KERALA | 20.43 | 16.65 | -3.78 | -18.52 |
| KARNATAKA | 76.60 | 76.38 | -0.22 | -0.29 |
| TAMIL NADU | 83.45 | 66.20 | -17.25 | -20.67 |
| PUDUCHURU | 0.00 | 0.00 | 0.00 | 0 |
| LAKSHADWEEP | 0.00 | 0.08 | 0.08 | 0 |
| TOTAL | 285.01 | 249.20 | -35.81 | -12.56 |



| EASTERN | | | | |
|-----------------|--------|-------|--------|--------|
| BIHAR | 0.97 | 1.18 | 0.21 | 21.90 |
| JHARKHAND | 15.06 | 6.31 | -8.75 | -58.11 |
| ORISSA | 23.71 | 15.89 | -7.82 | -32.96 |
| WEST BANGAL | 73.75 | 60.71 | -13.04 | -17.68 |
| SIKKIM | 0.00 | 0.12 | 0.12 | 0 |
| ANDAMAN NICOBAR | 0.00 | 0.00 | 0.00 | 0 |
| TOTAL | 113.49 | 84.21 | -29.28 | -25.80 |



| NORTH EASTERN | | | | |
|---------------|------|------|-------|--------|
| ASSAM | 4.05 | 4.46 | 0.41 | 10.16 |
| MEGHALAYA | 1.74 | 1.21 | -0.54 | -30.79 |
| MANIPUR | 0.00 | 0.00 | 0.00 | 0 |
| TRIPURA | 1.71 | 1.93 | 0.22 | 12.99 |
| NAGALAND | 0.00 | 0.00 | 0.00 | 0 |
| ARUNACHAL | 0.00 | 0.00 | 0.00 | 0 |
| MIZORAM | 0.00 | 0.00 | 0.00 | 0 |
| TOTAL | 7.50 | 7.59 | 0.10 | 1.29 |



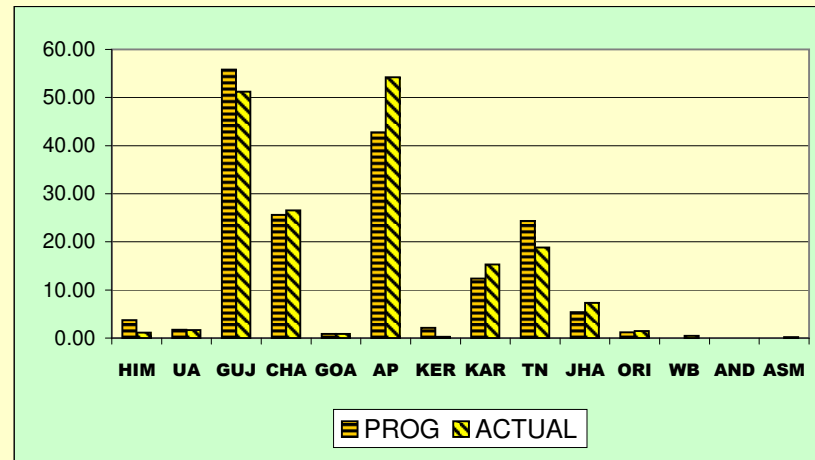
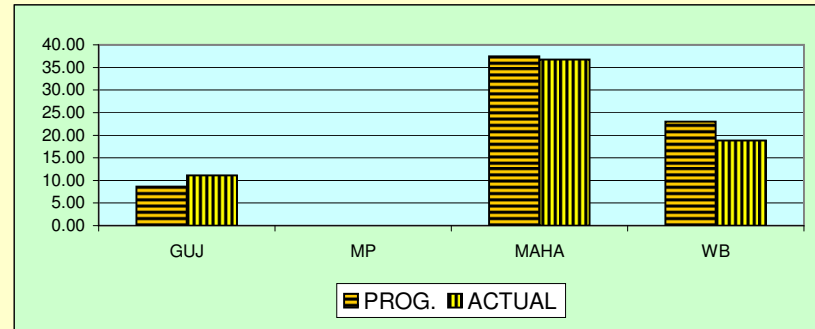
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**CENTRAL ELECTRICITY AUTHORITY
GENERATION BY PRIVATE SECTOR PROJECTS FOR**

| AGENCY | GENERATION | | | |
|-----------------------------|---------------|----------------|--------------|--------------|
| | PROG. (MU) | ACTUAL (MU) | DEVIATION | |
| | | | (MU) | (%) |
| PVT SECTOR UTILITIES | | | | |
| GUJARAT | 8.66 | 11.08 | 2.42 | 27.95 |
| MADHYA PRADESH | 0.00 | 0.00 | 0.00 | 0 |
| MAHARASHTRA | 37.48 | 36.75 | -0.73 | -1.96 |
| WEST BANGAL | 23.03 | 18.86 | -4.17 | -18.11 |
| TOTAL | 69.17 | 66.69 | -2.48 | -3.59 |

| IPPS | | | | |
|-----------------|---------------|---------------|-------------|-------------|
| HIMACHAL | 3.71 | 1.16 | -2.55 | -68.86 |
| UTTARAKHAND | 1.71 | 1.69 | -0.02 | -1.17 |
| GUJARAT | 55.84 | 51.25 | -4.58 | -8.21 |
| CHHATTISGARH | 25.61 | 26.54 | 0.94 | 3.66 |
| GOA | 0.87 | 0.86 | -0.01 | -1.04 |
| ANDHRA PRADESH | 42.80 | 54.21 | 11.41 | 26.67 |
| KERALA | 2.13 | 0.25 | -1.88 | -88.26 |
| KARNATAKA | 12.35 | 15.28 | 2.93 | 23.74 |
| TAMIL NADU | 24.36 | 18.86 | -5.50 | -22.59 |
| JHARKHAND | 5.39 | 7.32 | 1.94 | 35.94 |
| ORISSA | 1.19 | 1.48 | 0.29 | 24.06 |
| WEST BANGAL | 0.00 | 0.50 | 0.50 | 0 |
| ANDAMAN NICOBAR | 0.00 | 0.00 | 0.00 | 0 |
| ASSAM | 0.00 | 0.20 | 0.20 | 0 |
| TOTAL | 175.94 | 179.59 | 3.65 | 2.08 |

YEAR 2009-10
31-Jan-2010



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**CENTRAL ELECTRICITY AUTHORITY
PLANT LOAD FACTORS FOR**

YEAR 2009-10

| ALL INDIA/ REGION | Dec 09 | | April 09-Dec 09 | |
|----------------------|--------|--------|-----------------|--------|
| | PROG. | ACTUAL | PROG. | ACTUAL |
| | (%) | (%) | (%) | (%) |
| ALL INDIA | | | | |
| THERMAL | 78.84 | 79.74 | 76.66 | 76.26 |
| NUCLEAR | 55.42 | 48.00 | 49.07 | 49.31 |

| NORTHERN | | | | |
|----------|-------|-------|-------|-------|
| THERMAL | 82.75 | 84.72 | 77.04 | 81.83 |
| NUCLEAR | 63.76 | 41.97 | 52.50 | 34.82 |

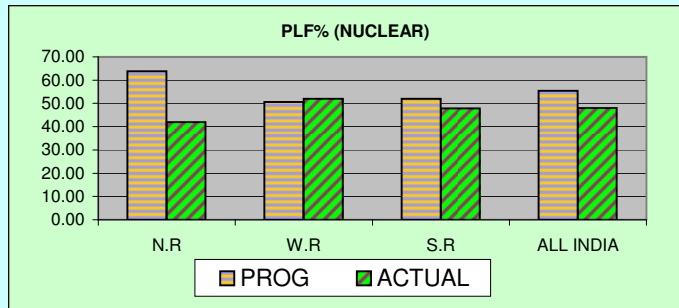
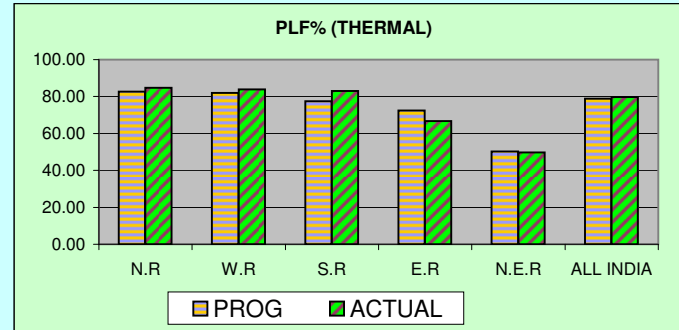
| WESTERN | | | | |
|---------|-------|-------|-------|-------|
| THERMAL | 81.91 | 83.86 | 78.59 | 78.24 |
| NUCLEAR | 50.62 | 51.97 | 47.24 | 55.47 |

| SOUTHERN | | | | |
|----------|-------|-------|-------|-------|
| THERMAL | 77.38 | 82.99 | 80.56 | 82.64 |
| NUCLEAR | 51.93 | 47.83 | 48.25 | 54.55 |

| EASTERN | | | | |
|---------|-------|-------|-------|-------|
| THERMAL | 72.38 | 66.66 | 70.86 | 62.94 |

| NORTH EASTERN | | | | |
|---------------|-------|-------|-------|-------|
| THERMAL | 50.30 | 49.81 | 51.41 | 49.08 |

Best PLF for Dec 09 **DAHANU TPS (105.83)**
 Best PLF for Dec 08 **0**



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