



CENTRAL ELECTRICITY AUTHORITY
GRID OPERATION & DISTRIBUTION WING
OPERATION PERFORMANCE MONITORING DIVISION



OVERVIEW OF POWER GENERATION

GENERATION FOR 17-Nov-2009

CUMULATIVE From 1st. APRIL 2009 TILL DATE

ASKING RATE PER DAY FOR THE REMAINING PERIOD

PROGRAMME (MU)

2116.06

495852.60

2314.41

ACTUAL (MU)

1923.81

482362.33

QUICK LINKS

FOR THE DAY

[REGIONWISE OVERVIEW](#)

[SECTORWISE OVERVIEW](#)

[CENTRAL SECTOR GENERATION](#)

TILL DATE

[REGIONWISE OVERVIEW](#)

[SECTORWISE OVERVIEW](#)

[CENTRAL SECTOR GENERATION](#)

[STATE SECTOR GENERATION](#)

[PRIVATE SECTOR GENERATION](#)

[PLANT LOAD FACTORS](#)

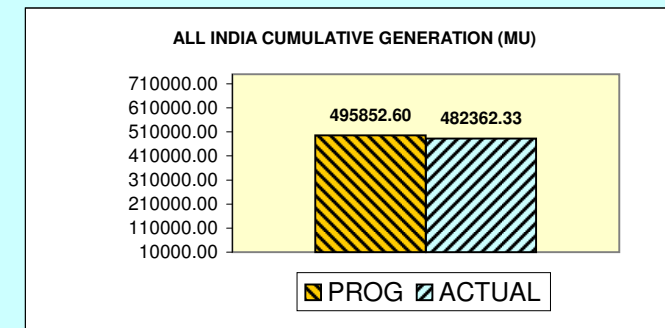
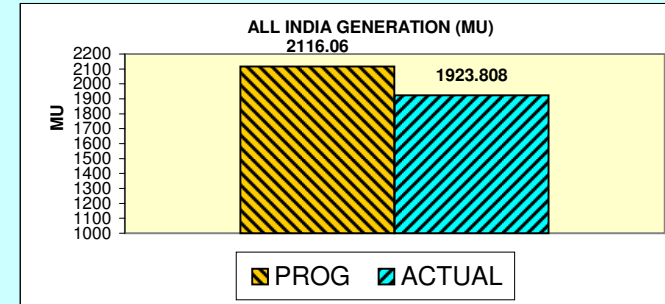
OUTAGES OF UNITS FOR CAPACITY = 250 MW AND ABOVE

NO OF UNITS

13

CAPACITY INVOLVED (MW)

4550



**CENTRAL ELECTRICITY AUTHORITY
REGIONWISE OVERVIEW OF POWER GENERATION FOR**

YEAR 2009-10

17-Nov-2009

| ALL INDIA/ REGION | GENERATION | | | |
|----------------------|----------------|----------------|----------------|--------------|
| | PROG. (MU) | ACTUAL (MU) | DEVIATION | |
| | | | (MU) | (%) |
| ALL INDIA | | | | |
| THERMAL | 1756.33 | 1659.33 | -97.00 | -5.52 |
| NUCLEAR | 57.66 | 44.29 | -13.37 | -23.19 |
| HYDRO | 285.70 | 209.56 | -76.14 | -26.65 |
| BHUTAN IMP | 16.37 | 10.63 | -5.74 | -35.06 |
| TOTAL | 2116.06 | 1923.81 | -192.25 | -9.09 |

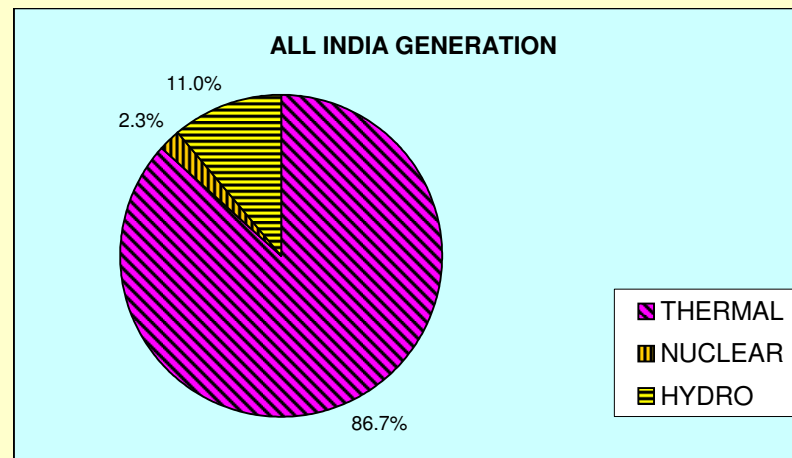
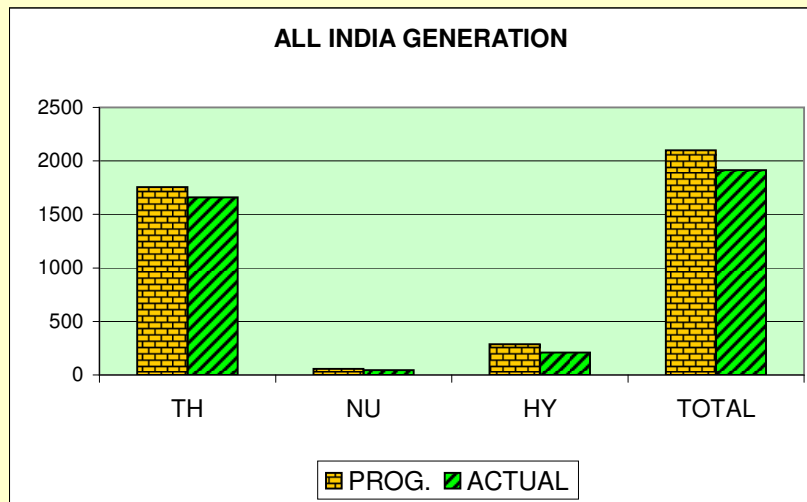
| | | | | |
|-----------------|---------------|---------------|---------------|--------------|
| NORTHERN | | | | |
| THERMAL | 420.31 | 407.45 | -12.86 | -3.06 |
| NUCLEAR | 23.03 | 6.92 | -16.11 | -69.95 |
| HYDRO | 97.97 | 90.85 | -7.12 | -7.27 |
| TOTAL | 541.31 | 505.22 | -36.10 | -6.67 |

| | | | | |
|----------------|---------------|---------------|---------------|--------------|
| WESTERN | | | | |
| THERMAL | 621.64 | 594.91 | -26.73 | -4.30 |
| NUCLEAR | 22.33 | 27.33 | 5.00 | 22.37 |
| HYDRO | 59.50 | 20.58 | -38.92 | -65.41 |
| TOTAL | 703.48 | 642.82 | -60.65 | -8.62 |

| | | | | |
|-----------------|---------------|---------------|---------------|--------------|
| SOUTHERN | | | | |
| THERMAL | 372.58 | 361.67 | -10.91 | -2.93 |
| NUCLEAR | 12.30 | 10.04 | -2.26 | -18.37 |
| HYDRO | 89.84 | 75.00 | -14.84 | -16.51 |
| TOTAL | 474.71 | 446.71 | -28.00 | -5.90 |

| | | | | |
|----------------|---------------|---------------|---------------|---------------|
| EASTERN | | | | |
| THERMAL | 330.48 | 282.86 | -47.62 | -14.41 |
| NUCLEAR | 0.00 | 0.00 | 0.00 | 0 |
| HYDRO | 26.83 | 13.67 | -13.16 | -49.04 |
| TOTAL | 357.31 | 296.53 | -60.78 | -17.01 |

| | | | | |
|----------------------|--------------|--------------|--------------|--------------|
| NORTH EASTERN | | | | |
| THERMAL | 11.32 | 12.45 | 1.12 | 9.92 |
| NUCLEAR | 0.00 | 0.00 | 0.00 | 0 |
| HYDRO | 11.57 | 9.46 | -2.11 | -18.24 |
| TOTAL | 22.89 | 21.90 | -0.99 | -4.31 |



[TOP](#)

**CENTRAL ELECTRICITY AUTHORITY
SECTORWISE OVERVIEW OF POWER GENERATION FOR**

| ALL INDIA / REGION | GENERATION | | | |
|--------------------|----------------|----------------|----------------|--------------|
| | PROG. (MU) | ACTUAL (MU) | DEVIATION | |
| | | | (MU) | (%) |
| ALL INDIA | | | | |
| CENTRAL | 849.75 | 802.33 | -47.42 | -5.58 |
| STATE | 1011.32 | 881.38 | -129.93 | -12.85 |
| PRIVATE | 68.70 | 75.04 | 6.34 | 9.23 |
| IPPS | 169.93 | 154.42 | -15.51 | -9.13 |
| BHUTAN IMP | 16.37 | 10.63 | -5.74 | -35.06 |
| TOTAL | 2116.06 | 1923.81 | -192.25 | -9.09 |

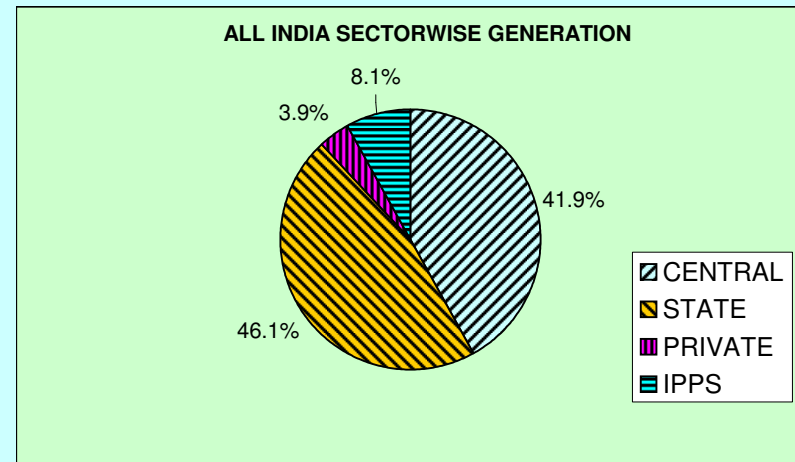
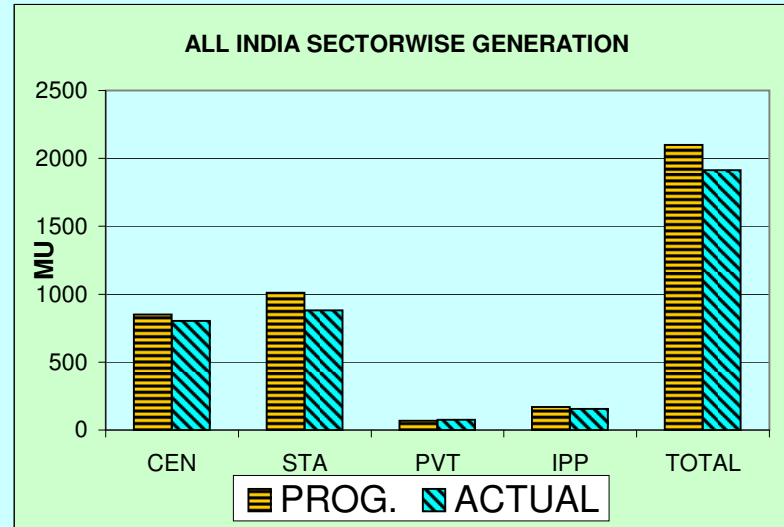
| | | | | |
|----------------|---------------|---------------|---------------|--------------|
| CENTRAL | | | | |
| THERMAL | 703.72 | 679.32 | -24.40 | -3.47 |
| NUCLEAR | 57.66 | 44.29 | -13.37 | -23.19 |
| HYDRO | 88.37 | 78.72 | -9.64 | -10.91 |
| TOTAL | 849.75 | 802.33 | -47.42 | -5.58 |

| | | | | |
|--------------|----------------|---------------|----------------|---------------|
| STATE | | | | |
| THERMAL | 823.55 | 760.80 | -62.75 | -7.62 |
| NUCLEAR | 0.00 | 0.00 | 0.00 | 0 |
| HYDRO | 187.77 | 120.59 | -67.18 | -35.78 |
| TOTAL | 1011.32 | 881.38 | -129.93 | -12.85 |

| | | | | |
|----------------|--------------|--------------|-------------|-------------|
| PRIVATE | | | | |
| THERMAL | 64.57 | 70.06 | 5.49 | 8.51 |
| NUCLEAR | 0.00 | 0.00 | 0.00 | 0 |
| HYDRO | 4.13 | 4.98 | 0.85 | 20.52 |
| TOTAL | 68.70 | 75.04 | 6.34 | 9.23 |

| | | | | |
|--------------|---------------|---------------|---------------|--------------|
| IPPS | | | | |
| THERMAL | 164.50 | 149.15 | -15.35 | -9.33 |
| NUCLEAR | 0.00 | 0.00 | 0.00 | 0 |
| HYDRO | 5.43 | 5.27 | -0.16 | -3.00 |
| TOTAL | 169.93 | 154.42 | -15.51 | -9.13 |

YEAR 2009-10
17-Nov-2009



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CENTRAL ELECTRICITY AUTHORITY
REGIONWISE OVERVIEW OF POWER GENERATION FOR
From 1st. APRIL 2009 TILL DATE

YEAR 2009-10
 17-Nov-2009

| ALL INDIA/ REGION | ANNUAL TARGET (MU) | GENERATION | | | |
|----------------------|--------------------------|------------------|------------------|------------------|--------------|
| | | PROG. (MU) | ACTUAL (MU) | DEVIATION | |
| | | | | (MU) | (%) |
| ALL INDIA | | | | | |
| THERMAL | 648479.58 | 397374.23 | 390135.81 | -7238.42 | -1.82 |
| NUCLEAR | 19000.00 | 10986.27 | 11343.43 | 357.16 | 3.25 |
| HYDRO | 118450.00 | 82284.87 | 76036.35 | -6248.52 | -7.59 |
| BHUTAN IMP | 6564.00 | 5207.24 | 4846.74 | -360.50 | -6.92 |
| TOTAL | 792493.58 | 495852.60 | 482362.33 | -13490.27 | -2.72 |

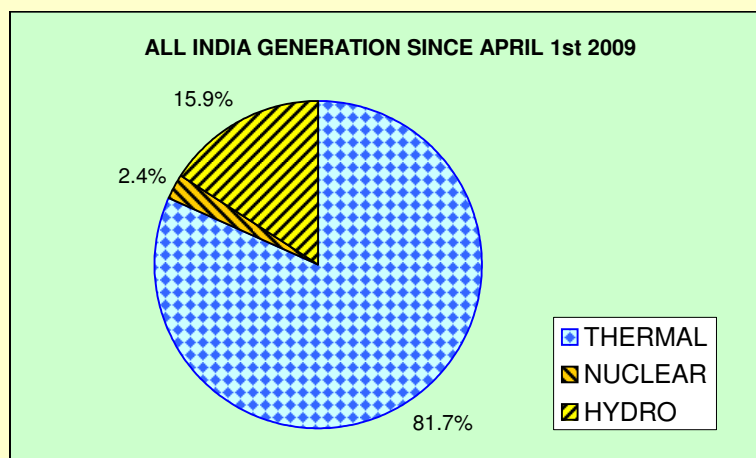
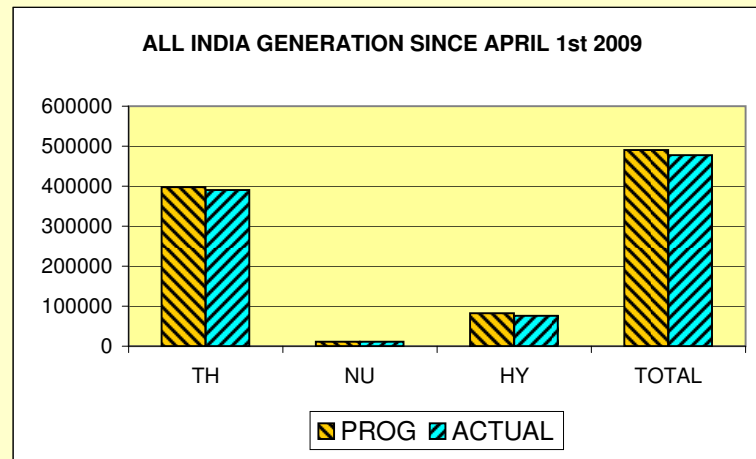
| | | | | | |
|-----------------|------------------|------------------|------------------|---------------|-------------|
| NORTHERN | | | | | |
| THERMAL | 156716.69 | 95704.85 | 98883.36 | 3178.51 | 3.32 |
| NUCLEAR | 6310.00 | 3314.53 | 2184.80 | -1129.73 | -34.08 |
| HYDRO | 52289.00 | 40028.42 | 38772.68 | -1255.74 | -3.14 |
| TOTAL | 215315.69 | 139047.80 | 139840.84 | 793.04 | 0.57 |

| | | | | | |
|----------------|------------------|------------------|------------------|-----------------|--------------|
| WESTERN | | | | | |
| THERMAL | 225131.81 | 137902.12 | 136379.54 | -1522.58 | -1.10 |
| NUCLEAR | 7750.00 | 4753.66 | 5722.07 | 968.41 | 20.37 |
| HYDRO | 16116.00 | 9968.47 | 8995.41 | -973.05 | -9.76 |
| TOTAL | 248997.81 | 152624.24 | 151097.03 | -1527.22 | -1.00 |

| | | | | | |
|-----------------|------------------|------------------|------------------|----------------|--------------|
| SOUTHERN | | | | | |
| THERMAL | 141145.26 | 86590.79 | 87971.11 | 1380.32 | 1.59 |
| NUCLEAR | 4940.00 | 2918.08 | 3436.56 | 518.48 | 17.77 |
| HYDRO | 32324.00 | 21115.21 | 18852.78 | -2262.43 | -10.71 |
| TOTAL | 178409.26 | 110624.08 | 110260.45 | -363.63 | -0.33 |

| | | | | | |
|----------------|------------------|-----------------|-----------------|------------------|---------------|
| EASTERN | | | | | |
| THERMAL | 121328.72 | 74585.10 | 64155.55 | -10429.55 | -13.98 |
| NUCLEAR | 0.00 | 0.00 | 0.00 | 0.00 | 0 |
| HYDRO | 10310.00 | 7701.16 | 6610.16 | -1091.01 | -14.17 |
| TOTAL | 131638.72 | 82286.26 | 70765.71 | -11520.56 | -14.00 |

| | | | | | |
|----------------------|----------------|----------------|----------------|----------------|--------------|
| NORTH EASTERN | | | | | |
| THERMAL | 4157.10 | 2591.37 | 2746.25 | 154.87 | 5.98 |
| NUCLEAR | 0.00 | 0.00 | 0.00 | 0.00 | 0 |
| HYDRO | 4429.00 | 3471.61 | 2805.32 | -666.29 | -19.19 |
| TOTAL | 8586.10 | 6062.98 | 5551.56 | -511.42 | -8.44 |



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CENTRAL ELECTRICITY AUTHORITY
SECTORWISE OVERVIEW OF POWER GENERATION FOR

YEAR 2009-10
 17-Nov-2009

From 1st. APRIL 2009 TILL DATE

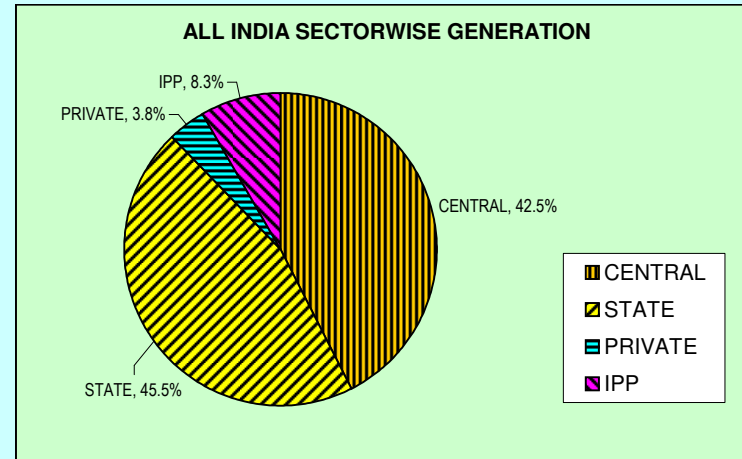
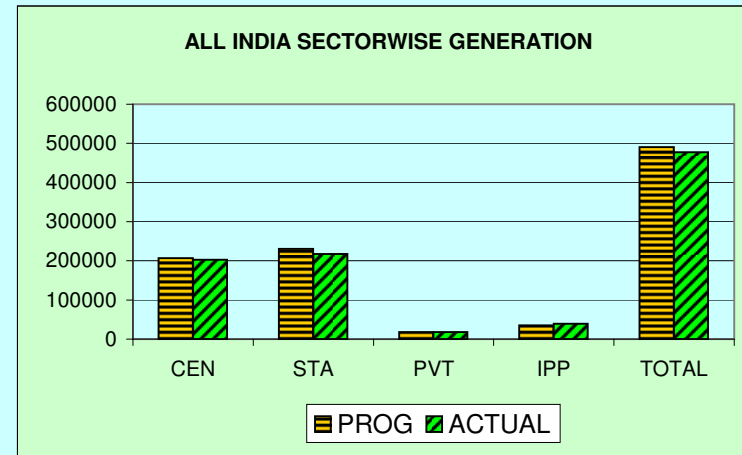
| ALL INDIA / REGION | ANNUAL TARGET (MU) | GENERATION | | | |
|--------------------|--------------------|------------------|------------------|------------------|--------------|
| | | PROG. (MU) | ACTUAL (MU) | DEVIATION | |
| | | | | (MU) | (%) |
| ALL INDIA | | | | | |
| CENTRAL | 323387.24 | 207068.16 | 202716.49 | -4351.67 | -2.10 |
| STATE | 370315.47 | 230178.49 | 217162.28 | -13016.20 | -5.65 |
| PRIVATE | 28486.04 | 18013.33 | 18240.47 | 227.14 | 1.26 |
| IPPS | 60758.83 | 35385.39 | 39396.35 | 4010.95 | 11.34 |
| BHUTAN IMP | 6564.00 | 5207.24 | 4846.74 | -360.50 | -6.92 |
| TOTAL | 773044.00 | 495852.60 | 482362.33 | -13490.27 | -2.72 |

| | | | | | |
|----------------|------------------|------------------|------------------|-----------------|--------------|
| CENTRAL | | | | | |
| THERMAL | 261148.24 | 162959.68 | 160179.80 | -2779.89 | -1.71 |
| NUCLEAR | 19000.00 | 10986.27 | 11343.43 | 357.16 | 3.25 |
| HYDRO | 43239.00 | 33122.21 | 31193.27 | -1928.94 | -5.82 |
| TOTAL | 323387.24 | 207068.16 | 202716.49 | -4351.67 | -2.10 |

| | | | | | |
|--------------|------------------|------------------|------------------|------------------|--------------|
| STATE | | | | | |
| THERMAL | 303192.47 | 184819.43 | 176542.46 | -8276.97 | -4.48 |
| NUCLEAR | 0.00 | 0.00 | 0.00 | 0.00 | 0 |
| HYDRO | 67123.00 | 45359.06 | 40619.82 | -4739.24 | -10.45 |
| TOTAL | 370315.47 | 230178.49 | 217162.28 | -13016.20 | -5.65 |

| | | | | | |
|----------------|-----------------|-----------------|-----------------|---------------|-------------|
| PRIVATE | | | | | |
| THERMAL | 26938.04 | 17053.08 | 17324.37 | 271.28 | 1.59 |
| NUCLEAR | 0.00 | 0.00 | 0.00 | 0.00 | 0 |
| HYDRO | 1548.00 | 960.24 | 916.10 | -44.14 | -4.60 |
| TOTAL | 28486.04 | 18013.33 | 18240.47 | 227.14 | 1.26 |

| | | | | | |
|--------------|-----------------|-----------------|-----------------|----------------|--------------|
| IPPS | | | | | |
| THERMAL | 57200.83 | 32542.03 | 36089.18 | 3547.15 | 10.90 |
| NUCLEAR | 0.00 | 0.00 | 0.00 | 0.00 | 0 |
| HYDRO | 3558.00 | 2843.36 | 3307.17 | 463.81 | 16.31 |
| TOTAL | 60758.83 | 35385.39 | 39396.35 | 4010.95 | 11.34 |



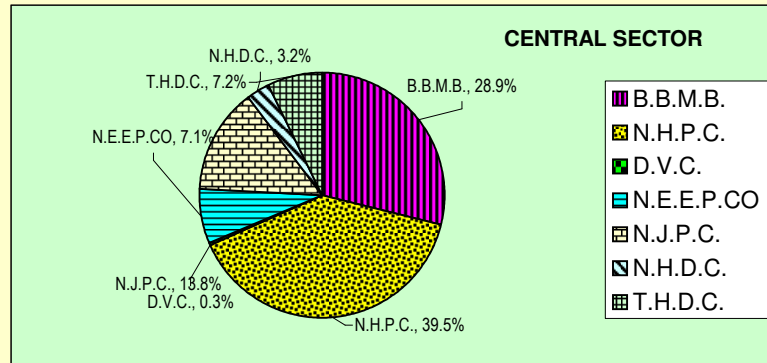
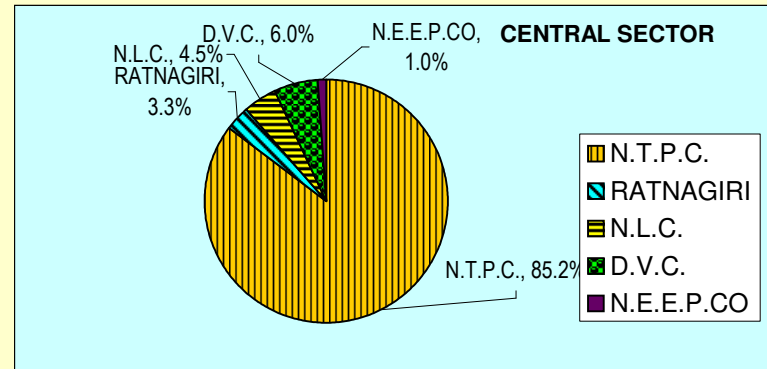
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**CENTRAL ELECTRICITY AUTHORITY
GENERATION BY CENTRAL SECTOR UTILITIES FOR**

YEAR 2009-10
17-Nov-2009

| AGENCY | GENERATION | | | |
|----------------|---------------|----------------|---------------|--------------|
| | PROG. (MU) | ACTUAL (MU) | DEVIATION | |
| | | | (MU) | (%) |
| THERMAL | | | | |
| N.T.P.C. | 573.65 | 578.98 | 5.33 | 0.93 |
| RATNAGIRI | 25.50 | 22.44 | -3.06 | -12.00 |
| N.L.C. | 34.32 | 30.23 | -4.09 | -11.91 |
| D.V.C. | 57.54 | 40.65 | -16.89 | -29.35 |
| N.E.E.P.CO | 6.23 | 7.02 | 0.79 | 12.61 |
| TOTAL | 697.24 | 679.32 | -17.92 | -2.57 |

| | | | | |
|--------------|--------------|--------------|--------------|---------------|
| HYDRO | | | | |
| B.B.M.B. | 22.23 | 22.73 | 0.50 | 2.23 |
| N.H.P.C. | 25.03 | 31.13 | 6.10 | 24.36 |
| D.V.C. | 0.40 | 0.21 | -0.20 | -48.75 |
| N.E.E.P.CO | 7.40 | 5.60 | -1.80 | -24.35 |
| N.J.P.C. | 12.00 | 10.90 | -1.10 | -9.17 |
| N.H.D.C. | 15.20 | 2.52 | -12.68 | -83.42 |
| T.H.D.C. | 6.10 | 5.64 | -0.46 | -7.54 |
| TOTAL | 88.37 | 78.72 | -9.64 | -10.91 |



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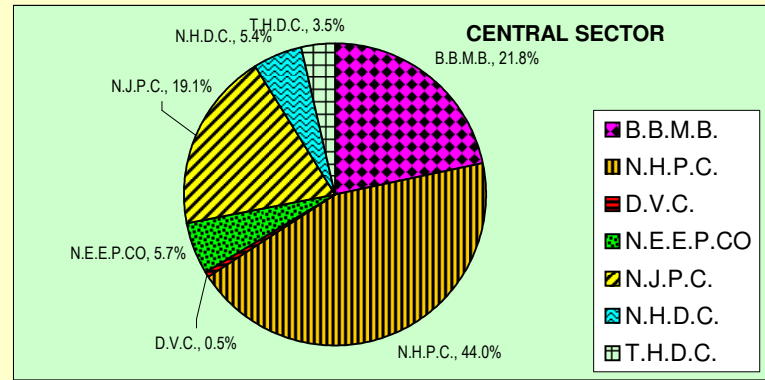
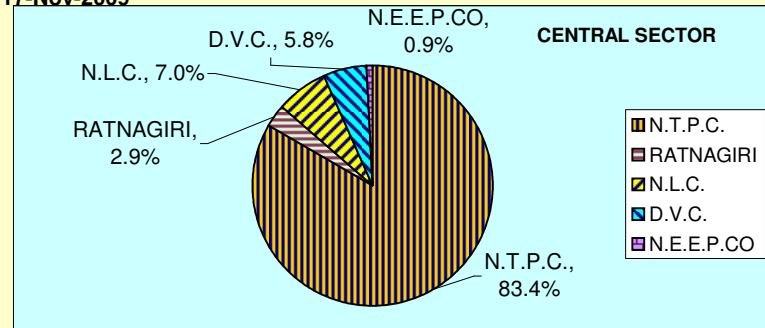
**CENTRAL ELECTRICITY AUTHORITY
GENERATION BY CENTRAL SECTOR UTILITIES FOR**

From 1st. APRIL 2009 TILL DATE

**YEAR 2009-10
17-Nov-2009**

| AGENCY | ANNUAL TARGET (MU) | GENERATION | | | |
|----------------|--------------------|------------------|------------------|-----------------|--------------|
| | | PROG. (MU) | ACTUAL (MU) | DEVIATION | |
| | | | | (MU) | (%) |
| THERMAL | | | | | |
| N.T.P.C. | 210292.00 | 132224.73 | 133136.62 | 911.90 | 0.69 |
| RATNAGIRI | 9600.00 | 6086.50 | 4581.49 | -1505.01 | -24.73 |
| N.L.C. | 16445.00 | 10127.40 | 11254.11 | 1126.71 | 11.13 |
| D.V.C. | 20620.00 | 12002.25 | 9202.52 | -2799.73 | -23.33 |
| N.E.E.P.CO | 2286.00 | 1430.98 | 1503.39 | 72.41 | 5.06 |
| TOTAL | 259243.00 | 161871.85 | 159678.13 | -2193.72 | -1.36 |

| | | | | | |
|--------------|-----------------|-----------------|-----------------|-----------------|--------------|
| HYDRO | | | | | |
| B.B.M.B. | 10500.00 | 7710.98 | 6809.72 | -901.26 | -11.69 |
| N.H.P.C. | 16675.00 | 13699.54 | 13722.85 | 23.30 | 0.17 |
| D.V.C. | 325.00 | 279.80 | 146.87 | -132.93 | -47.51 |
| N.E.E.P.CO | 3001.00 | 2445.78 | 1762.60 | -683.18 | -27.93 |
| N.J.P.C. | 6400.00 | 5417.00 | 5955.87 | 538.87 | 9.95 |
| N.H.D.C. | 3488.00 | 1969.40 | 1688.35 | -281.05 | -14.27 |
| T.H.D.C. | 2850.00 | 1599.70 | 1107.01 | -492.69 | -30.80 |
| TOTAL | 43239.00 | 33122.21 | 31193.27 | -1928.94 | -5.82 |



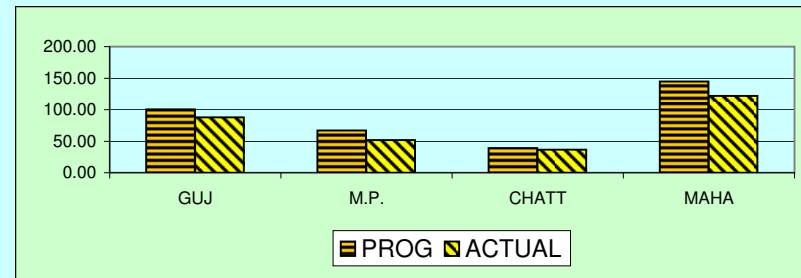
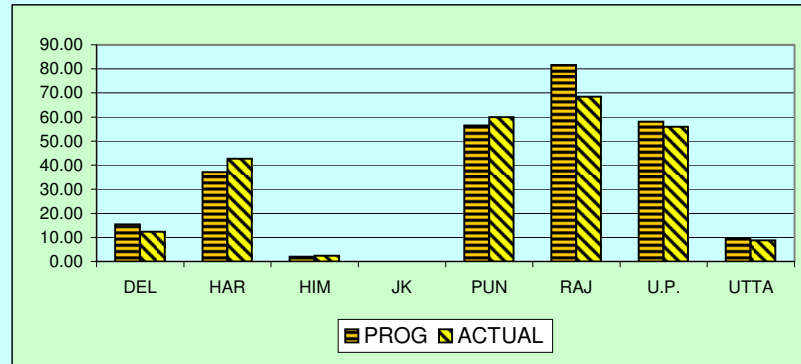
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**CENTRAL ELECTRICITY AUTHORITY
GENERATION BY STATE SECTOR UTILITIES FOR**

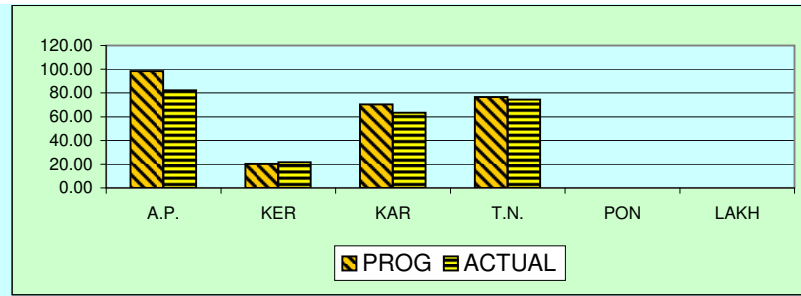
YEAR 2009-10
17-Nov-2009

| AGENCY | GENERATION | | | |
|------------------|----------------|----------------|----------------|--------------|
| | PROG. (MU) | ACTUAL (MU) | DEVIATION | |
| | | | (MU) | (%) |
| ALL INDIA | 1011.32 | 881.38 | -129.93 | -0.13 |
| NORTHERN | | | | |
| DELHI | 15.39 | 12.38 | -3.01 | -19.55 |
| HARYANA | 37.13 | 42.61 | 5.48 | 14.77 |
| HIMACHAL | 1.97 | 2.43 | 0.46 | 23.35 |
| JK | 0.00 | 0.00 | 0.00 | 0 |
| PUNJAB | 56.43 | 59.94 | 3.51 | 6.21 |
| RAJASTHAN | 81.62 | 68.51 | -13.11 | -16.06 |
| UTTAR PRADESH | 58.13 | 55.93 | -2.20 | -3.79 |
| UTTARAKHAND | 9.40 | 8.76 | -0.64 | -6.82 |
| TOTAL | 260.07 | 250.56 | -9.51 | -3.66 |

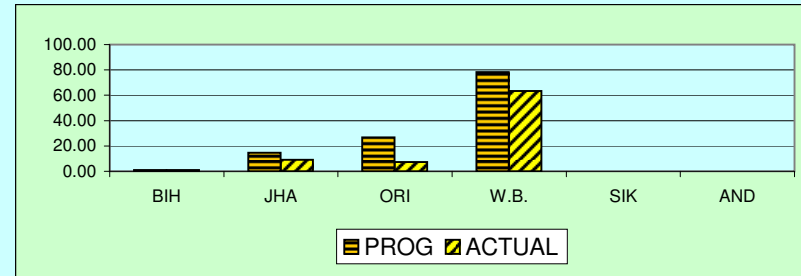
| | | | | |
|----------------|---------------|---------------|---------------|---------------|
| WESTERN | | | | |
| GUJARAT | 100.38 | 87.84 | -12.54 | -12.49 |
| MADHYA PRADESH | 67.13 | 52.03 | -15.10 | -22.50 |
| CHHATTISGARH | 38.95 | 36.77 | -2.18 | -5.59 |
| MAHARASHTRA | 144.61 | 122.07 | -22.54 | -15.59 |
| TOTAL | 351.07 | 298.71 | -52.36 | -14.91 |



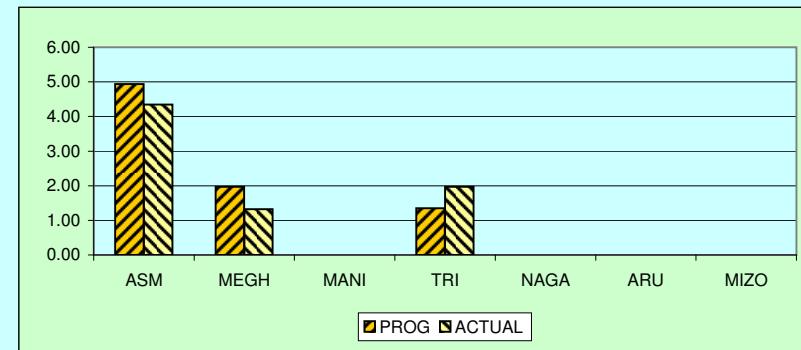
| SOUTHERN | | | | |
|----------------|--------|--------|--------|--------|
| ANDHRA PRADESH | 98.41 | 82.22 | -16.19 | -16.45 |
| KERALA | 20.28 | 21.55 | 1.27 | 6.26 |
| KARNATAKA | 70.40 | 63.48 | -6.92 | -9.83 |
| TAMIL NADU | 76.61 | 74.31 | -2.30 | -3.00 |
| PUDUCHURU | 0.00 | 0.00 | 0.00 | 0 |
| LAKSHADWEEP | 0.00 | 0.08 | 0.08 | 0 |
| TOTAL | 265.69 | 241.64 | -24.05 | -9.05 |



| EASTERN | | | | |
|-----------------|--------|-------|--------|--------|
| BIHAR | 1.00 | 0.97 | -0.03 | -3.00 |
| JHARKHAND | 14.63 | 9.17 | -5.47 | -37.36 |
| ORISSA | 26.71 | 7.43 | -19.28 | -72.20 |
| WEST BANGAL | 78.39 | 63.42 | -14.97 | -19.10 |
| SIKKIM | 0.00 | 0.12 | 0.12 | 0 |
| ANDAMAN NICOBAR | 0.00 | 0.00 | 0.00 | 0 |
| TOTAL | 120.73 | 81.10 | -39.63 | -32.83 |



| NORTH EASTERN | | | | |
|---------------|------|------|-------|--------|
| ASSAM | 4.94 | 4.35 | -0.59 | -12.01 |
| MEGHALAYA | 1.97 | 1.32 | -0.64 | -32.66 |
| MANIPUR | 0.00 | 0.00 | 0.00 | 0 |
| TRIPURA | 1.35 | 1.97 | 0.62 | 45.70 |
| NAGALAND | 0.00 | 0.00 | 0.00 | 0 |
| ARUNACHAL | 0.00 | 0.00 | 0.00 | 0 |
| MIZORAM | 0.00 | 0.00 | 0.00 | 0 |
| TOTAL | 8.25 | 7.64 | -0.62 | -7.49 |



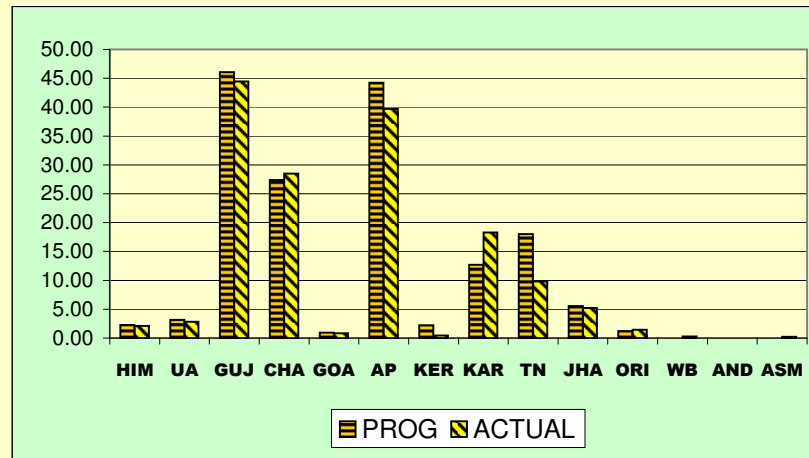
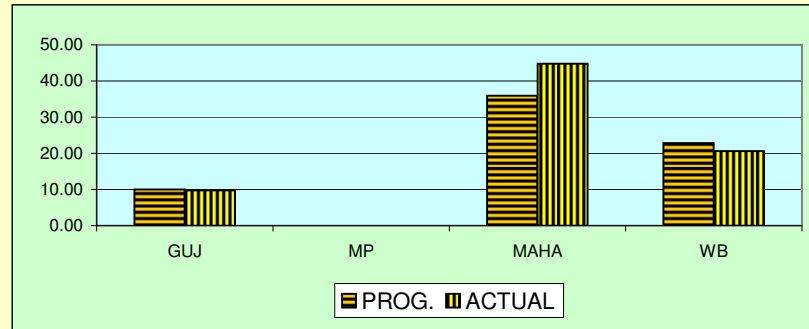
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**CENTRAL ELECTRICITY AUTHORITY
GENERATION BY PRIVATE SECTOR PROJECTS FOR**

| AGENCY | GENERATION | | | |
|-----------------------------|---------------|----------------|-------------|-------------|
| | PROG. (MU) | ACTUAL (MU) | DEVIATION | |
| | | | (MU) | (%) |
| PVT SECTOR UTILITIES | | | | |
| GUJARAT | 10.01 | 9.71 | -0.30 | -2.96 |
| MADHYA PRADESH | 0.00 | 0.00 | 0.00 | 0 |
| MAHARASHTRA | 35.90 | 44.74 | 8.84 | 24.63 |
| WEST BANGAL | 22.80 | 20.59 | -2.21 | -9.67 |
| TOTAL | 68.70 | 75.04 | 6.34 | 9.23 |

| IPPS | | | | |
|-----------------|---------------|---------------|--------------|--------------|
| HIMACHAL | 2.27 | 2.09 | -0.18 | -7.77 |
| UTTARAKHAND | 3.17 | 2.81 | -0.36 | -11.27 |
| GUJARAT | 46.06 | 44.45 | -1.61 | -3.50 |
| CHHATTISGARH | 27.40 | 28.47 | 1.08 | 3.92 |
| GOA | 0.92 | 0.83 | -0.09 | -9.88 |
| ANDHRA PRADESH | 44.22 | 39.71 | -4.51 | -10.21 |
| KERALA | 2.23 | 0.44 | -1.79 | -80.30 |
| KARNATAKA | 12.69 | 18.32 | 5.63 | 44.33 |
| TAMIL NADU | 18.03 | 9.82 | -8.21 | -45.55 |
| JHARKHAND | 5.57 | 5.18 | -0.38 | -6.90 |
| ORISSA | 1.23 | 1.42 | 0.19 | 15.32 |
| WEST BANGAL | 0.00 | 0.26 | 0.26 | 0 |
| ANDAMAN NICOBAR | 0.00 | 0.00 | 0.00 | 0 |
| ASSAM | 0.00 | 0.20 | 0.20 | 0 |
| TOTAL | 163.80 | 154.01 | -9.79 | -5.97 |

YEAR 2009-10
17-Nov-2009



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**CENTRAL ELECTRICITY AUTHORITY
PLANT LOAD FACTORS FOR**

YEAR 2009-10

| ALL INDIA/ REGION | Oct 09 | | April 09-Oct 09 | |
|----------------------|--------------|---------------|-----------------|---------------|
| | PROG. (%) | ACTUAL (%) | PROG. (%) | ACTUAL (%) |
| ALL INDIA | | | | |
| THERMAL | 76.94 | 74.88 | 76.43 | 75.79 |
| NUCLEAR | 51.45 | 55.93 | 47.35 | 49.77 |

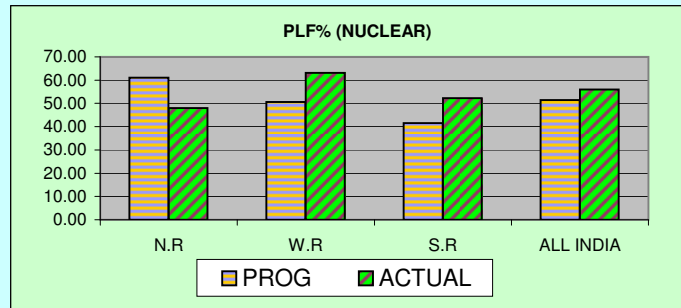
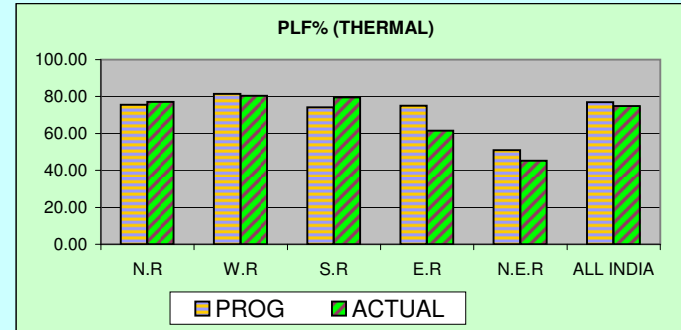
| NORTHERN | | | | |
|----------|-------|-------|-------|-------|
| THERMAL | 75.55 | 77.06 | 76.26 | 81.59 |
| NUCLEAR | 61.00 | 48.06 | 48.45 | 33.06 |

| WESTERN | | | | |
|---------|-------|-------|-------|-------|
| THERMAL | 81.47 | 80.48 | 78.06 | 76.91 |
| NUCLEAR | 50.62 | 63.16 | 46.28 | 55.66 |

| SOUTHERN | | | | |
|----------|-------|-------|-------|-------|
| THERMAL | 74.12 | 79.52 | 81.61 | 83.37 |
| NUCLEAR | 41.54 | 52.26 | 47.95 | 57.82 |

| EASTERN | | | | |
|---------|-------|-------|-------|-------|
| THERMAL | 74.97 | 61.52 | 70.57 | 62.58 |

| NORTH EASTERN | | | | |
|---------------|-------|-------|-------|-------|
| THERMAL | 50.93 | 45.27 | 51.47 | 49.28 |



Best PLF for Oct 09 **DAHANU TPS (104.94)**
 Best PLF for Oct 08 **DAHANU TPS (104.55)**

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