



CENTRAL ELECTRICITY AUTHORITY
GRID OPERATION & DISTRIBUTION WING
OPERATION PERFORMANCE MONITORING DIVISION



OVERVIEW OF POWER GENERATION

GENERATION FOR 01-Nov-2009

CUMULATIVE From 1st. APRIL 2009 TILL DATE

ASKING RATE PER DAY FOR THE REMAINING PERIOD

PROGRAMME (MU)

2074.98

462294.19

2279.88

ACTUAL (MU)

2095.49

450512.04

QUICK LINKS

FOR THE DAY

[REGIONWISE OVERVIEW](#)

[SECTORWISE OVERVIEW](#)

[CENTRAL SECTOR GENERATION](#)

TILL DATE

[REGIONWISE OVERVIEW](#)

[SECTORWISE OVERVIEW](#)

[CENTRAL SECTOR GENERATION](#)

[STATE SECTOR GENERATION](#)

[PRIVATE SECTOR GENERATION](#)

[PLANT LOAD FACTORS](#)

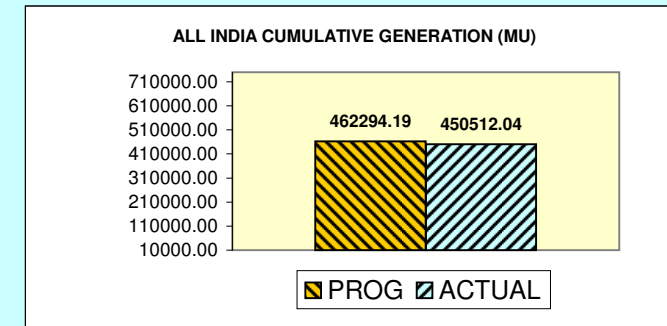
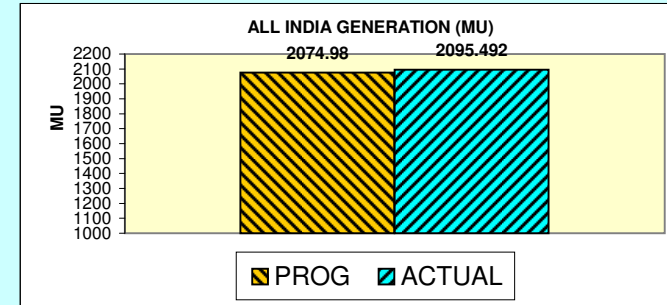
OUTAGES OF UNITS FOR CAPACITY = 250 MW AND ABOVE

NO OF UNITS

15

CAPACITY INVOLVED (MW)

6000



**CENTRAL ELECTRICITY AUTHORITY
REGIONWISE OVERVIEW OF POWER GENERATION FOR**

YEAR 2009-10

01-Nov-2009

| ALL INDIA/ REGION | GENERATION | | | |
|----------------------|----------------|----------------|--------------|-------------|
| | PROG. (MU) | ACTUAL (MU) | DEVIATION | |
| | | | (MU) | (%) |
| ALL INDIA | | | | |
| THERMAL | 1715.25 | 1764.28 | 49.02 | 2.86 |
| NUCLEAR | 57.66 | 50.88 | -6.78 | -11.76 |
| HYDRO | 285.70 | 263.39 | -22.31 | -7.81 |
| BHUTAN IMP | 16.37 | 16.94 | 0.58 | 3.53 |
| TOTAL | 2074.98 | 2095.49 | 20.51 | 0.99 |

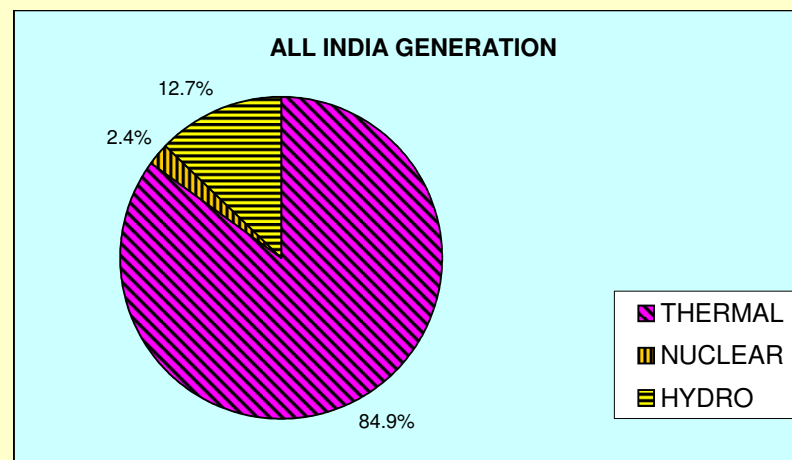
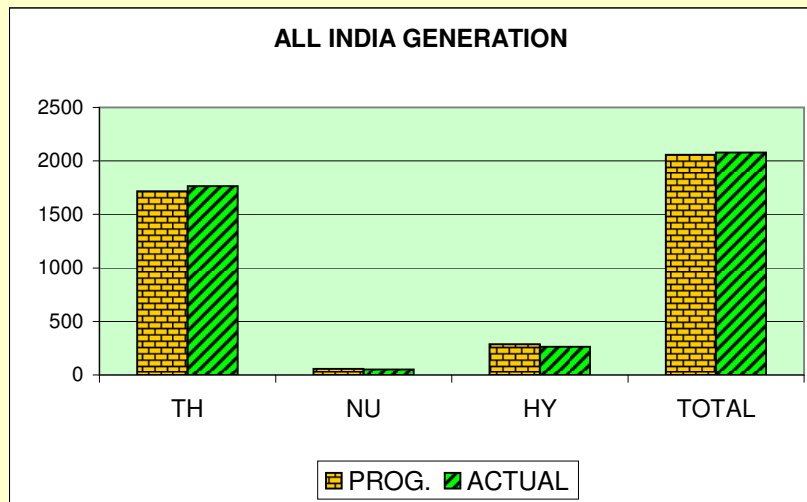
| | | | | |
|-----------------|---------------|---------------|--------------|--------------|
| NORTHERN | | | | |
| THERMAL | 402.48 | 413.41 | 10.93 | 2.71 |
| NUCLEAR | 23.03 | 13.65 | -9.38 | -40.73 |
| HYDRO | 97.97 | 93.12 | -4.84 | -4.94 |
| TOTAL | 523.48 | 520.18 | -3.30 | -0.63 |

| | | | | |
|----------------|---------------|---------------|--------------|-------------|
| WESTERN | | | | |
| THERMAL | 595.31 | 671.62 | 76.31 | 12.82 |
| NUCLEAR | 22.33 | 27.27 | 4.94 | 22.11 |
| HYDRO | 59.50 | 43.65 | -15.85 | -26.64 |
| TOTAL | 677.15 | 742.54 | 65.40 | 9.66 |

| | | | | |
|-----------------|---------------|---------------|--------------|-------------|
| SOUTHERN | | | | |
| THERMAL | 373.26 | 387.54 | 14.28 | 3.83 |
| NUCLEAR | 12.30 | 9.96 | -2.34 | -19.02 |
| HYDRO | 89.84 | 92.63 | 2.79 | 3.10 |
| TOTAL | 475.39 | 490.13 | 14.73 | 3.10 |

| | | | | |
|----------------|---------------|---------------|---------------|---------------|
| EASTERN | | | | |
| THERMAL | 332.88 | 278.46 | -54.42 | -16.35 |
| NUCLEAR | 0.00 | 0.00 | 0.00 | 0 |
| HYDRO | 26.83 | 21.60 | -5.24 | -19.52 |
| TOTAL | 359.71 | 300.05 | -59.66 | -16.59 |

| | | | | |
|----------------------|--------------|--------------|-------------|--------------|
| NORTH EASTERN | | | | |
| THERMAL | 11.32 | 13.25 | 1.93 | 17.02 |
| NUCLEAR | 0.00 | 0.00 | 0.00 | 0 |
| HYDRO | 11.57 | 12.40 | 0.83 | 7.20 |
| TOTAL | 22.89 | 25.65 | 2.76 | 12.06 |



TOP

**CENTRAL ELECTRICITY AUTHORITY
SECTORWISE OVERVIEW OF POWER GENERATION FOR**

| ALL INDIA / REGION | GENERATION | | | |
|-----------------------|----------------|----------------|--------------|-------------|
| | PROG. (MU) | ACTUAL (MU) | DEVIATION | |
| | | | (MU) | (%) |
| ALL INDIA | | | | |
| CENTRAL | 823.26 | 839.06 | 15.80 | 1.92 |
| STATE | 1003.01 | 976.15 | -26.86 | -2.68 |
| PRIVATE | 68.69 | 81.06 | 12.38 | 18.02 |
| IPPS | 163.67 | 182.28 | 18.61 | 11.37 |
| BHUTAN IMP | 16.37 | 16.94 | 0.58 | 3.53 |
| TOTAL | 2074.98 | 2095.49 | 20.51 | 0.99 |

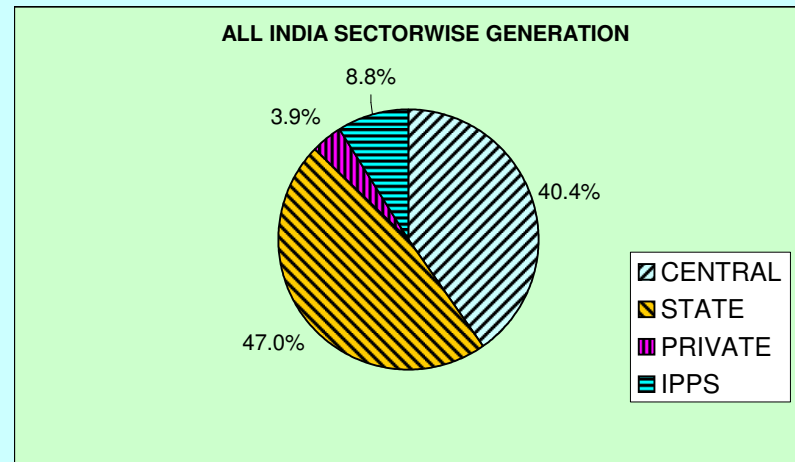
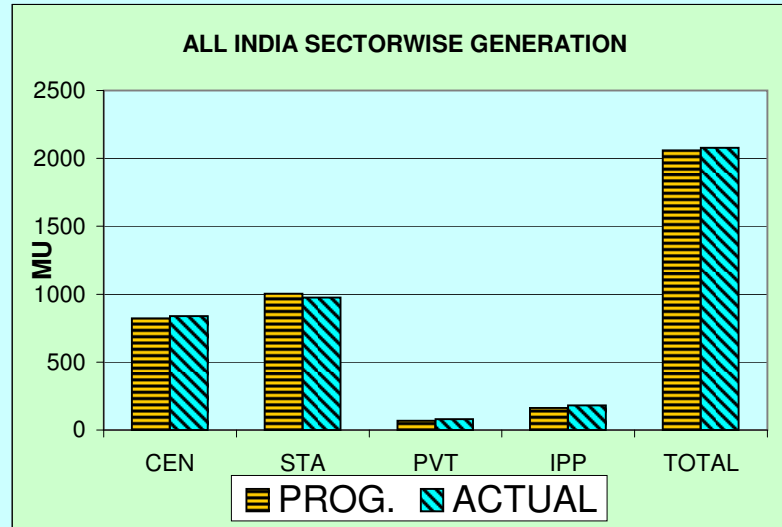
| | | | | |
|--------------|---------------|---------------|--------------|-------------|
| CENTRAL | | | | |
| THERMAL | 677.23 | 699.13 | 21.90 | 3.23 |
| NUCLEAR | 57.66 | 50.88 | -6.78 | -11.76 |
| HYDRO | 88.37 | 89.05 | 0.69 | 0.78 |
| TOTAL | 823.26 | 839.06 | 15.80 | 1.92 |

| | | | | |
|--------------|----------------|---------------|---------------|--------------|
| STATE | | | | |
| THERMAL | 815.24 | 811.23 | -4.01 | -0.49 |
| NUCLEAR | 0.00 | 0.00 | 0.00 | 0 |
| HYDRO | 187.77 | 164.92 | -22.85 | -12.17 |
| TOTAL | 1003.01 | 976.15 | -26.86 | -2.68 |

| | | | | |
|--------------|--------------|--------------|--------------|--------------|
| PRIVATE | | | | |
| THERMAL | 64.55 | 77.93 | 13.38 | 20.73 |
| NUCLEAR | 0.00 | 0.00 | 0.00 | 0 |
| HYDRO | 4.13 | 3.13 | -1.00 | -24.25 |
| TOTAL | 68.69 | 81.06 | 12.38 | 18.02 |

| | | | | |
|--------------|---------------|---------------|--------------|--------------|
| IPPS | | | | |
| THERMAL | 158.24 | 175.98 | 17.75 | 11.21 |
| NUCLEAR | 0.00 | 0.00 | 0.00 | 0 |
| HYDRO | 5.43 | 6.30 | 0.86 | 15.88 |
| TOTAL | 163.67 | 182.28 | 18.61 | 11.37 |

YEAR 2009-10
01-Nov-2009



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CENTRAL ELECTRICITY AUTHORITY
REGIONWISE OVERVIEW OF POWER GENERATION FOR
From 1st. APRIL 2009 TILL DATE

YEAR 2009-10
 01-Nov-2009

| ALL INDIA/ REGION | ANNUAL TARGET (MU) | GENERATION | | | |
|----------------------|--------------------------|------------------|------------------|------------------|--------------|
| | | PROG. (MU) | ACTUAL (MU) | DEVIATION | |
| | | | | (MU) | (%) |
| ALL INDIA | | | | | |
| THERMAL | 648479.58 | 369571.46 | 363115.39 | -6456.08 | -1.75 |
| NUCLEAR | 19000.00 | 10063.66 | 10581.35 | 517.69 | 5.14 |
| HYDRO | 118450.00 | 77713.70 | 72167.09 | -5546.61 | -7.14 |
| BHUTAN IMP | 6564.00 | 4945.37 | 4648.21 | -297.15 | -6.01 |
| TOTAL | 792493.58 | 462294.19 | 450512.04 | -11782.15 | -2.55 |

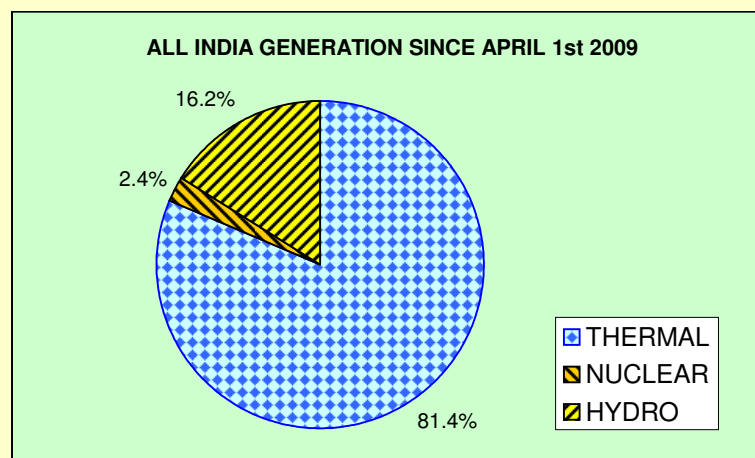
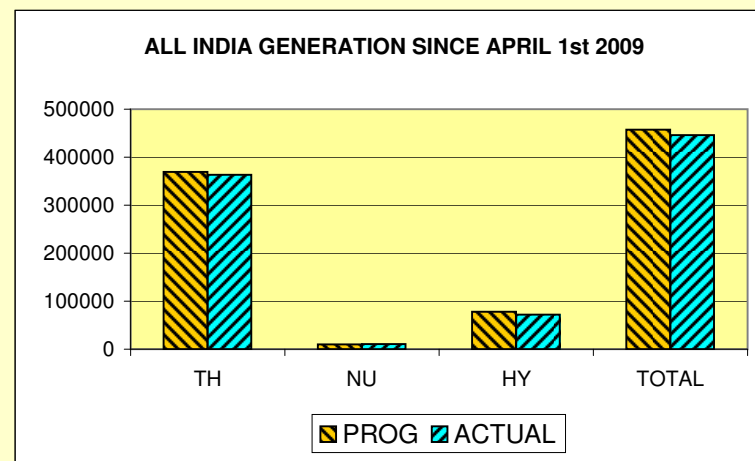
| | | | | | |
|-----------------|------------------|------------------|------------------|----------------|-------------|
| NORTHERN | | | | | |
| THERMAL | 156716.69 | 89131.90 | 92253.27 | 3121.37 | 3.50 |
| NUCLEAR | 6310.00 | 2946.03 | 2017.34 | -928.69 | -31.52 |
| HYDRO | 52289.00 | 38460.97 | 37306.38 | -1154.59 | -3.00 |
| TOTAL | 215315.69 | 130538.90 | 131576.99 | 1038.09 | 0.80 |

| | | | | | |
|----------------|------------------|------------------|------------------|-----------------|--------------|
| WESTERN | | | | | |
| THERMAL | 225131.81 | 128149.99 | 126557.64 | -1592.35 | -1.24 |
| NUCLEAR | 7750.00 | 4396.33 | 5287.65 | 891.32 | 20.27 |
| HYDRO | 16116.00 | 9016.50 | 8395.17 | -621.33 | -6.89 |
| TOTAL | 248997.81 | 141562.82 | 140240.46 | -1322.37 | -0.93 |

| | | | | | |
|-----------------|------------------|------------------|------------------|----------------|--------------|
| SOUTHERN | | | | | |
| THERMAL | 141145.26 | 80610.15 | 82019.67 | 1409.52 | 1.75 |
| NUCLEAR | 4940.00 | 2721.30 | 3276.36 | 555.06 | 20.40 |
| HYDRO | 32324.00 | 19677.84 | 17517.54 | -2160.30 | -10.98 |
| TOTAL | 178409.26 | 103009.29 | 102813.57 | -195.72 | -0.19 |

| | | | | | |
|----------------|------------------|-----------------|-----------------|------------------|---------------|
| EASTERN | | | | | |
| THERMAL | 121328.72 | 69269.20 | 59733.81 | -9535.39 | -13.77 |
| NUCLEAR | 0.00 | 0.00 | 0.00 | 0.00 | 0 |
| HYDRO | 10310.00 | 7271.83 | 6308.72 | -963.12 | -13.24 |
| TOTAL | 131638.72 | 76541.03 | 66042.53 | -10498.51 | -13.72 |

| | | | | | |
|----------------------|----------------|----------------|----------------|----------------|--------------|
| NORTH EASTERN | | | | | |
| THERMAL | 4157.10 | 2410.22 | 2551.00 | 140.78 | 5.84 |
| NUCLEAR | 0.00 | 0.00 | 0.00 | 0.00 | 0 |
| HYDRO | 4429.00 | 3286.57 | 2639.28 | -647.28 | -19.69 |
| TOTAL | 8586.10 | 5696.79 | 5190.28 | -506.50 | -8.89 |



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CENTRAL ELECTRICITY AUTHORITY
SECTORWISE OVERVIEW OF POWER GENERATION FOR

YEAR 2009-10
 01-Nov-2009

From 1st. APRIL 2009 TILL DATE

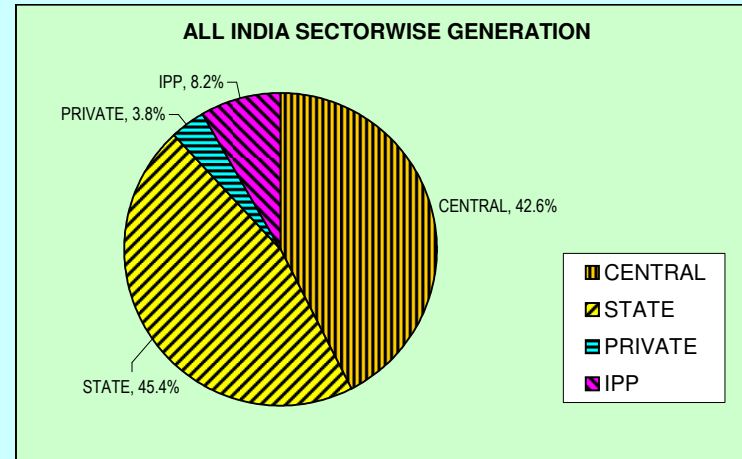
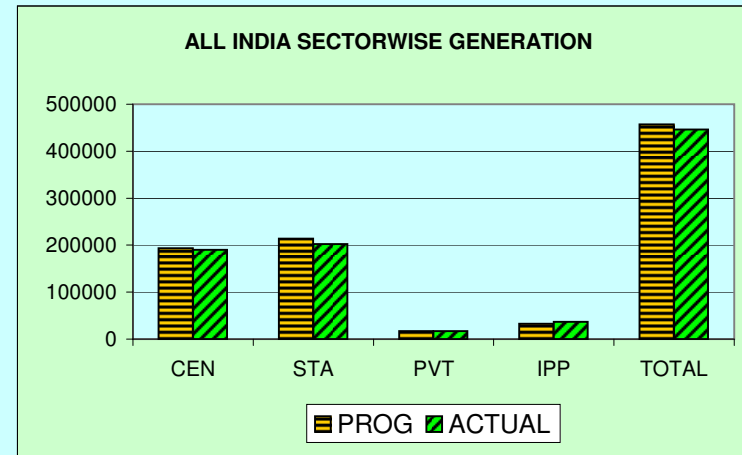
| ALL INDIA / REGION | ANNUAL TARGET (MU) | GENERATION | | | |
|--------------------|--------------------|------------------|------------------|------------------|--------------|
| | | PROG. (MU) | ACTUAL (MU) | DEVIATION | |
| | | | | (MU) | (%) |
| ALL INDIA | | | | | |
| CENTRAL | 323387.24 | 193588.95 | 189917.52 | -3671.43 | -1.90 |
| STATE | 370315.47 | 214146.92 | 202225.69 | -11921.23 | -5.57 |
| PRIVATE | 28486.04 | 16908.87 | 17057.53 | 148.66 | 0.88 |
| IPPS | 60758.83 | 32704.09 | 36663.08 | 3958.99 | 12.11 |
| BHUTAN IMP | 6564.00 | 4945.37 | 4648.21 | -297.15 | -6.01 |
| TOTAL | 773044.00 | 462294.19 | 450512.04 | -11782.15 | -2.55 |

| | | | | | |
|----------------|------------------|------------------|------------------|-----------------|--------------|
| CENTRAL | | | | | |
| THERMAL | 261148.24 | 151816.92 | 149466.19 | -2350.73 | -1.55 |
| NUCLEAR | 19000.00 | 10063.66 | 10581.35 | 517.69 | 5.14 |
| HYDRO | 43239.00 | 31708.37 | 29869.98 | -1838.38 | -5.80 |
| TOTAL | 323387.24 | 193588.95 | 189917.52 | -3671.43 | -1.90 |

| | | | | | |
|--------------|------------------|------------------|------------------|------------------|--------------|
| STATE | | | | | |
| THERMAL | 303192.47 | 171792.15 | 163980.36 | -7811.79 | -4.55 |
| NUCLEAR | 0.00 | 0.00 | 0.00 | 0.00 | 0 |
| HYDRO | 67123.00 | 42354.77 | 38245.33 | -4109.44 | -9.70 |
| TOTAL | 370315.47 | 214146.92 | 202225.69 | -11921.23 | -5.57 |

| | | | | | |
|----------------|-----------------|-----------------|-----------------|---------------|-------------|
| PRIVATE | | | | | |
| THERMAL | 26938.04 | 16014.73 | 16220.14 | 205.41 | 1.28 |
| NUCLEAR | 0.00 | 0.00 | 0.00 | 0.00 | 0 |
| HYDRO | 1548.00 | 894.13 | 837.39 | -56.74 | -6.35 |
| TOTAL | 28486.04 | 16908.87 | 17057.53 | 148.66 | 0.88 |

| | | | | | |
|--------------|-----------------|-----------------|-----------------|----------------|--------------|
| IPPS | | | | | |
| THERMAL | 57200.83 | 29947.66 | 33448.70 | 3501.04 | 11.69 |
| NUCLEAR | 0.00 | 0.00 | 0.00 | 0.00 | 0 |
| HYDRO | 3558.00 | 2756.43 | 3214.39 | 457.95 | 16.61 |
| TOTAL | 60758.83 | 32704.09 | 36663.08 | 3958.99 | 12.11 |



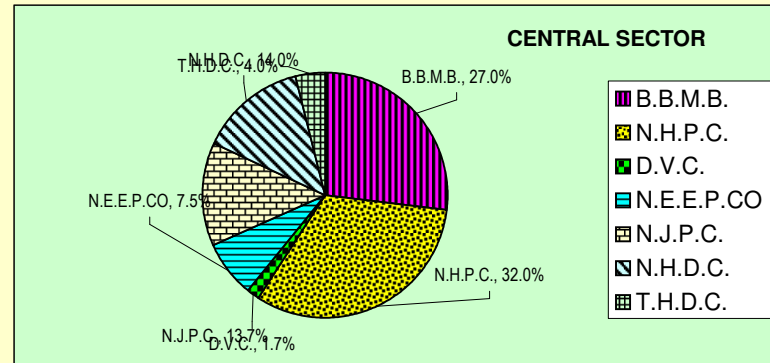
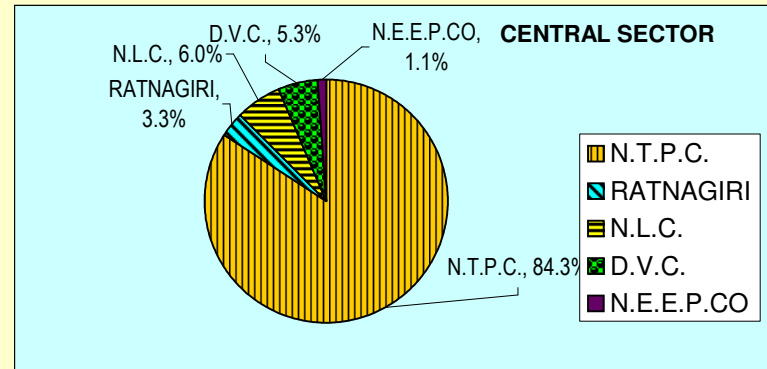
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**CENTRAL ELECTRICITY AUTHORITY
GENERATION BY CENTRAL SECTOR UTILITIES FOR**

YEAR 2009-10
01-Nov-2009

| AGENCY | GENERATION | | | |
|----------------|---------------|----------------|--------------|-------------|
| | PROG. (MU) | ACTUAL (MU) | DEVIATION | |
| | | | (MU) | (%) |
| THERMAL | | | | |
| N.T.P.C. | 543.09 | 589.53 | 46.43 | 8.55 |
| RATNAGIRI | 25.50 | 22.80 | -2.70 | -10.59 |
| N.L.C. | 38.38 | 41.79 | 3.41 | 8.88 |
| D.V.C. | 57.54 | 37.35 | -20.19 | -35.09 |
| N.E.E.P.CO | 6.23 | 7.66 | 1.43 | 22.92 |
| TOTAL | 670.75 | 699.13 | 28.38 | 4.23 |

| | | | | |
|--------------|--------------|--------------|-------------|-------------|
| HYDRO | | | | |
| B.B.M.B. | 22.23 | 24.05 | 1.81 | 8.16 |
| N.H.P.C. | 25.03 | 28.53 | 3.50 | 13.96 |
| D.V.C. | 0.40 | 1.53 | 1.13 | 282.50 |
| N.E.E.P.CO | 7.40 | 6.65 | -0.74 | -10.07 |
| N.J.P.C. | 12.00 | 12.22 | 0.22 | 1.82 |
| N.H.D.C. | 15.20 | 12.48 | -2.72 | -17.89 |
| T.H.D.C. | 6.10 | 3.59 | -2.51 | -41.11 |
| TOTAL | 88.37 | 89.05 | 0.69 | 0.78 |



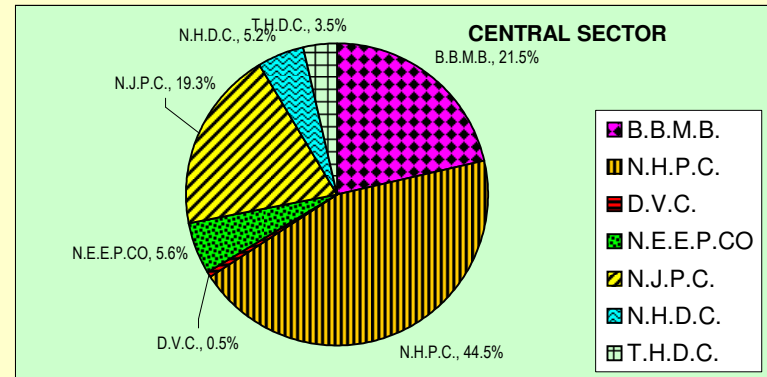
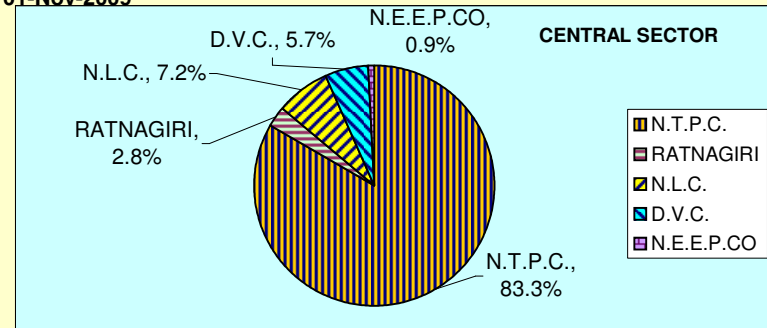
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**CENTRAL ELECTRICITY AUTHORITY
GENERATION BY CENTRAL SECTOR UTILITIES FOR
From 1st. APRIL 2009 TILL DATE**

YEAR 2009-10
01-Nov-2009

| AGENCY | ANNUAL TARGET (MU) | GENERATION | | | |
|----------------|--------------------|------------------|------------------|--------------------|--------------|
| | | PROG. (MU) | ACTUAL (MU) | DEVIATION (MU) (%) | |
| THERMAL | | | | | |
| N.T.P.C. | 210292.00 | 123224.09 | 124054.74 | 830.65 | 0.67 |
| RATNAGIRI | 9600.00 | 5678.50 | 4225.56 | -1452.94 | -25.59 |
| N.L.C. | 16445.00 | 9517.38 | 10760.03 | 1242.65 | 13.06 |
| D.V.C. | 20620.00 | 11081.54 | 8546.40 | -2535.15 | -22.88 |
| N.E.E.P.CO | 2286.00 | 1331.23 | 1392.52 | 61.29 | 4.60 |
| TOTAL | 259243.00 | 150832.75 | 148979.25 | -1853.50 | -1.23 |

| | | | | | |
|--------------|-----------------|-----------------|-----------------|-----------------|--------------|
| HYDRO | | | | | |
| B.B.M.B. | 10500.00 | 7355.23 | 6432.65 | -922.58 | -12.54 |
| N.H.P.C. | 16675.00 | 13299.03 | 13282.39 | -16.64 | -0.13 |
| D.V.C. | 325.00 | 273.40 | 139.13 | -134.27 | -49.11 |
| N.E.E.P.CO | 3001.00 | 2327.40 | 1667.98 | -659.42 | -28.33 |
| N.J.P.C. | 6400.00 | 5225.00 | 5771.69 | 546.69 | 10.46 |
| N.H.D.C. | 3488.00 | 1726.20 | 1544.15 | -182.05 | -10.55 |
| T.H.D.C. | 2850.00 | 1502.10 | 1031.99 | -470.11 | -31.30 |
| TOTAL | 43239.00 | 31708.37 | 29869.98 | -1838.38 | -5.80 |

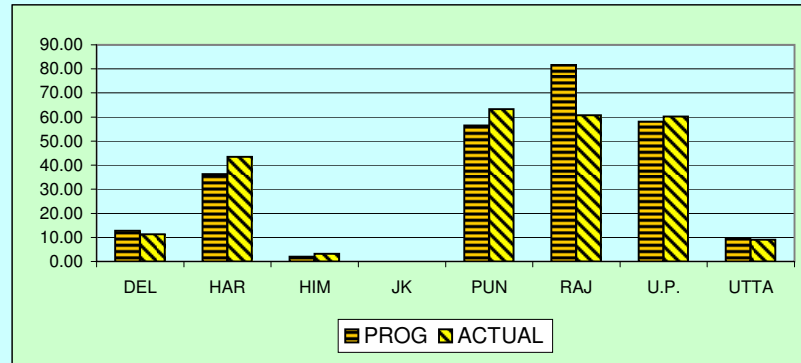


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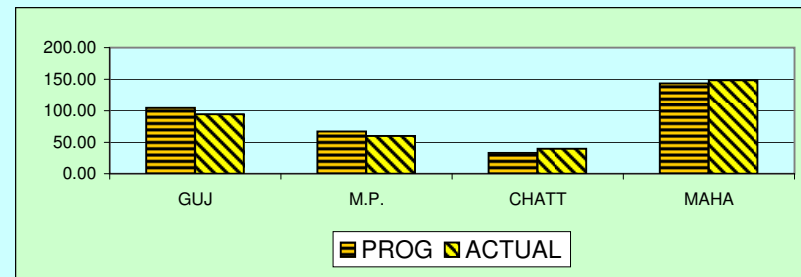
**CENTRAL ELECTRICITY AUTHORITY
GENERATION BY STATE SECTOR UTILITIES FOR**

YEAR 2009-10
01-Nov-2009

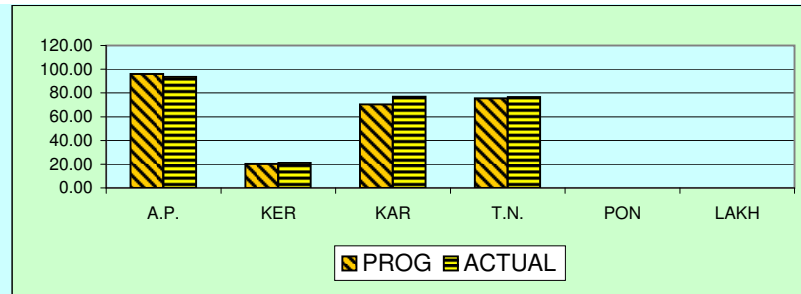
| AGENCY | GENERATION | | | |
|------------------|----------------|----------------|---------------|--------------|
| | PROG. (MU) | ACTUAL (MU) | DEVIATION | |
| | | | (MU) | (%) |
| ALL INDIA | 1003.01 | 976.15 | -26.86 | -0.03 |
| NORTHERN | | | | |
| DELHI | 12.80 | 11.24 | -1.56 | -12.19 |
| HARYANA | 36.27 | 43.53 | 7.26 | 20.03 |
| HIMACHAL | 1.97 | 3.22 | 1.25 | 63.53 |
| JK | 0.00 | 0.00 | 0.00 | 0 |
| PUNJAB | 56.43 | 63.25 | 6.82 | 12.08 |
| RAJASTHAN | 81.62 | 60.78 | -20.84 | -25.53 |
| UTTAR PRADESH | 58.13 | 60.18 | 2.05 | 3.52 |
| UTTARAKHAND | 9.40 | 9.04 | -0.36 | -3.88 |
| TOTAL | 256.62 | 251.23 | -5.38 | -2.10 |



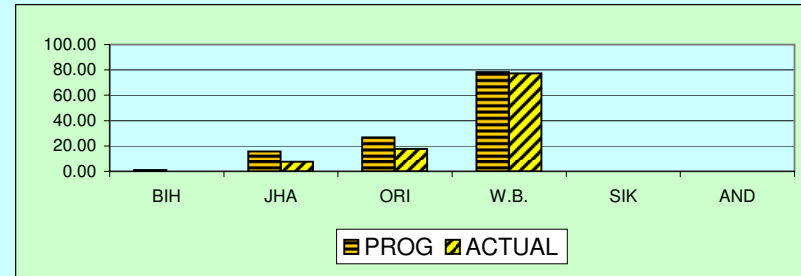
| | | | | |
|----------------|---------------|---------------|--------------|--------------|
| WESTERN | | | | |
| GUJARAT | 104.82 | 94.63 | -10.20 | -9.73 |
| MADHYA PRADESH | 67.13 | 59.72 | -7.41 | -11.04 |
| CHHATTISGARH | 33.23 | 39.76 | 6.53 | 19.65 |
| MAHARASHTRA | 143.33 | 148.33 | 5.00 | 3.49 |
| TOTAL | 348.52 | 342.44 | -6.08 | -1.75 |



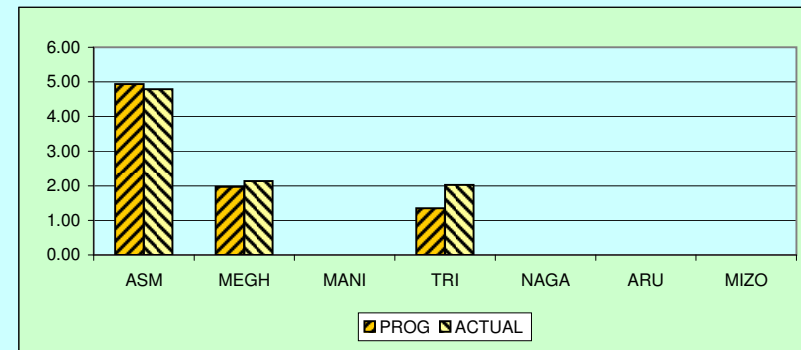
| SOUTHERN | | | | |
|----------------|--------|--------|-------|-------|
| ANDHRA PRADESH | 96.10 | 93.65 | -2.45 | -2.55 |
| KERALA | 20.28 | 20.99 | 0.71 | 3.50 |
| KARNATAKA | 70.40 | 76.81 | 6.41 | 9.10 |
| TAMIL NADU | 75.53 | 76.72 | 1.18 | 1.56 |
| PUDUCHURU | 0.00 | 0.00 | 0.00 | 0 |
| LAKSHADWEEP | 0.00 | 0.08 | 0.08 | 0 |
| TOTAL | 262.31 | 268.25 | 5.93 | 2.26 |



| EASTERN | | | | |
|-----------------|--------|--------|--------|---------|
| BIHAR | 1.00 | 0.00 | -1.00 | -100.00 |
| JHARKHAND | 15.70 | 7.49 | -8.21 | -52.30 |
| ORISSA | 26.71 | 17.64 | -9.07 | -33.96 |
| WEST BANGAL | 78.39 | 77.28 | -1.11 | -1.41 |
| SIKKIM | 0.00 | 0.12 | 0.12 | 0 |
| ANDAMAN NICOBAR | 0.00 | 0.00 | 0.00 | 0 |
| TOTAL | 121.80 | 102.53 | -19.27 | -15.82 |



| NORTH EASTERN | | | | |
|---------------|------|------|-------|-------|
| ASSAM | 4.94 | 4.79 | -0.15 | -3.00 |
| MEGHALAYA | 1.97 | 2.14 | 0.17 | 8.75 |
| MANIPUR | 0.00 | 0.00 | 0.00 | 0 |
| TRIPURA | 1.35 | 2.03 | 0.68 | 50.07 |
| NAGALAND | 0.00 | 0.00 | 0.00 | 0 |
| ARUNACHAL | 0.00 | 0.00 | 0.00 | 0 |
| MIZORAM | 0.00 | 0.00 | 0.00 | 0 |
| TOTAL | 8.25 | 8.95 | 0.70 | 8.48 |



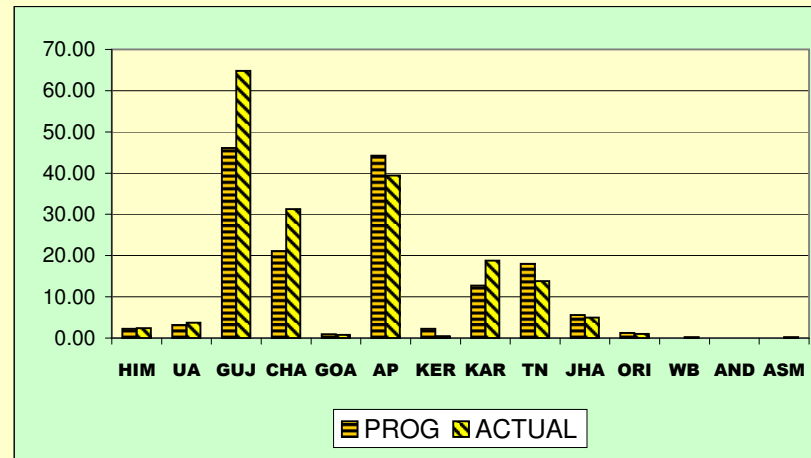
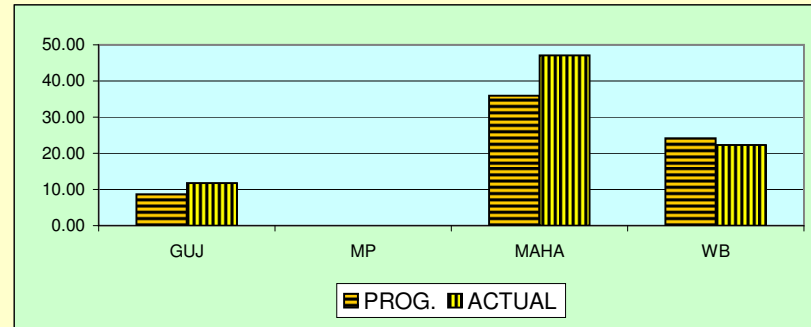
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**CENTRAL ELECTRICITY AUTHORITY
GENERATION BY PRIVATE SECTOR PROJECTS FOR**

| AGENCY | GENERATION | | | |
|-----------------------------|---------------|----------------|--------------|--------------|
| | PROG. (MU) | ACTUAL (MU) | DEVIATION | |
| | | | (MU) | (%) |
| PVT SECTOR UTILITIES | | | | |
| GUJARAT | 8.66 | 11.75 | 3.09 | 35.74 |
| MADHYA PRADESH | 0.00 | 0.00 | 0.00 | 0 |
| MAHARASHTRA | 35.90 | 47.05 | 11.15 | 31.07 |
| WEST BANGAL | 24.13 | 22.26 | -1.87 | -7.74 |
| TOTAL | 68.69 | 81.06 | 12.38 | 18.02 |

| IPPS | | | | |
|-----------------|---------------|---------------|--------------|--------------|
| HIMACHAL | 2.27 | 2.44 | 0.17 | 7.68 |
| UTTARAKHAND | 3.17 | 3.71 | 0.54 | 17.02 |
| GUJARAT | 46.06 | 64.83 | 18.77 | 40.75 |
| CHHATTISGARH | 21.14 | 31.25 | 10.12 | 47.87 |
| GOA | 0.92 | 0.80 | -0.12 | -13.14 |
| ANDHRA PRADESH | 44.22 | 39.43 | -4.79 | -10.84 |
| KERALA | 2.23 | 0.50 | -1.73 | -77.61 |
| KARNATAKA | 12.69 | 18.79 | 6.10 | 48.03 |
| TAMIL NADU | 18.03 | 13.82 | -4.21 | -23.36 |
| JHARKHAND | 5.57 | 4.93 | -0.64 | -11.42 |
| ORISSA | 1.23 | 1.03 | -0.20 | -16.53 |
| WEST BANGAL | 0.00 | 0.26 | 0.26 | 0 |
| ANDAMAN NICOBAR | 0.00 | 0.00 | 0.00 | 0 |
| ASSAM | 0.00 | 0.23 | 0.23 | 0 |
| TOTAL | 157.53 | 182.02 | 24.48 | 15.54 |

YEAR 2009-10
01-Nov-2009



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**CENTRAL ELECTRICITY AUTHORITY
PLANT LOAD FACTORS FOR**

YEAR 2009-10

| ALL INDIA/ REGION | Oct 09 | | April 09-Oct 09 | |
|----------------------|--------------|---------------|-----------------|---------------|
| | PROG. (%) | ACTUAL (%) | PROG. (%) | ACTUAL (%) |
| ALL INDIA | | | | |
| THERMAL | 76.94 | 74.88 | 76.43 | 75.79 |
| NUCLEAR | 51.45 | 55.93 | 47.35 | 49.77 |

| NORTHERN | | | | |
|----------|-------|-------|-------|-------|
| THERMAL | 75.55 | 77.06 | 76.26 | 81.59 |
| NUCLEAR | 61.00 | 48.06 | 48.45 | 33.06 |

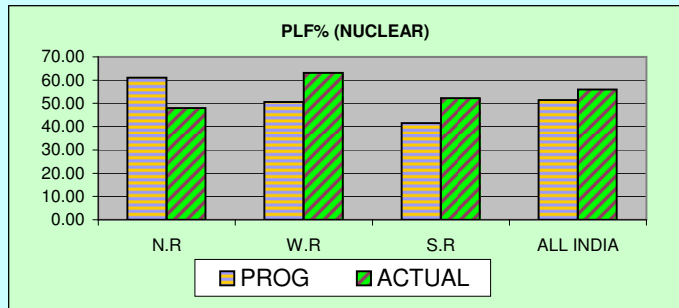
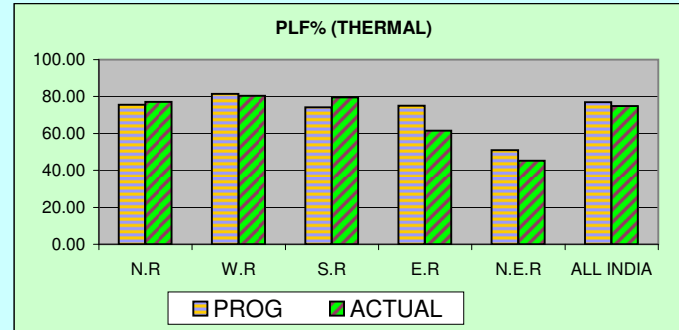
| WESTERN | | | | |
|---------|-------|-------|-------|-------|
| THERMAL | 81.47 | 80.48 | 78.06 | 76.91 |
| NUCLEAR | 50.62 | 63.16 | 46.28 | 55.66 |

| SOUTHERN | | | | |
|----------|-------|-------|-------|-------|
| THERMAL | 74.12 | 79.52 | 81.61 | 83.37 |
| NUCLEAR | 41.54 | 52.26 | 47.95 | 57.82 |

| EASTERN | | | | |
|---------|-------|-------|-------|-------|
| THERMAL | 74.97 | 61.52 | 70.57 | 62.58 |

| NORTH EASTERN | | | | |
|---------------|-------|-------|-------|-------|
| THERMAL | 50.93 | 45.27 | 51.47 | 49.28 |

Best PLF for Oct 09 **DAHANU TPS (104.94)**
 Best PLF for Oct 08 **DAHANU TPS (104.55)**



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