

I. HIGHLIGHTS OF POWER SECTOR

a Installed Generation Capacity (As on 30-09-10)

All India	Thermal				Nuclear	Hydro (Renewable)	RES@ (MNRE)	Grand Total
	Coal	Gas	Diesel	Total				
MW	87943.38	17374.85	1199.75	106517.98	4560.00	37328.40	16429.42	164835.80
%age	53.4	10.5	0.7	64.6	2.8	22.6	10.0	100.0

@ Based on data as on 31.03.2010.

b Capacity Addition Target during 11th Plan

	Hydro	Thermal	Nuclear	Total
MW	15627	59693	3380	78700
%age	19.9	75.8	4.3	100.0

c Generation Capacity Addition Target/Achievement (2010-11)

	Hydro	Thermal	Nuclear	Total
Target (MW)	1466.0	18755.2	1220.0	21441.2
Achievement upto Sep. 10 (MW)	451.0	4484.0	0.0	4935.0
%age	30.8	23.9	0.0	23.0

d Electricity Generation Target/achievement (2010-11)

	Hydro	Thermal	Nuclear	Bhutan (Imp)	Total
Target MU	111352	690856.5	22000	6548	830756.5
Achievement upto Sep. 10 MU	65111.26	317330.95	10853.54	4093.5	397389.25
%age	58.47	45.93	49.33	62.52	47.83

e Status of CEA Concurrence to Hydro Schemes

Period	Project report received	Carry forward from Prev. year	Under Prelim. Exam	Accepted for concur- rence	Concurrence	Project reports
					given by CEA	returned to Developer
2007-08	13	-	-	3	4	10
2008-09	8	3	-	1	4	5
2009-10	19	10	2	9	3	6
2010-11	15	24	3	10	2	13

f All India Thermal PLF (%)

2002-03	2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11 *
72.2	72.7	74.8	73.6	76.8	78.6	77.2	77.48	upto Sep. 10 72.02

provisional*

g All India Annual per Capita consumption of Electricity

Year	Per Capita Consumption (kWh)	
	(As per U. N. methodology)	
2002-03		566.69
2003-04		592.00
2004-05		612.50
2005-06		631.50
2006-07		671.89
2007-08		717.13
2008-09		733.54

h All India Transformation, T&D and AT&C losses :

Year	T&D losses	AT&C Losses*
2002-03	32.54	32.54
2003-04	32.53	34.78
2004-05	31.25	34.33
2005-06	30.42	33.02
2006-07	28.65	30.59
2007-08	27.20	29.24
2008-09	25.47	28.44
* PFC Figs.		

i a) All India Village Electrification (as on 31.08. 2010):

503924 (84.9%)

b) Pumpsets Energised (as on 31.08. 2010):

16797497 (85.2%)

j All India Coal Consumption for Power Generation (Utilities)

YEAR	Coal Consumption (Million Tonnes)
2001-02	240
2002-03	253
2003-04	263
2004-05	278
2005-06	280
2006-07	302
2007-08	330
2008-09	355

k Average cost of power supply & average realization (paise/kWh)

Year	cost of supply (paise/unit)	realization(paise/unit)	
		Including	Only
		Agriculture	Agriculture
2001-02	246	181	58.67
2002-03	238	195	77.48
2003-04	239	203	72.39
2004-05	254	209	75.68
2005-06	258	221	79.37
2006-07	276	227	71.32

Source:- PFC Reports on the performance of State Power Utilities

l Power supply Position 2010-11(SEPTEMBER,10)*

Region	Energy(MU) Requirement	Deficit %	Peak Demand(MW)	Deficit %
Northern	21,218	-6.8	37,701	-9.5
Western	19,156	-7.8	34,497	-11.1
Southern	18,621	-3.7	29,333	-6.0
Eastern	8,109	-3.5	13,939	-6.8
North Eastern	928	-10.1	1,844	-18.2
All India	68,032	-5.9	117,314	-8.9

* Provisional

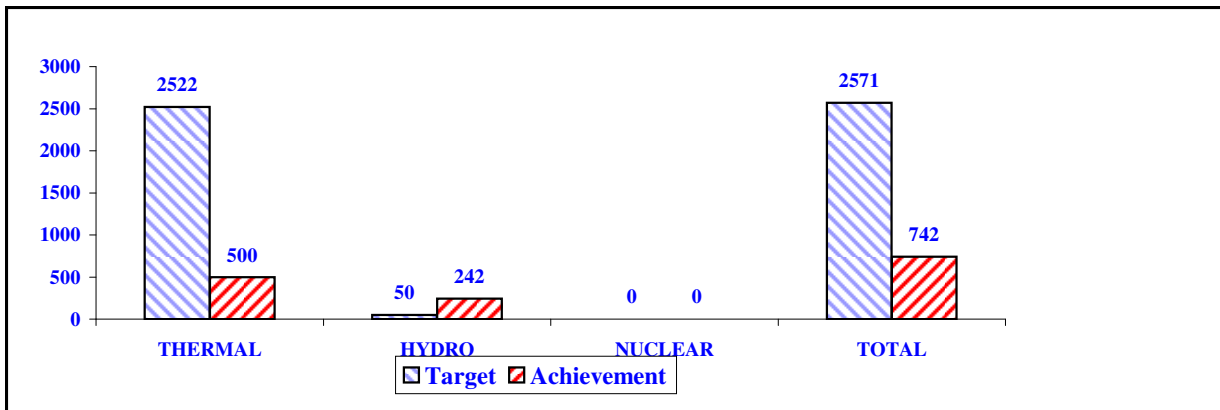
1.1 CAPACITY ADDITION & GENERATION DURING SEPTEMBER.10

Description	SEPTEMBER.10		SEPTEMBER.09	
	Target	Achivement	Target	Achivement
CAPACITY ADDITION (MW)				
THERMAL	2521.50	500.00	509.00	250.00
HYDRO	49.50	242.00	0.00	0.00
NUCLEAR	0.00	0.00	0.00	0.00
RES @				
TOTAL	2571.00	742.00	509.00	250.00
GENERATION (MU)				
THERMAL	54288.43	47077.78	51360.89	48767.10
NUCLEAR	1760.00	2008.99	1527.00	1626.73
HYDRO	12880.76	14250.89	13114.00	12155.37
BHUTAN IMPORT	1112.90	977.44	1064.00	929.43
TOTAL	70042.09	64315.10	67065.89	63478.63

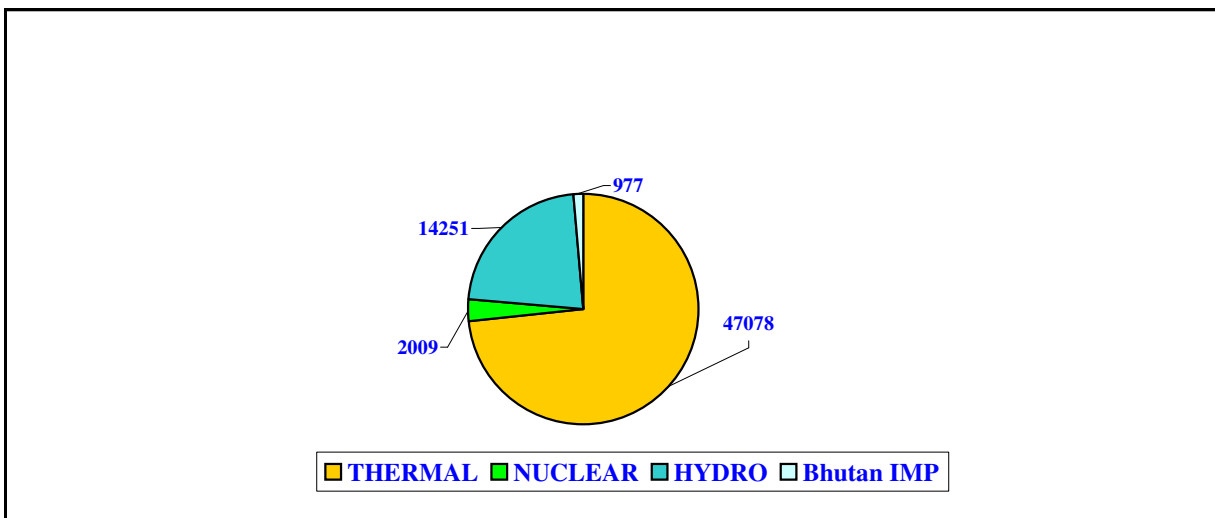
@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.

Note: Generation (MU) achieved in Sep.,10 is provisional.

TARGET/ACHIVEMENT IN CAPACITY ADDITION (MW) DURING SEPTEMBER.10



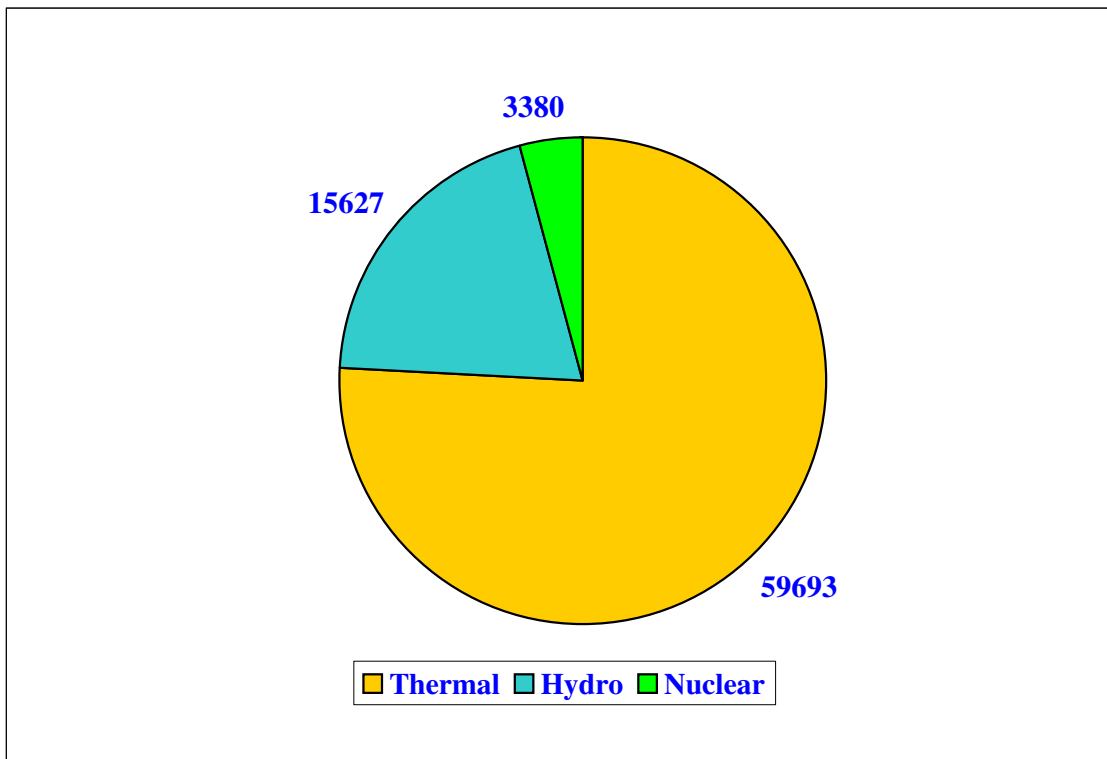
ACHIEVEMENT IN GENERATION (MU) DURING SEPTEMBER.10



ENERGY SAVED IS ENERGY PRODUCED

2. CAPACITY ADDITION TARGET 11TH PLAN

Type/Sector	Central	State	Private	Total
Thermal	24840	23301	11552	59693
Hydro	8654	3482	3491	15627
Nuclear	3380	0	0	3380
Total	36874	26783	15043	78700



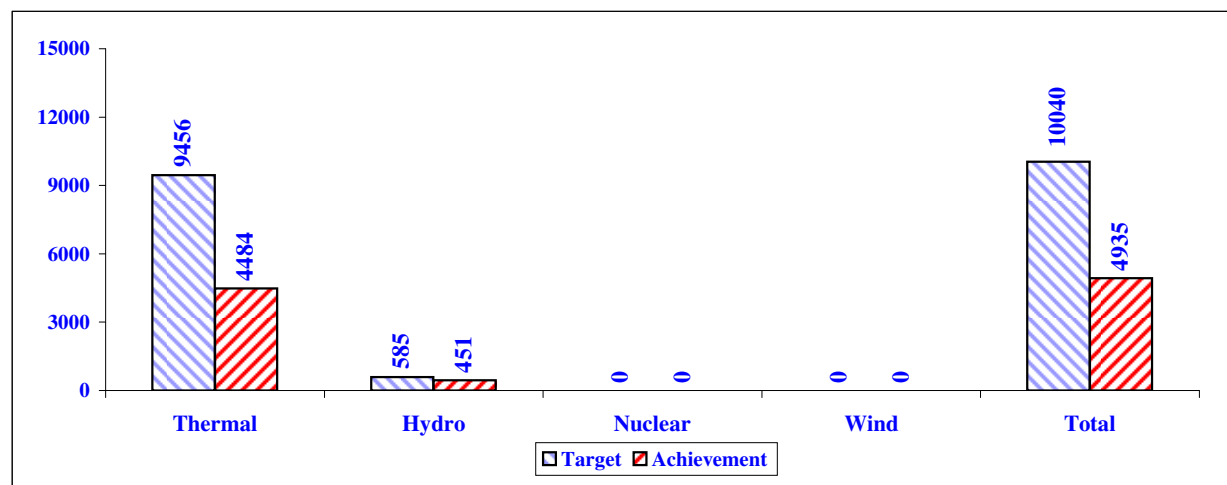
3. CAPACITY ADDITION FOR SEPTEMBER.10 AND APRIL'10-SEPTEMBER.10

(MW)

Schemes	Status of Schemes	Target	SEPTEMBER.10		APRIL'10- SEPTEMBER		Deviation
		2010-11	Target	Achievement	Target	Achievement	(+) / (-)
Thermal	Central	6015.00	1000.00	500.00	2240.00	1115.00	-1125.00
	State	6549.20	750.00	0.00	3137.20	1271.00	-1866.20
	Pvt.	6191.00	771.50	0.00	4078.50	2098.00	-1980.50
	Total	18755.20	2521.50	500.00	9455.70	4484.00	-4971.70
Hydro	Central	649.00	0.00	0.00	120.00	120.00	0.00
	State	356.00	0.00	50.00	223.00	139.00	-84.00
	Pvt.	461.00	49.50	192.00	241.50	192.00	-49.50
	Total	1466.00	49.50	242.00	584.50	451.00	-133.50
Nuclear	Central	1220.00	0.00	0.00	0.00	0.00	0.00
	Total	1220.00	0.00	0.00	0.00	0.00	0.00
RES @	State				0.00	0.00	0.00
	Pvt.				0.00	0.00	0.00
	Total				0.00	0.00	0.00
					0.00	0.00	0.00
All India	Central	7884.00	1000.00	500.00	2360.00	1235.00	-1125.00
	State	6905.20	750.00	50.00	3360.20	1410.00	-1950.20
	Pvt.	6652.00	821.00	192.00	4320.00	2290.00	-2030.00
	Total	21441.20	2571.00	742.00	10040.20	4935.00	-5105.20

@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.

TARGET & ACHIEVEMENT (MW) APRIL 10-SEPTEMBER.10



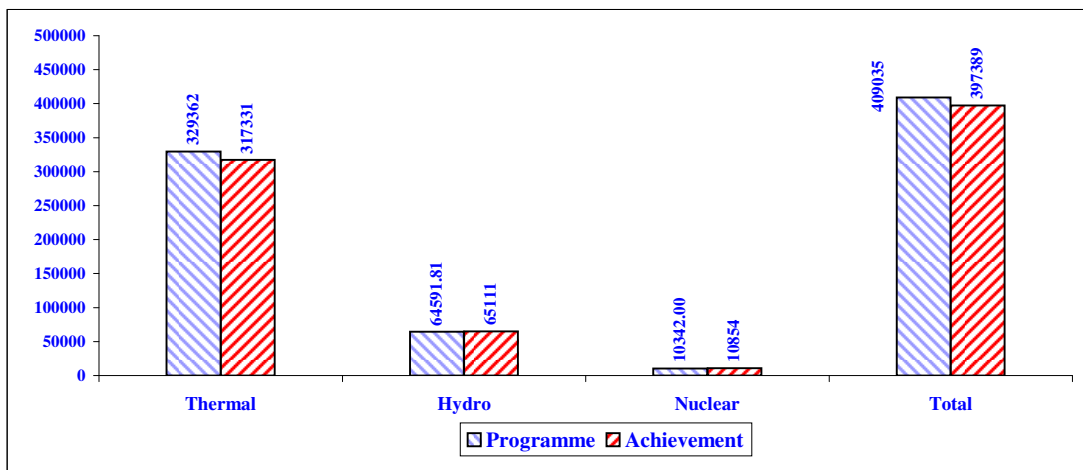
ENERGY PRODUCED IS ENERGY SAVED

4. PROGRAMME AND ACHIEVEMENT OF ENERGY GENERATION (MU)

Gen. Sch.	Target (2010-11)	SEPTEMBER.10			APRIL'10- SEPTEMBER.10		
		Programme	Achievement*	% Ach.	Programme	Achievement*	% Ach.
Thermal							
Central Sector	269999.11	21502.68	20231.88	94.09	130767.46	133900.09	102.40
State Sector	317092.64	24783.46	18595.49	75.03	151129.08	130328.19	86.24
Pvt. IPP Sector	76520.57	5635.90	6035.74	107.09	33188.73	38870.89	117.12
Pvt. UTL Sector	27244.18	2366.39	2214.67	93.59	14276.81	14231.78	99.68
Total	690856.50	54288.43	47077.78	86.72	329362.08	317330.95	96.35
Hydro							
Central Sector	41642.00	4611.11	6570.62	142.50	26840.60	29296.80	109.15
State Sector	63990.00	7654.01	6977.38	91.16	34011.24	32172.97	94.60
Pvt. IPP Sector	4092.00	491.24	587.16	119.53	2937.57	2925.64	99.59
Pvt. UTL Sector	1628.00	124.40	115.73	93.03	802.40	715.85	89.21
Total	111352.00	12880.76	14250.89	110.64	64591.81	65111.26	100.80
Nuclear							
Central Sector	22000.00	1760.00	2008.99	114.15	10342.00	10853.54	104.95
Total	22000.00	1760.00	2008.99	114.15	10342.00	10853.54	104.95
Bhutan Import	6548.00	1112.90	977.44	87.83	4739.19	4093.50	86.38
All India							
Central Sector	333641.11	27873.79	28811.49	103.36	167950.06	174050.43	103.63
State Sector	381082.64	32437.47	25572.87	78.84	185140.32	162501.16	87.77
Pvt. Sector	109484.75	8617.93	8953.30	103.89	51205.51	56744.16	110.82
Total	830756.50	70042.09	64315.10	91.82	409035.08	397389.25	97.15

* Provisional based on actual-cum-Assesment

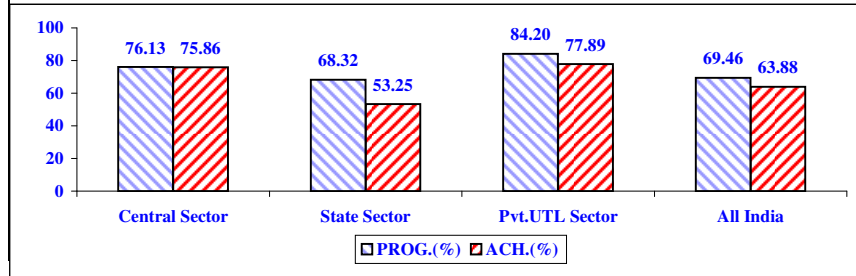
ALL INDIA ENERGY GENERATION DURING APRIL'10-SEPTEMBER.10



5. ALL INDIA PLANT LOAD FACTOR				
Sector-wise PLF (%) Programme and Achievements (Thermal)				
SECTOR	Sep-10		Apr, 10 - Sep.,10	
	PROG.(%)	ACH.(%)*	PROG.(%)	ACH.(%)*
Central Sector	76.13	75.86	78.52	82.83
State Sector	68.32	53.25	69.49	62.23
Pvt.UTL Sector	84.20	77.89	83.43	82.94
All India	69.46	63.88	71.60	72.02

* Provisional based on actual-cum-Assesment

ALL INDIA PLANT LOAD FACTOR (%) DURING SEPTEMBER.10



LIST OF UTILITY/ORGANISATION WHOSE PLF ACHIEVEMENT WERE LOWER THAN THE RESPECTIVE PROGRAMME DURING SEPTEMBER.10

	Name of Power Stn.	PLF in %		
		Programme	Achievement	Shortfall
I. CENTRAL	BADARPUR TPS	87.47	61.82	25.65
	FARAKKA STPS	87.24	76.05	11.19
	KAHALGAON TPS	79.00	67.00	12.00
	RIHAND STPS	95.14	82.28	12.86
	SIMAHADRI	92.08	48.28	43.80
	TALCHER STPS	92.55	70.85	21.70
	RAMAGUNDAM STPS	91.45	89.77	1.68
	TANDA TPS	97.22	84.01	13.21
	UNCHAHAH TPS	80.03	74.28	5.75
	VINDHYACHAL STPS	86.95	82.25	4.70
	NEYVELI TPS-1	68.75	68.50	0.25
	MUZAFFARPUR TPS	25.25	7.68	17.57
	BOKARO'B' TPS	51.37	39.32	12.05
	CHANDRAPURA(DVC)	44.00	41.77	2.23
DURGAPUR TPS	81.70	68.82	12.88	
II. STATE	IPGPCL	76.13	24.34	51.79
	PSEB	85.24	61.23	24.01
	RRVUNL	73.10	62.68	10.42
	UPRVUNL	59.80	50.39	9.41
	GSECL	73.51	57.11	16.40
	GMDCL	80.56	56.38	24.18
	MAHAGENCO	68.84	40.75	28.09
	APGENCO	63.48	62.93	0.55
	MPPGCL	57.17	40.13	17.04
	KPCL	68.69	43.92	24.77
	TNEB	77.49	63.76	13.73
	BSEB	6.72	0.00	6.72
	TVNL	81.02	70.49	10.53
	DPL	72.26	19.31	52.95
	JSEB	36.62	13.00	23.62
WBPDC	67.23	52.28	14.95	
OPGC	92.00	88.00	4.00	

**ALL INDIA REGIONWISE GENERATING INSTALLED CAPACITY (MW) OF
6. POWER UTILITIES INCLUDING ALLOCATED SHARES IN JOINT AND CENTRAL
SECTOR UTILITIES**

(As on 30-09-10)

SL. NO.	REGION	THERMAL				Nuclear	HYDRO (Renewable)	R.E.S. @ (MNRE)	TOTAL
		COAL	GAS	DSL	TOTAL				
1	Northern	22520.00	3563.26	12.99	26096.25	1620.00	13622.75	2690.62	44029.62
2	Western	29155.50	8143.81	17.48	37316.79	1840.00	7447.50	4849.93	51454.22
3	Southern	19172.50	4690.78	939.32	24802.60	1100.00	11260.03	8329.67	45492.30
4	Eastern	17035.38	190.00	17.20	17242.58	0.00	3882.12	334.91	21459.61
5	N. Eastern	60.00	787.00	142.74	989.74	0.00	1116.00	218.19	2323.93
6	Islands	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12
7	All India	87943.38	17374.85	1199.75	106517.98	4560.00	37328.40	16429.42	164835.80

Captive Genrating capacity connected to the Grid (MW) = 19509

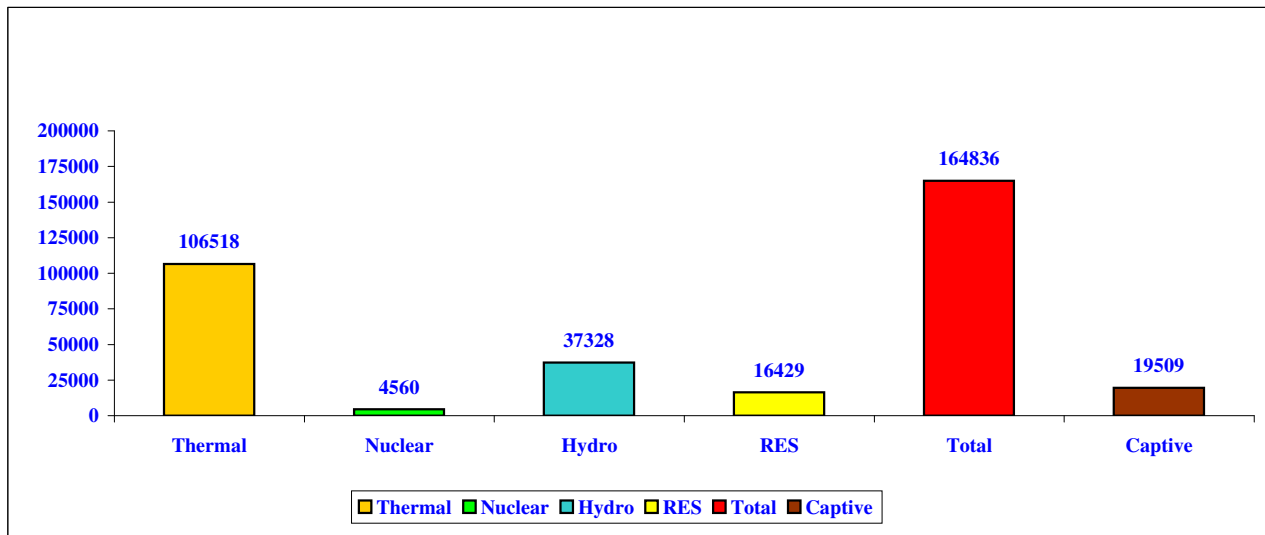
RES -Renewable Energy Sources includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.

The installed capacity figures as on 31.03.10 in respect of RES is based on statement dated 28-05-10 received on 28-05-10 from Ministry of Renewable Energy(MNRE) where cumulative Grid interactive power installed capacity has been indicated as 16817.04 MW Reconciliation of installed capacity of Hydro capacity resulted in transfer of 135 MW from conventional to SHP-RES and retrieval of installed capacity of 67.20 from SHP-RES to conventional Hydro has resulted in net addition of 67.8 MW to SHP under RES. Also 30 MW of capacity in the nature of Waste Heat Recovery Power Plant at Goa Energy Private Limited under U&I category of RES. Out of this installed capacity due to wind - (374.636 MW) and small hydro (110.79 MW) appearing in captive capacity has been deducted to arrive at installed capacity of utilities in respect of RES.
(16817.04-485.43+67.8+30=16429.42)

Note:- UNITS COMMISSIONED, DERATED & DECOMMISSIONED DURING SEPTEMBER.10

- 1) Kuttiyadi Addn. Extn H.E.Project , U-2 (50 MW) of KSEB has been Commissioned successfully on 23-09-2010
- 2) Allain Duhangan H.E.Project , U-2 (96 MW) of A.D.Hydro Power Ltd. has been Commissioned successfully on 18-09-2010
- 3) Allain Duhangan H.E.Project , U-1 (96 MW) of A.D.Hydro Power Ltd. has been Commissioned successfully on 16-09-2010
- 4) Mejia TPS Ph-II , U-1 (500 MW) of DVC has been commissioned successfully on 30-09-2010

ALL INDIA GENERATING INSTALLED CAPACITY (MW) (As on 30-09-10)



7. GENERATION INSTALLED CAPACITY(MW) OF POWER UTILITIES IN STATES/UTS

(As on 30-09-10)

State/UT (Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				NUCLEAR	HYDRO (Renewable)	RES (MNRE)	
	COAL	GAS	DIESEL	TOTAL				
STATE SECTOR								
A & N ISLAND	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
ANDHRA PRADESH	4382.50	0.00	0.00	4382.50	0.00	3656.53	188.43	8227.46
ARUNACHAL PRD.	0.00	0.00	15.88	15.88	0.00	0.00	73.42	89.30
ASSAM	60.00	239.00	20.69	319.69	0.00	100.00	27.11	446.80
BIHAR	530.00	0.00	0.00	530.00	0.00	0.00	54.60	584.60
CHANDIGARH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CHHATISGARH	2060.00	0.00	0.00	2060.00	0.00	120.00	19.05	2199.05
D & N HAVELI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DAMAN & DIU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DELHI	135.00	600.40	0.00	735.40	0.00	0.00	0.00	735.40
GOA	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
GUJARAT	4440.00	892.72	17.28	5350.00	0.00	772.00	29.90	6151.90
HARYANA	2560.00	0.00	3.92	2563.92	0.00	884.51	70.10	3518.53
HIMACHAL PRD.	0.00	0.00	0.13	0.13	0.00	393.60	330.32	724.05
JAMMU & KASHMIR	0.00	175.00	8.94	183.94	0.00	780.00	129.33	1093.27
JHARKHAND	1190.00	0.00	0.00	1190.00	0.00	130.00	4.05	1324.05
KARNATAKA	2220.00	0.00	127.92	2347.92	0.00	3599.80	582.55	6530.27
KERALA	0.00	0.00	234.60	234.60	0.00	1881.50	142.83	2258.93
LAKSHADWEEP	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
MADHYA PRADESH	2807.50	0.00	0.00	2807.50	0.00	1703.66	11.76	4522.92
MAHARASHTRA	7295.00	912.00	0.00	8207.00	0.00	2884.84	250.73	11342.57
MANIPUR	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
MEGHALAYA	0.00	0.00	2.05	2.05	0.00	156.00	31.03	189.08
MIZORAM	0.00	0.00	51.86	51.86	0.00	0.00	36.47	88.33
NAGALAND	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67
ORISSA	420.00	0.00	0.00	420.00	0.00	2061.92	64.30	2546.22
PONDICHERRY	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
PUNJAB	2630.00	0.00	0.00	2630.00	0.00	2230.23	222.55	5082.78
RAJASTHAN	3615.00	443.80	0.00	4058.80	0.00	987.96	30.25	5077.01
SIKKIM	0.00	0.00	5.00	5.00	0.00	0.00	47.11	52.11
TAMIL NADU	2970.00	523.20	0.00	3493.20	0.00	2122.20	85.55	5700.95
TRIPURA	0.00	148.50	4.85	153.35	0.00	0.00	16.01	169.36
UTTAR PRADESH	4072.00	0.00	0.00	4072.00	0.00	524.10	25.10	4621.20
UTTRAKHAND	0.00	0.00	0.00	0.00	0.00	1252.15	132.92	1385.07
WEST BENGAL	4780.00	100.00	12.06	4892.06	0.00	977.00	144.50	6013.56
Total State	46167.00	4067.12	602.61	50836.73	0.00	27218.00	2789.39	80844.12

Contd...

(As on 30-09-10)

State/UT(Uutilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				NUCLEAR	HYDRO (Renewable)	RES (MNRE)	
	COAL	GAS	DIESEL	TOTAL				
CENTRAL SECTOR								
DVC	3700.00	90.00	0.00	3790.00	0.00	143.20	0.00	3933.20
HP / NJPC JV	0.00	0.00	0.00	0.00	0.00	1500.00	0.00	1500.00
NEEPCO	0.00	375.00	0.00	375.00	0.00	755.00	0.00	1130.00
NEVEYLY LIG. CORP	2615.00	0.00	0.00	2615.00	0.00	0.00	0.00	2615.00
NHDC	0.00	0.00	0.00	0.00	0.00	1520.00	0.00	1520.00
NHPC	0.00	0.00	0.00	0.00	0.00	3767.20	0.00	3767.20
NTPC	25605.00	4017.23	0.00	29622.23	0.00	0.00	0.00	29622.23
NUCLEAR P CORP	0.00	0.00	0.00	0.00	4560.00	0.00	0.00	4560.00
NTPC+ONGC	0.00	2220.00	0.00	2220.00	0.00	0.00	0.00	2220.00
TEHRI HYD CORP.	0.00	0.00	0.00	0.00	0.00	1000.00	0.00	1000.00
Total Central	31920.00	6702.23	0.00	38622.23	4560.00	8685.40	0.00	51867.63
PRIVATE SECTOR								
A & N ISLAND	0.00	0.00	20.00	20.00	0.00	0.00	0.10	20.10
ANDHRA PRADESH	0.00	2878.40	36.80	2915.20	0.00	0.00	523.26	3438.46
ARUNACHAL PRD.	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
ASSAM	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CHHATISGARH	1600.00	0.00	0.00	1600.00	0.00	0.00	199.90	1799.90
DELHI	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
GOA	0.00	48.00	0.00	48.00	0.00	0.00	30.00	78.00
GUJARAT	1640.00	2577.50	0.20	4217.70	0.00	0.00	1793.39	6011.09
HARYANA	0.00	0.00	0.00	0.00	0.00	0.00	7.80	7.80
HIMACHAL PRD.	0.00	0.00	0.00	0.00	0.00	578.00	0.00	578.00
JAMMU & KASHMIR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JHARKHAND	360.00	0.00	0.00	360.00	0.00	0.00	0.00	360.00
KARNATAKA	1460.00	220.00	106.50	1786.50	0.00	0.00	1798.74	3585.24
KERALA	0.00	174.00	21.84	195.84	0.00	0.00	0.03	195.87
LAKSHADWEEP	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
MADHYA PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	232.60	232.60
MAHARASHTRA	2335.00	180.00	0.00	2515.00	0.00	447.00	2282.55	5244.55
MIZORAM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ORISSA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PONDICHERRY	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
PUNJAB	0.00	0.00	0.00	0.00	0.00	0.00	73.08	73.08
RAJASTHAN	270.00	0.00	0.00	270.00	0.00	0.00	1096.70	1366.70
TAMIL NADU	250.00	503.10	411.66	1164.76	0.00	0.00	5008.26	6173.02
TRIPURA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UTTAR PRADESH	600.00	0.00	0.00	600.00	0.00	0.00	572.38	1172.38
UTTRAKHAND	0.00	0.00	0.00	0.00	0.00	400.00	0.05	400.05
WEST BENGAL	1341.38	0.00	0.14	1341.52	0.00	0.00	20.35	1361.87
Total Pvt. Sector	9856.38	6605.50	597.14	17059.02	0.00	1425.00	13640.03	32124.05
TOTAL	87943.38	17374.85	1199.75	106517.98	4560.00	37328.40	16429.42	164835.80

Captive Generating Capacity (MW) connected to the Grid = 19509.49

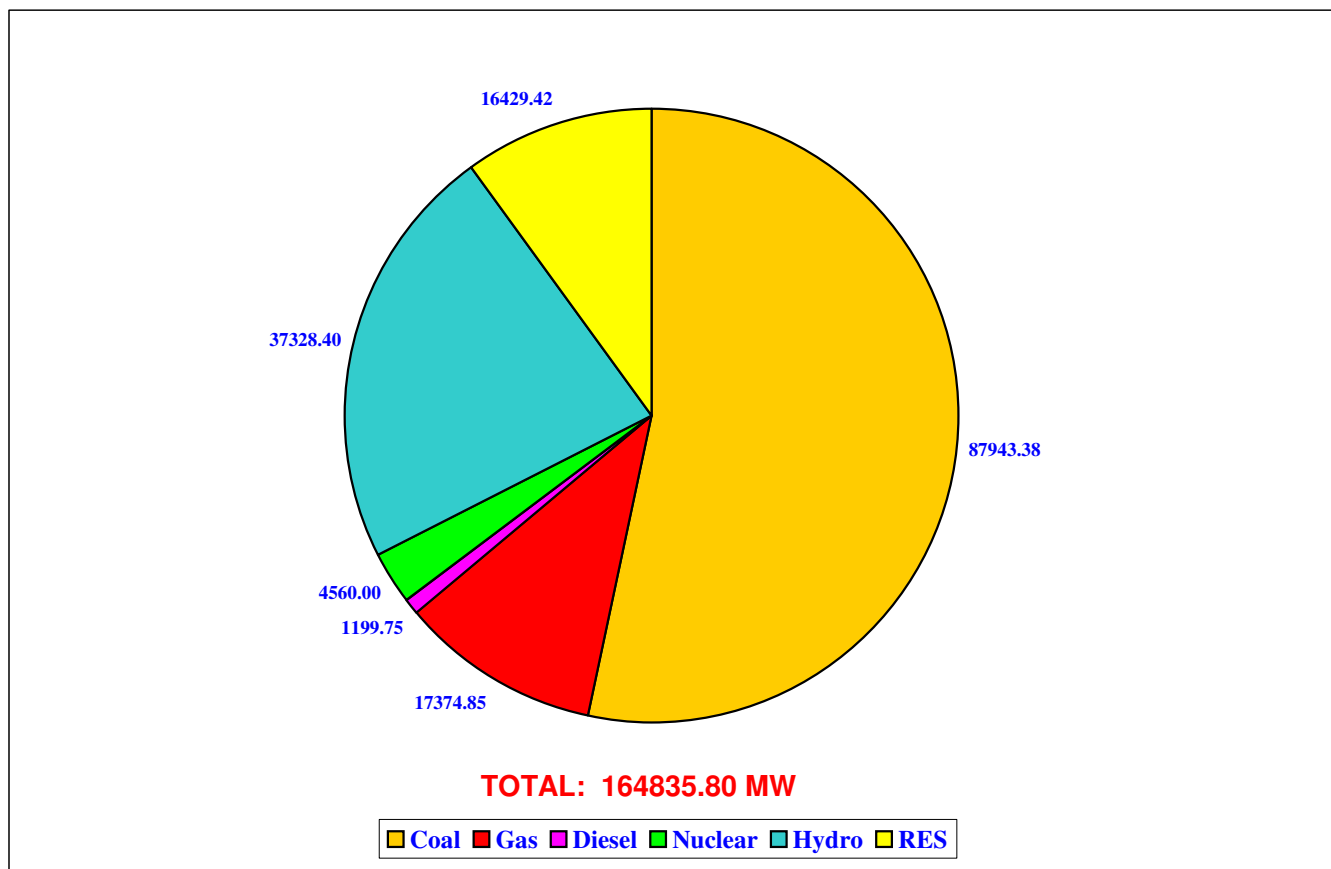
8. GROWTH OF INSTALLED CAPACITY SINCE 6TH PLAN

(in MW)

Plan / Year	Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	Total
	Coal	Gas	Diesel	Total				
End of 6th Plans(31.03.85)	26310.83	541.50	177.37	27029.70	1095.00	14460.02	0.00	42584.72
End of 7th Plan (31.03.90)	41237.48	2343.00	165.09	43745.57	1565.00	18307.63	18.14	63636.34
End of 2nd Plans(31.03.92)	44791.48	3095.00	167.52	48054.00	1785.00	19194.31	31.88	69065.19
End of 8th Plan (31.03.97)	54154.48	6561.90	293.90	61010.28	2225.00	21658.08	902.01	85795.37
End of 9th Plan (31.03.02)	62130.88	11163.10	1134.83	74428.81	2720.00	26268.76	1628.39	105045.96
March, 2003	63950.88	11633.20	1178.07	76762.15	2720.00	26766.83	1628.39	107877.37
March, 2004	64955.88	11839.82	1172.83	77968.53	2720.00	29506.84	2488.13	112683.50
March, 2005	67790.88	11909.82	1201.75	80902.45	2770.00	30942.24	3811.01	118425.70
March, 2006	68518.88	12689.91	1201.75	82410.54	3360.00	32325.77	6190.86	124287.17
End of 10 th Plan (31.03.07)	71121.38	13691.71	1201.75	86014.84	3900.00	34653.77	7760.60	132329.21
March, 2008	76048.88	14656.21	1201.75	91906.84	4120.00	35908.76	11125.41	143061.01
March, 2009	77648.88	14876.61	1199.75	93725.24	4120.00	36877.76	13242.41	147965.41
March, 2010	84198.38	17055.85	1199.75	102453.98	4560.00	36863.40	15521.11	159398.49
SEPTEMBER.10	87943.38	17374.85	1199.75	106517.98	4560.00	37328.40	16429.42	164835.80

Captive Generating Capacity (MW) connected to the Grid = 19509.49

ALL INDIA GENERATING INSTALLED CAPACITY (MW) (As on 30-09-10)



9. COAL SUPPLY

List of critical Thermal Power Stations having critical coal stock of less than 7 days

(As on 30-09-10)

NORTHERN		
1	Kota	Import of coal during 2010-11 yet to commence.
2	Obra	Due to less receipt of coal from CIL during the month of Sep., 2010 i.e, 84 % of ACQ.
3	Rihand	Due to less receipt of coal from CIL during the month of Sep., 2010 i.e, 78 % of ACQ.
4	Singrauli	Due to higher generation
5	Anpara	Due to less receipt of coal from CIL during the month of Sep., 2010 i.e, 94 % of ACQ.
WESTERN		
6	Gandhi Nagar	Due to higher generation.
7	Wanakbori	Due to less receipt of coal from SeCL during the month of Sep., 2010 i.e, 68 % of ACQ.
8	Torrent Power AEC	Due to higher generation.
9	Vindhyachal TPS	Due to higher generation.
10	Korba East -V	Due to higher generation.
11	Korba STPS	Due to higher generation.
12	Dhanu	Due to higher generation.
13	Paras	Due to less receipt from CIL & delay in import of coal.
14	Ramagundem	Due to higher generation.
15	Parli	Due to less receipt from CIL & delay in import of coal.
SOUTHERN		
16	Ennore	Due to constraints in coal transportation from ports to power station.
17	North Chennai	Due to constraints in coal transportation from ports to power station.
18	Tuticorin	Due to constraints in coal transportation from ports to power station.
EASTERN		
19	Kahalgau	i. Due to inadequate coal availability in linked mine ECL (Rajmahal) ii)Due to less receipt of coal because of transporting
20	Talcher STPS	Due to higher generation.
21	IB Valley TPS	Due to higher generation.
22	Mejia	Due to Higher Turn around time of rakes between Raniganj and the power station due to law and order problems
23	Bandel	Due to delay in receipt of imported coal
24	Kolaghat TPS	Due to less receipt from CIL & delay in import of coal.
25	Farakka	ii)Due to less receipt of coal because of transporting and unloading limitations

10. TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT) SEPTEMBER 10

(Fig. in ckt Kms)

VOLTAGE	PROGRAMME	PROG. 2010-11 INCLUDING SLIPPED	PROGRAMME	ACHIEVEMENT	April 2010-	सितम्बर-10
LEVEL/SECTOR	2010-11		SEPTEMBER		PROGRAMME	ACHIEVEMENT
+/- 800 kV HVDC						
Central Sector	0	0		0	0	0
State Sector	0	0		0	0	0
Total	0	0		0	0	0
+/- 500 kV HVDC						
Central Sector	0	0		0	0	0
JV/Private Sector	0	0		0	0	0
Total	0	0		0	0	0
765 kV						
Central Sector	0	0		0	0	0
State Sector	0	0		0	0	0
Total	0	0		0	0	0
400 Kv						
Central Sector	4408	7261	1088	502	2136	1094
State Sector	2233	2889	228	103	1300	1081
JV/Private Sector	2315	2365	373	62	1064	332
Total		12515	1689	667	4500	2507
220kV						
Central Sector	168	481	69	56	201	72
State Sector	2936	5375	425	250	2419	2728
JV/Private Sector	30	192	6	349	86	358
Total		6048	500	655	2706	3158
Grand Total		18563	2189	1322	7206	5665

SUB-STATIONS (PROGRAMME & ACHIEVEMENT) september 10

(Fig. in MVA/MW)

VOLTAGE	PROGRAMME	PROG. 2010-11 INCLUDING SLIPPED	PROGRAMME	ACHIEVEMENT	April 2010-	सितम्बर-10
LEVEL/SECTOR	2010-11		SEPTEMBER		PROGRAMME	ACHIEVEMENT
+/- 500 kV HVDC						
Central Sector	0	0		0	0	0
State Sector	0	0		0	0	0
Total	0	0		0	0	0
765 kV						
Central Sector	0	0		0	0	0
State Sector	0	0		0	0	0
Total	0	0		0	0	0
400 kV						
Central Sector	4725	5010	315	815	630	815
State Sector	5280	10320	845	630	5255	3780
JV/Private Sector	630	630	0	0	0	0
Total		15960	1160	1445	5885	4595
220 kV						
Central Sector	0	650	0	0	300	400
State Sector	4500	11000	800	1640	5100	4570
JV/Private Sector	0	126	0	0	0	0
Total		11776	800	1640	5400	4970
Grand Total		27736	1960	3085	11285	9565

11. TRANSMISSION LINES COMMISSIONED DURING SEPTEMBER 10				
A. TRANSMISSION LINES				
Voltage level (kV)	Name of the Transmission line	Type	Executive Agency	length (ckm)
Central Sector				
+/-500 kV HVDC	Nil			
765	Nil			
400	Raigarh-raipur	D/C	PGCIL	440
	Maithon RB-Maithon (PG)	D/C	PGCIL	62
220	Vapi-Khadoli(UT of DNH)	D/C	PGCIL	56
Total CS				558
Private Sector				
400	Jhajjar-Mundka(1st ckt.)	S/C	APCPL	62
220	Allain Duhangan-Panarsa-Nalagarh D/C	D/C	AD Hydro Power Lt	349
Total PS				411
State Sector				
400	Hissar-Kirori	D/C	HVPNL	13
	Hissar-Fatehbad	D/C	HVPNL	90
220	Hindaun(400 kV)-Mandawar	S/C	RRVNL	47
	LILO of both ckts. of Amarsagar-Barmer at Akai(Jaisalmer)	2XD/C	RRVNL	77
	Ridge Valley-Naraina	S/C	DTL	5
	LILO of Bikaner-Nagaur line at GSS Nokha	S/C	RRVNL	6
	LILO of Mehrauli-Bamnauli at DIAL (2X2X6KM)	D/C	DTL	24
	LILO of Satna-Bansagar at Kotar	D/C	MPPTCL	8
	LILO of Raipur(PG)-Suhela(Bhatapara) at Doma	D/C	CSPTCL	42
	Veltoor-Wanaparthi	D/C	APTRANSCO	40
	LILO of Pulakurthy-Ramppa at salivgu	D/C	APTRANSCO	0.35
	LILO of S.P.Koil-Tharamani line at KITS Park SS	S/C	TNTCL	1
Total SS				353.35

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B. SUB-STATION

Voltage level (kV)	Name of the Substation	Type	Executive Agency	Capacity (MVA)
Central Sector				
+/- 500 kV HVDC	Nil			
765 kV	Nil			
400 kV	Sonepat	400/220	PGCIL	315
	Maharanibagh GIS S/S Extn.	400/220	PGCIL	500
220 kV	Nil			
Total CS				815
Private Sector				
220kV	Nil			
State Sector				
+/- 500 kV HVDC Terminal	Nil			
765 kV	Nil			
400kV	Hindaun S/S (1X315)	400/220	RRVNL	315
	Mundka(1st.Trf.)	400/220	DTL	315
220kV	Ridge Valley	220/66	DTL	320
	DIAL	220/66	DTL	320
	Bastra	220/132	HVNL	200
	Kirori(2nd. Trans.)	220/132	HVNL	100
	Doma	220/132	CSPTCL	160
	Astha	220/132	MPPTCL	100
	Singur(2X160)	220/132	WBSETCL	160
	Salivagu	220/11	APTRANSCO	100
	KITS Park	230/110	TNTCL	80
	Basin Bridge(Addl.Trans.)	230/110	TNTCL	100
Total SS				2270

12. GROWTH OF TRANSMISSION SECTOR SINCE 6TH FIVE YEAR PLAN

A. TRANSMISSION LINES (ckm)

At the end of	400 kV Transmission lines				220 kV Transmission lines			
	Central	State	JV/Pvt	Total	Central	State	JV/Pvt	Total
6th Plan	1831	4198		6029	1641	44364		46005
7th Plan	13068	6756		19824	4560	55071		59631
8th Plan	23001	13141		36142	6564	73036		79600
9th Plan	29345	20033		49378	8687	88306		96993
10th plan	50992	24730		75722	9444	105185		114629
11th Plan upto	66987	29696	4227	100910	10350	120017	421	130788

B. SUB-STATIONS (MVA)

At the end of	400 kV Sub-Stations				220 kV Sub-Stations			
	Central	State	JV/Pvt	Total	Central	State	JV/Pvt	Total
6th Plan	715	8615		9330	500	36791		37291
7th Plan	6760	14820		21580	1881	51861		53742
8th Plan	17340	23525		40865	2566	81611		84177
9th Plan	23575	36805		60380	2866	113497		116363
10th plan	40455	52487		92942	4276	152221		156497
11th Plan upto SEPTEMBER. 10	59410	61612		121022	5176	187479	1440	194095

GROWTH OF TRANSMISSION SECTOR (As on 30-09-10)

	Central Sector	State Sector	JV/Pvt	Total
Transmission Lines (ckm.)				
765 kV	3420	409		3829
400 kV	66987	29696	4227	100910
220 kV	10350	120017	421	130788
+/- 500 kV HVDC Lines (ckm)	5948	1504	782	8234
Sub Stations: (MVA)				
765 kV	4500	0		4500
400 kV	59410	61612		121022
220 kV	5176	187479	1440	194095
+/- 500 kV HVDC Converter/				
BTB Stn.Converter Terminal (MW)	7000	1700		8700

13. RURAL ELECTRIFICATION(as on 31.08.2010)

1. Total No. of Villages	593732
2. No. of villages Electrified	503924
3. % of Villages Electrified	84.9%
4. Potential of Energ. of Pumps	19594000
5. No. of Pumpsets Energised	16797497
6. % of Pumpsets Energised	85.2%

13 A. PROGRESS OF RURAL ELECTRIFICATION & PUMPSETS ENERGISATION

PLAN/YEAR	VILLAGES ELECTRIFIED		PUMP SETS ENERGISED
Cumu achvd.at the end of 8th plan(31-3-1997)	498836		11565342
1997-98	3207		284064
1998-99	2780		367244
1999-00	2093		297594
2000-01	1218		311060
2001-02	4111		316074
9th Plan	13409		1576036
Cumu. At the End of 9th Plan(31-3-2002)	489699	*	13141378
2002-03	2626		651095
2003-04	2781		322968
2004-05	3884		331020
2005-06	12632		397343
2006-07	22594		611750
10th Plan	44517		2314176
Cumu. upto End of 10th Plan(31-3-2007)	482864	#	15455554
01.04.07 to 31.03.08	5743		397583
01.04.08 to 31.03.09	8073		423477
01.04.09 to 31.03.10	3383		415781
01.04.10 to 31.08.10	3861		105102
11th Plan	21060		1341943
	503924		16797497

* Cumulative achvd.were recast as per definition of villages electrification notified by GOI in Oct. 1997.As a result there has been a downward revision from the earlier figure of 512245 (which was based on old definition) to 489699.

Cumulative achvd. Of villages electrified has been revised as per list of villages as per 2001 census and new definition .

14. STATUS OF SCHEMES CLEARED

HYDRO SCHEMES APPRAISED BY CENTRAL ELECTRICITY AUTHORITY FROM APRIL '10-SEPTEMBER.10

Sl.No.	Name of Schemes	State	Executing Agency	Installed Capacity(M.W.)	Cost	Date of Clearance by CEA
1	Teesta Stage-IV HEP	Sikkim	NHPC	4x130=520	US\$13.125 M+Rs. 3530.99 Crs. (FE Rate Rs. 48.57/US\$) at July 2009 price level	13.05.2010
	Kutehar HEP	H.P.	JSW Energy Ltd.	3X80=240	US\$ 4.11 M+Rs. 1778.99 Crs. (FE Rate Rs. 46.58/US\$)	31.08.2010

15. GENERATION CAPACITY ADDITION DURING 2010-11									
(PROGRAMME & ACHIEVEMENT)									
Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Prog.	Ach.	As per Prog.	Actual(A)
IST QUARTER (APRIL - JUNE 2010)									
CENTRAL SECTOR									
1	Barsingsar Lignite	1	Rajasthan	NLC	TH	125.00	125.00	अप्रैल-10	28-06-10(A)
2	Sewa - II	1	J&K	NHPC	HY	40.00	40.00	May,10	22-06-10(A)
3		2	J&K	NHPC	HY	40.00	40.00	Jun, 10	23-07-10(A)
4		3	J&K	NHPC	HY	40.00	40.00	Jun, 10	01-07-10(A)
STATE SECTOR									
5	Kuttiyadi Addl. Extn.	1	Kerala	KSEB	HY	50.00	50.00	Apr,10	25-05-10(A)
6		2	Kerala	KSEB	HY	50.00	50.00	Apr,10	23-09-10(A)
7	Myntdu(Leishka) St-I	1	Meghalaya	MeSEB	HY	42.00		May,10	
8	Priyadarshini Jurala	4	AP	APGENCO	HY	39.00	39.00	May,10	28-08-10(A)
9	Lawka Waste Heat Unit	ST	Assam	APGCL	ST	37.20		Jun, 10	
10	Pragati CCGT- III	GT-1	Delhi	PPCL	GT-1	250.00		May,10	
11					GT-2	250.00		Jun, 10	
12	Surat Lignite TPP Extn	3	Gujarat	GIPCL	TH	125.00	125.00	Apr,10	12-04-10(A)
13		4				125.00	125.00	Apr,10	23-04-10(A)
14	Rajiv Gandhi TPS ,Hissar	2	Haryana	HPGCL	TH	600.00		Jun, 10	
15	Raichur	8	Karnatka	KPCL	TH	250.00	250.00	Jun, 10	26-06-10(A)
16	Chabra TPS	2	Rajasthan	RRVUNL	TH	250.00	250.00	Apr,10	04-05-10(A)
PRIVATE SECTOR									
17	Konaseema CCPP	ST	AP	Konaseema gas power ltd	ST	165.00	165.00	Apr,10	30-06-10(A)
18	Lanco Kondapalli Ph I	ST	AP	Lanco Kondapalli	ST	133.00	133.00	May,10	19-07-10(A)
19	Rithala CCPP	GT-1	Delhi	NDPL	GT-1	35.75		Jun, 10	
20		GT-2	Delhi	NDPL	GT-2	35.75		Jun, 10	
21	Mundra TPP Ph-I	3	Gujarat	Adani Power ltd	TH	330.00	330.00	May,10	02-08-10(A)
22		4	Gujarat	Adani Power ltd	TH	330.00		Jun,10	
23	JSW Ratnagiri TPP	1	Maharashtra	JSW Energy(Ratnagiri)ltd	TH	300.00	300.00	May,10	24-08-10(A)
24		2	Maharashtra	JSW Energy(Ratnagiri)ltd	TH	300.00		Jun,10	
25	Sterlite TPP	1	Orissa	Sterlite Energy ltd	TH	600.00		Jun,10	
26	Jallipa-Kapurdi TPP	2	Rajasthan	Raj West Power ltd(JSW)	TH	135.00	135.00	May,10	08-07-10(A)
27		3	Rajasthan	Raj West Power ltd(JSW)	TH	135.00		Jun,10	
28	Rosa TPP Ph - 1	2	UP	Rosa Power supply co. ltd	TH	300.00	300.00	Apr,10	26-06-10(A)
29	Allain Duhangan	1	H.P	ADHPL	HY	96.00	96.00	Jun,10	16-09-10(A)
30	Wardha Warora	1	Maharashtra	Wardha Power co.ltd	TH		135.00		05-06-10(A)
				Sub Total		5208.70	2728.00		
IIND QUARTER (JULY-SEPTEMBER 2010)									
CENTRAL SECTOR									
31	Indra Gandhi TPP	1	Haryana	APCPL	TH	500.00		Sep,10	
32	Barsingsar Lignite	2	Rajasthan	NLC	TH	125.00		Aug,10	
33	NCP Project St II	6	UP	NTPC	TH	490.00	490.00	Jul,10	30-07-10(A)
34	Mejia TPS Extn	1	WB	DVC	TH	500.00	500.00	Jul,10	30-09-10(A)
35		2	WB	DVC	TH	500.00		Sep,10	
STATE SECTOR									
36	Myntdu(Leishka) St-I	2	Meghalaya	MeSEB	HY	42.00		Aug,10	
37	Kakatiya TPP	1	AP	APGENCO	TH	500.00	500.00	Jul,10	27-05-10(A)
38	Pragati CCGT- III	GT-3	Delhi	PPCL	GT-3	250.00		Sep,10	
39		ST-1	Delhi	PPCL	ST-1	250.00		Sep,10	
40	Baramura GT Extn	5	Tripura	TSECL	GT-5		21.00		03-08-10(A)
41	Paricha Extn	5	UP	UPRVUNL	TH	250.00		Sep,10	

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PRIVATE SECTOR									
42	Allain Duhangan	2	H.P	ADHPL	HY	96.00	96.00	Jul,10	18-09-10(A)
43	Chujachen	1	Sikkim	Gati	HY	49.50		Sep,10	
44	Rithala CCPP	ST	Delhi	NDPL	ST	36.50		Sep,10	
45	Udupi TPP	1	Karnatka	UPCL	TH	507.50	600.00	Jul,10	23-07-10(A)
46	Sterlite TPP	2	Orissa	Sterlite Energy Ltd	TH	600.00		Sep,10	
47	Jallipa-Kapurdi TPP	4	Rajasthan	Raj West Power Ltd(JSW)	TH	135.00		Sep,10	
				Sub Total		4831.50	2207.00		
IIIRD QUARTER (OCTOBER-DECEMBER 2010)									
CENTRAL SECTOR									
48	Koteshwar	1	Uttranchal	THDC	HY	100.00		Dec,10	
49	Korba STPP	7	Chattisgarh	NTPC	TH	500.00		Oct,10	
50	Kodarma TPP	1	Jharkhand	DVC	TH	500.00		Dec,10	
51	Neyveli TPS-II Exp	1	TN	NLC	TH	250.00		Nov,10	
52	Kaiga	4	Karnatka	NPC	Nucl.	220.00		Dec,10	
53	Durgapur Steel TPS	1	WB	DVC	TH	500.00		Dec,10	
STATE SECTOR									
54	Priyadarshini Jurala	5	AP	APGENCO	HY	39.00		Oct,10	
55	Rayalseema TPP St-III	5	AP	APGENCO	TH	210.00		Nov,10	
56	Pragati CCGT- III	GT-4	Delhi	PPCL	GT-4	250.00		Dec,10	
57		ST-2	Delhi	PPCL	ST-2	250.00		Dec,10	
58	Hazira CCPP Extn	GT+ST	Gujarat	GSECL	GT+ST	351.00		Dec,10	
59	Khaperkheda TPS Expn	5	Maharashtra	MSPGCL	TH	500.00		Oct,10	
60	Santalalih TPP Extn Ph-I	6	WB	WBPCL	TH	250.00		Nov,10	
PRIVATE SECTOR									
61	Budhil	1	HP	LANCO	HY	35.00		Oct,10	
62		2	HP	LANCO	HY	35.00		Nov,10	
63	Malana-II	1	HP	Everest PC	HY	50.00		Oct,10	
64		2	HP	Everest PC	HY	50.00		Nov,10	
65	Chujachen	2	Sikkim	Gati	HY	49.50		Oct,10	
66	JSW Ratnagiri TPP	3	Maharashtra	JSW Energy(Ratnagiri)ltd	TH	300.00		Oct,10	
67	Jallipa-Kapurdi TPP	5	Rajasthan	Raj West Power Ltd(JSW)	TH	135.00		Nov,10	
68		6	Rajasthan	Raj West Power Ltd(JSW)	TH	135.00		Dec,10	
				Sub Total		4709.50	0.00		
IVTH QUARTER (JANUARY-MARCH 2011)									
CENTRAL SECTOR									
69	Chamera-III	1	HP	NHPC	HY	77.00		Mar,11	
70	Uri-II	1	J&K	NHPC	HY	60.00		Feb,11	
71		2	J&K	NHPC	HY	60.00		Mar,11	
72	Koteshwar	2	Uttranchal	THDC	HY	100.00		Mar,11	
73	Teesta Low Dam-III	1	WB	NHPC	HY	33.00		Jan,11	
74		2	WB	NHPC	HY	33.00		Jan,11	
75		3	WB	NHPC	HY	33.00		Feb,11	
76		4	WB	NHPC	HY	33.00		Feb,11	
77	Simhadri STPP Extn	3	AP	NTPC	TH	500.00		Jan,11	
78	Maithon RB TPP	1	Jharkhand	DVC	TH	525.00		Jan,11	
79	Durgapur Steel TPS	2	WB	DVC	TH	500.00		Mar,11	
80	Farakka STPS-III	6	WB	NTPC	TH	500.00		Feb,11	
81	Kudankulam	1	TN	NPC	Nucl.	1000.00		Mar,11	

STATE SECTOR									
82	Priyadarshini Jurala	6	AP	APGENCO	HY	39.00		Feb,11	
83	Nagarjuna Sagar TR	1	AP	APGENCO	HY	25.00		Mac,11	
84	Pulichintala	1	AP	APGENCO	HY	30.00		Mar,11	
85	Pipavav CCPP	Block-1	Gujarat	GSECL	TH	351.00		Feb,11	
86	Bhusawal TPS Expn	4	Maharashtra	MSPGCL	TH	500.00		Mar,11	
87	Harduaganj Extn	8	UP	UPRVUNL	TH	250.00		Jan,11	
88		9	UP	UPRVUNL	TH	250.00		Mar,11	
89	Paricha Extn	6	UP	UPRVUNL	TH	250.00		Jan,11	
PRIVATE SECTOR									
90	Udupi TPP	2	Karnatka	UPCL	TH	507.50		Jan,11	
91	JSW Ratnagiri TPP	4	Maharashtra	JSW Energy(Ratnagiri)ltd	TH	300.00		Jan,11	
92	Jallipa-Kapurdi TPP	7	Rajasthan	Raj West Power ltd(JSW)	TH	135.00		Mar,11	
93	Anpara-C	1	UP	Lanco Anpara Power	TH	600.00		Jan,11	
				Sub Total		6691.50	0.00		
				Grand Total		21441.20	4935.00		

16. POWER CUTS ON INDUSTRIES DURING SEPTEMBER.10		
State/Region	Energy Cut	Demand cut
Northern Region		
Chandigarh	No Notified Power Cut	
Delhi	No Notified Power Cut	
Haryana	0 to 0.875 MU/day on HT/LT industries on different days.	0 to 250 MW cut on HT/LT industries for different hours on different days.
H P	No notified power cut. But there is 3 hrs(from 18:30 hrs to 21:30 hrs) peak hrs restrictions on HT/LT industries	
J & K	No Cuts on essential loads like Hospitals, Defence, PHE(Water Supplies), Irrigation etc. and on domestic,commercial and mixed load feeders that have 100% consumer metering ; 9 Hrs and 30 minutes domestic,commercial and mixed load feeders with partial or no consumer metering ; 3 hours to 8 hours,depending on system peak load demands and system constraints on Industrial Consumers in Organised Industrial Estates.	
Punjab	0.64 to 1.80 MU/day on HT/LT industries	600 MW cut on HT/LT industries. Restrictions timings 3 hrs (from 1830 to 2130 hrs). Upto two weekly off day on arc/induction furnaces and one weekly off day general industry fed from feeders having predominant industrial load.
Rajasthan	No Notified Power Cut	
Uttar Pradesh	No Notified Power Cut	
Uttarakhand	0 to 4.1 MU/day on HT/LT industries on different days.	0 to 90 MW cut on HT/LT industries for different hours on different days.
Western Region		
Chattisgarh	Nil	Nil
Gujarat	All industries are allowed to run their units on all days of week and if they want to avail staggered holiday, then they will have to stagger on notified day only and cannot avail as per their choice. All industries are required to keep their recess timings staggered.	
Madhya Pradesh	Nil	Nil
Maharashtra	Nil	Nil
Goa	Nil	Nil
Southern Region		
Andhra Pradesh	All EHT, HT and LT industries not to avail power except lighting load during peak hours (1830 hrs to 2230 hrs). However, there was load shedding of upto 998 MW (5.96 MU for the month).It includes the power cut component also.	
Karnataka	Nil; However, there was load shedding up to 900 MW (Total 298.6 MU for the month)	
Kerala	Nil; However, there was load shedding up to 200 MW during peak hours (Total 3.075 MU for the month)	
Tamil Nadu	20% cut on base demand for all HT industrial and commercial services under tariff I & III and 20% cut on energy for LTCT industrial and commercial services w.e.f. 27.05.10. All HT industrial and commercial consumers not to draw power from grid from 1800 hrs to 2200 hrs. There was load shedding of upto 2145 MW (Total 319.385 MU for the month). All welding sets irrespective of connected load should not work between 6 p.m. and 8:30 p.m.	
Puducherry	There was load shedding of upto 42 MW (Total 2.37 MU)	
Eastern Region		
Bihar	No Notified Cuts / Restrictions	
Jharkhand	No Notified Cuts / Restrictions	
DVC	Power cut to HT industries :NIL	Power cut to LT industries :NIL
Orissa	No Statutory Cut	
West Bengal	Power cut on HT industries is Nil.	
Note:- Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day to day basis depending upon availability of power vis-à-vis requirement.		

17. POWER SUPPLY TO AGRICULTURAL SECTOR DURING SEPTEMBER.10

State	Average Hours of Supply	
Region		
Northern Region		
Chandigarh	24 hrs./ day	
Delhi	24 hrs. / day	
Haryana	Three Phase Supply : 9.30 hrs / day	
H P	24 hrs. / day	
J & K	-	
Punjab	Three Phase Supply : 10.78 hrs/day	
Rajasthan	Three Phase Supply : 4 hrs/day	
Uttar Pradesh	Three Phase Supply : 10.44 hrs/day	
Uttarakhand	Three Phase Supply : 21.40 hrs/day	
Western Region		
Chattisgarh	Three Phase Supply : 18 hrs/day	
Gujarat	Only 8 hours power supply in staggered form in rotation of day and night is given to Agriculture. No supply during rest of 16 hours. Jyotigram Yojana 24 hrs.	
Madhya Pradesh	Three Phase Supply: 18:15 hrs /day	Single phase Supply: 00:00 hrs./day
Maharashtra	Three Phase Supply : 17 hrs/day	Single phase Supply : 20 hrs/day
Goa	No restriction	
Southern Region		
Andhra Pradesh	Three Phase Supply : 07 hrs/day .	
Karnataka	Three Phase/ Single Phase Supply : 06 hrs /day	No Supply : 12 hrs. / day
Kerala	No Restrictions	
Tamil Nadu	Three Phase Supply : 9 hrs/day	Single Phase Supply : 15 hrs/day
Puducherry	No Restrictions	
Eastern Region		
Bihar	About 18 hrs	
Jharkhand	About 20 hrs	
Orissa	About 24 hrs.	
West Bengal	24 hrs	
	Average about 23 hrs	

18. Power Supply Position(Provisional)								
					(Figures in net MU)			
State / System / Region	SEPTEMBER.10				APRIL'10-SEPTEMBER.10			
	Requirement (MU)	Availability (MU)	Surplus / Deficit (-)		Requirement (MU)	Availability (MU)	Surplus / Deficit (-)	
			(MU)	(%)			(MU)	(%)
Chandigarh	133	133	0	0.0	861	861	0	0.0
Delhi	2,202	2,199	-3	-0.1	15,058	15,006	-52	-0.3
Haryana	2,838	2,732	-106	-3.7	18,030	16,742	-1,288	-7.1
Himachal Pradesh	617	613	-4	-0.6	3,688	3,604	-84	-2.3
Jammu & Kashmir	998	798	-200	-20.0	6,444	4,842	-1,602	-24.9
Punjab	4,207	4,094	-113	-2.7	26,153	24,183	-1,970	-7.5
Rajasthan	3,068	3,068	0	0.0	20,621	20,300	-321	-1.6
Uttar Pradesh	6,384	5,384	-1,000	-15.7	39,135	32,034	-7,101	-18.1
Uttarakhand	771	749	-22	-2.9	4,898	4,480	-418	-8.5
Northern Region	21,218	19,770	-1,448	-6.8	134,888	122,052	-12,836	-9.5
Chattisgarh	1,081	1,076	-5	-0.5	5,210	5,095	-115	-2.2
Gujarat	5,032	4,920	-112	-2.2	34,216	32,264	-1,952	-5.7
Madhya Pradesh	2,925	2,711	-214	-7.3	20,085	16,353	-3,732	-18.6
Maharashtra	9,346	8,203	-1,143	-12.2	63,038	51,124	-11,914	-18.9
Daman & Diu	186	167	-19	-10.2	1,053	979	-74	-7.0
Dadar Nagar Haveli	349	349	0	0.0	2,164	2,162	-2	-0.1
Goa	237	236	-1	-0.4	1,574	1,538	-36	-2.3
Western Region	19,156	17,662	-1,494	-7.8	127,340	109,515	-17,825	-14.0
Andhra Pradesh	6,255	6,228	-27	-0.4	39,264	37,168	-2,096	-5.3
Karnataka	3,790	3,479	-311	-8.2	23,721	21,157	-2,564	-10.8
Kerala	1,444	1,436	-8	-0.6	8,792	8,645	-147	-1.7
Tamil Nadu	6,958	6,619	-339	-4.9	40,858	38,061	-2,797	-6.8
Puducherry	174	171	-3	-1.7	1,097	1,022	-75	-6.8
Lakshadweep #	2	2	0	0	12	12	0	0
Southern Region	18,621	17,933	-688	-3.7	113,732	106,053	-7,679	-6.8
Bihar	1,192	917	-275	-23.1	6,385	5,413	-972	-15.2
DVC	1,220	1,219	-1	-0.1	8,179	7,383	-796	-9.7
Jharkhand	481	479	-2	-0.4	2,974	2,878	-96	-3.2
Orissa	1,876	1,874	-2	-0.1	11,235	11,167	-68	-0.6
West Bengal	3,309	3,304	-5	-0.2	19,718	19,137	-581	-2.9
Sikkim	31	31	0	0.0	170	170	0	0.0
Andaman- Nicobar#	20	15	-5	-25	120	90	-30	-25.0
Eastern Region	8,109	7,824	-285	-3.5	48,661	46,148	-2,513	-5.2
Arunachal Pradesh	43	36	-7	-16.3	242	202	-40	-16.5
Assam	533	486	-47	-8.8	2,823	2,591	-232	-8.2
Manipur	46	42	-4	-8.7	275	241	-34	-12.4
Meghalaya	151	134	-17	-11.3	731	608	-123	-16.8
Mizoram	27	22	-5	-18.5	170	141	-29	-17.1
Nagaland	48	43	-5	-10.4	297	261	-36	-12.1
Tripura	80	71	-9	-11.3	465	402	-63	-13.5
N. Eastern Region	928	834	-94	-10.1	5,003	4,446	-557	-11.1
All India	68,032	64,023	-4,009	-5.9	429,624	388,214	-41,410	-9.6
# Lakshadweep and A & N Islands stand- alone systems, power supply position of these,does not form part of regional requiremene and availability								

Peak Demand / Peak Met (Provisional)

(Figures in net MW)

State / System / Region	SEPTEMBER.10				APRIL'10-SEPTEMBER.10			
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	262	262	0	0.0	301	301	0	0.0
Delhi	4,085	4,057	-28	-0.7	4,810	4,739	-71	-1.5
Haryana	5,425	5,168	-257	-4.7	6,142	5,574	-568	-9.2
Himachal Pradesh	1,029	1,014	-15	-1.5	1,089	1,089	0	0.0
Jammu & Kashmir	1,850	1,419	-431	-23.3	2,130	1,503	-627	-29.4
Punjab	8,517	7,938	-579	-6.8	9,399	7,938	-1,461	-15.5
Rajasthan	5,426	5,426	0	0.0	6,821	6,203	-618	-9.1
Uttar Pradesh	10,562	9,481	-1,081	-10.2	10,731	10,181	-550	-5.1
Uttarakhand	1,396	1,312	-84	-6.0	1,494	1,367	-127	-8.5
Northern Region	37,701	34,101	-3,600	-9.5	37,701	34,101	-3,600	-9.5
Chattisgarh	2,763	2,736	-27	-1.0	2,913	2,759	-154	-5.3
Gujarat	9,498	9,060	-438	-4.6	10,181	9,277	-904	-8.9
Madhya Pradesh	6,389	5,652	-737	-11.5	7,068	5,652	-1,416	-20.0
Maharashtra	16,784	13,842	-2,942	-17.5	19,766	15,402	-4,364	-22.1
Daman & Diu	276	251	-25	-9.1	299	271	-28	-9.4
Dadar Nagar Haveli	594	594	0	0.0	594	594	0	0.0
Goa	452	428	-24	-5.3	544	453	-91	-16.7
Western Region	34,497	30,654	-3,843	-11.1	39,560	32,142	-7,418	-18.8
Andhra Pradesh	10,119	10,015	-104	-1.0	12,018	10,396	-1,622	-13.5
Karnataka	6,916	6,380	-536	-7.8	7,642	6,627	-1,015	-13.3
Kerala	2,797	2,775	-22	-0.8	3,052	2,916	-136	-4.5
Tamil Nadu	10,637	9,622	-1,015	-9.5	11,728	9,940	-1,788	-15.2
Puducherry	309	283	-26	-8.4	318	289	-29	-9.1
Lakshadweep #	6	6	0	0	6	6	0	0
Southern Region	29,333	27,584	-1,749	-6.0	32,214	29,054	-3,160	-9.8
Bihar	2,181	1,491	-690	-31.6	2,181	1,528	-653	-29.9
DVC	2,185	1,968	-217	-9.9	2,185	2,046	-139	-6.4
Jharkhand	872	846	-26	-3.0	1,012	1,012	0	0.0
Orissa	3,338	3,299	-39	-1.2	3,338	3,299	-39	-1.2
West Bengal	5,700	5,695	-5	-0.1	6,162	6,030	-132	-2.1
Sikkim	81	80	-1	-1.2	81	81	0	0.0
Andaman- Nicobar#	40	32	-8	-20	40	32	-8	-20
Eastern Region	13,939	12,989	-950	-6.8	13,939	12,989	-950	-6.8
Arunachal Pradesh	95	72	-23	-24.2	96	84	-12	-12.5
Assam	971	843	-128	-13.2	971	855	-116	-11.9
Manipur	118	105	-13	-11.0	118	105	-13	-11.0
Meghalaya	279	212	-67	-24.0	281	212	-69	-24.6
Mizoram	75	56	-19	-25.3	75	61	-14	-18.7
Nagaland	100	95	-5	-5.0	118	102	-16	-13.6
Tripura	190	174	-16	-8.4	190	174	-16	-8.4
N -Eastern Region	1,844	1,509	-335	-18.2	1,844	1,509	-335	-18.2
All India	117,314	106,837	-10,477	-8.9	119,437	106,837	-12,600	-10.5

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability

19. Actual Power Supply Position (Previous Month)								
					(Figures in net MU)			
					August,10			
					Apr 10-Aug. 10			
State / System / Region	Requirement (MU)	Availability (MU)	Surplus / Deficit (-)		Requirement (MU)	Availability (MU)	Surplus / Deficit (-)	
			(MU)	(%)			(MU)	(%)
Chandigarh	142	142	0	0.0	728	728	0	0.0
Delhi	2,463	2,457	-6	-0.2	12,856	12,807	-49	-0.4
Haryana	3,385	3,218	-167	-4.9	15,192	14,010	-1,182	-7.8
Himachal Pradesh	620	610	-10	-1.6	3,071	2,991	-80	-2.6
Jammu & Kashmir	1,047	782	-265	-25.3	5,446	4,044	-1,402	-25.7
Punjab	5,054	4,740	-314	-6.2	21,946	20,089	-1,857	-8.5
Rajasthan	3,023	3,014	-9	-0.3	17,553	17,232	-321	-1.8
Uttar Pradesh	6,373	5,514	-859	-13.5	32,751	26,650	-6,101	-18.6
Uttaranchal	816	782	-34	-4.2	4,127	3,731	-396	-9.6
Northern Region	22,923	21,259	-1,664	-7.3	113,670	102,282	-11,388	-10.0
Chattisgarh	943	932	-11	-1.2	4,129	4,019	-110	-2.7
Gujarat	4,859	4,742	-117	-2.4	29,184	27,344	-1,840	-6.3
Madhya Pradesh	3,037	2,534	-503	-16.6	17,160	13,642	-3,518	-20.5
Maharashtra	9,337	7,971	-1,366	-14.6	53,692	42,921	-10,771	-20.1
Daman & Diu	190	172	-18	-9.5	867	812	-55	-6.3
Daar Nagar Haveli	379	379	0	0.0	1,815	1,813	-2	-0.1
Goa	249	246	-3	-1.2	1,337	1,302	-35	-2.6
Western Region	18,994	16,976	-2,018	-10.6	108,184	91,853	-16,331	-15.1
Andhra Pradesh	6,679	6,531	-148	-2.2	33,009	30,940	-2,069	-6.3
Karnataka	3,933	3,439	-494	-12.6	19,931	17,678	-2,253	-11.3
Kerala	1,431	1,417	-14	-1.0	7,348	7,209	-139	-1.9
Tamil Nadu	6,853	6,450	-403	-5.9	33,900	31,442	-2,458	-7.3
Puducherry	191	163	-28	-14.7	923	851	-72	-7.8
Lakshadweep #	2	2	0	0	10	10	0	0
Southern Region	19,087	18,000	-1,087	-5.7	95,111	88,120	-6,991	-7.4
Bihar	1,119	981	-138	-12.3	5,193	4,496	-697	-13.4
DVC	1,379	1,271	-108	-7.8	6,959	6,164	-795	-11.4
Jharkhand	525	523	-2	-0.4	2,493	2,399	-94	-3.8
Orissa	1,947	1,942	-5	-0.3	9,359	9,293	-66	-0.7
West Bengal	3,438	3,389	-49	-1.4	16,409	15,833	-576	-3.5
Sikkim	26	26	0	0.0	139	139	0	0.0
Andaman- Nicobar #	20	15	-5	-25	100	75	-25	-25.0
Eastern Region	8,434	8,132	-302	-3.6	40,552	38,324	-2,228	-5.5
Arunachal Pradesh	46	40	-6	-13.0	199	166	-33	-16.6
Assam	534	500	-34	-6.4	2,290	2,105	-185	-8.1
Manipur	50	47	-3	-6.0	229	199	-30	-13.1
Meghalaya	139	121	-18	-12.9	580	474	-106	-18.3
Mizoram	29	24	-5	-17.2	143	119	-24	-16.8
Nagaland	62	53	-9	-14.5	249	218	-31	-12.4
Tripura	80	67	-13	-16.3	385	331	-54	-14.0
N. Eastern Region	940	852	-88	-9.4	4,075	3,612	-463	-11.4
All India	70,378	65,219	-5,159	-7.3	361,592	324,191	-37,401	-10.3

Lakshadweep, A&N Islands stand-alone system, power supply position does not form part of regional requirement & availability

Actual Peak Demand / Peak Met (Previous Month)								
	August,10				Apr 10-Aug. 10			
State /								
System /	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
Region	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	272	272	0	0.0	301	301	0	0.0
Delhi	4,526	4,424	-102	-2.3	4,810	4,739	-71	-1.5
Haryana	6,142	5,574	-568	-9.2	6,142	5,574	-568	-9.2
Himachal Pradesh	1,089	1,089	0	0.0	1,089	1,089	0	0.0
Jammu & Kashmir	2,130	1,490	-640	-30.0	2,130	1,503	-627	-29.4
Punjab	9,376	7,783	-1,593	-17.0	9,399	7,880	-1,519	-16.2
Rajasthan	5,211	5,211	0	0.0	6,821	6,203	-618	-9.1
Uttar Pradesh	10,731	10,181	-550	-5.1	10,731	10,181	-550	-5.1
Uttaranchal	1,488	1,178	-310	-20.8	1,494	1,367	-127	-8.5
Northern Region	37,226	33,507	-3,719	-10.0	37,226	33,507	-3,719	-10.0
Chattisgarh	2,691	2,621	-70	-2.6	2,913	2,759	-154	-5.3
Gujarat	8,129	7,761	-368	-4.5	10,181	9,277	-904	-8.9
Madhya Pradesh	7,068	4,400	-2,668	-37.7	7,068	5,514	-1,554	-22.0
Maharashtra	16,314	13,222	-3,092	-19.0	19,766	15,402	-4,364	-22.1
Daman & Diu	299	271	-28	-9.4	299	271	-28	-9.4
Dadar Nagar Haveli	545	510	-35	-6.4	545	510	-35	-6.4
Goa	457	425	-32	-7.0	544	453	-91	-16.7
Western Region	32,510	27,728	-4,782	-14.7	39,560	32,142	-7,418	-18.8
Andhra Pradesh	10,662	9,740	-922	-8.6	12,018	10,396	-1,622	-13.5
Karnataka	7,425	6,157	-1,268	-17.1	7,642	6,627	-1,015	-13.3
Kerala	2,820	2,716	-104	-3.7	3,052	2,916	-136	-4.5
Tamil Nadu	10,715	9,528	-1,187	-11.1	11,728	9,940	-1,788	-15.2
Puducherry	317	265	-52	-16.4	318	289	-29	-9.1
Lakshadweep #	6	6	0	0	6	6	0	0
Southern Region	29,985	27,102	-2,883	-9.6	32,214	29,054	-3,160	-9.8
Bihar	1,844	1,528	-316	-17.1	2,073	1,528	-545	-26.3
DVC	1,838	1,834	-4	-0.2	2,059	2,046	-13	-0.6
Jharkhand	1,012	1,012	0	0.0	1,012	1,012	0	0.0
Orissa	3,175	3,169	-6	-0.2	3,201	3,183	-18	-0.6
West Bengal	6,113	6,030	-83	-1.4	6,162	6,030	-132	-2.1
Sikkim	79	79	0	0.0	81	81	0	0.0
Andaman- Nicobar Islands	40	32	-8	-20	40	32	-8	-20
Eastern Region	13,369	12,691	-678	-5.1	13,501	12,691	-810	-6.0
Arunachal Pradesh	95	84	-11	-11.6	96	84	-12	-12.5
Assam	899	842	-57	-6.3	900	855	-45	-5.0
Manipur	112	103	-9	-8.0	112	103	-9	-8.0
Meghalaya	280	207	-73	-26.1	281	207	-74	-26.3
Mizoram	69	61	-8	-11.6	70	61	-9	-12.9
Nagaland	118	93	-25	-21.2	118	102	-16	-13.6
Tripura	186	154	-32	-17.2	186	154	-32	-17.2
N -Eastern Region	1,754	1,465	-289	-16.5	1,754	1,468	-286	-16.3
All India	114,844	102,493	-12,351	-10.8	119,437	103,003	-16,434	-13.8

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability

ENERGY SAVED IS ENERGY PRODUCED

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30-09-10)

State	Ownership Sector	Modewise breakup			Total Thermal	Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal							
		Coal	Gas	Diesel					
Delhi	State	135.00	600.40	0.00	735.40	0.00	0.00	0.00	735.40
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Central	2908.96	207.61	0.00	3116.57	122.08	597.62	0.00	3836.27
	Sub-Total	3043.96	808.01	0.00	3851.97	122.08	597.62	0.05	4571.72
Haryana	State	2560.00	0.00	3.92	2563.92	0.00	884.51	70.10	3518.53
	Private	0.00	0.00	0.00	0.00	0.00	0.00	7.80	7.80
	Central	402.99	535.29	0.00	938.28	109.16	450.17	0.00	1497.61
	Sub-Total	2962.99	535.29	3.92	3502.20	109.16	1334.68	77.90	5023.94
Himachal	State	0.00	0.00	0.13	0.13	0.00	393.60	330.32	724.05
	Private	0.00	0.00	0.00	0.00	0.00	578.00	0.00	578.00
	Central	118.30	61.88	0.00	180.18	34.08	760.34	0.00	974.60
	Sub-Total	118.30	61.88	0.13	180.31	34.08	1731.94	330.32	2276.65
Jammu & Kashmir	State	0.00	175.00	8.94	183.94	0.00	780.00	129.33	1093.27
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	263.70	129.14	0.00	392.84	77.00	723.53	0.00	1193.37
	Sub-Total	263.70	304.14	8.94	576.78	77.00	1503.53	129.33	2286.64
Punjab	State	2630.00	0.00	0.00	2630.00	0.00	2230.23	222.55	5082.78
	Private	0.00	0.00	0.00	0.00	0.00	0.00	73.08	73.08
	Central	578.19	263.92	0.00	842.11	208.04	742.66	0.00	1792.81
	Sub-Total	3208.19	263.92	0.00	3472.11	208.04	2972.89	295.63	6948.67
Rajasthan	State	3615.00	443.80	0.00	4058.80	0.00	987.96	30.25	5077.01
	Private	270.00	0.00	0.00	270.00	0.00	0.00	1096.70	1366.70
	Central	774.48	221.23	0.00	995.71	573.00	479.84	0.00	2048.55
	Sub-Total	4659.48	665.03	0.00	5324.51	573.00	1467.80	1126.95	8492.26
Uttar Pra	State	4072.00	0.00	0.00	4072.00	0.00	524.10	25.10	4621.20
	Private	600.00	0.00	0.00	600.00	0.00	0.00	572.38	1172.38
	Central	2589.84	549.97	0.00	3139.81	335.72	1100.32	0.00	4575.85
	Sub-Total	7261.84	549.97	0.00	7811.81	335.72	1624.42	597.48	10369.43
Uttrancha	State	0.00	0.00	0.00	0.00	0.00	1252.15	132.92	1385.07
	Private	0.00	0.00	0.00	0.00	0.00	400.00	0.05	400.05
	Central	261.26	69.35	0.00	330.61	22.28	272.03	0.00	624.92
	Sub-Total	261.26	69.35	0.00	330.61	22.28	1924.18	132.97	2410.04
Chandigar	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	27.09	15.32	0.00	42.41	8.84	47.74	0.00	98.99
	Sub-Total	27.09	15.32	0.00	42.41	8.84	47.74	0.00	98.99
	Central - Unallocated	713.19	290.35	0.00	1003.54	129.80	417.95	0.00	1551.29
Total Northern Region	State	13012.00	1219.20	12.99	14244.19	0.00	7052.55	940.57	22237.31
	Private	870.00	0.00	0.00	870.00	0.00	978.00	1750.05	3598.05
	Central	8638.00	2344.06	0.00	10982.06	1620.00	5592.20	0.00	18194.26
	Grand Total	22520.00	3563.26	12.99	26096.25	1620.00	13622.75	2690.62	44029.62

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30-09-10)

State	Ownership Sector	Modewise breakup			Total Thermal	Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal							
		Coal	Gas	Diesel					
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	48.00	0.00	48.00	0.00	0.00	30.00	78.00
	Central	277.03	0.00	0.00	277.03	25.80	0.00	0.00	302.83
	Sub-Total	277.03	48.00	0.00	325.03	25.80	0.00	30.05	380.88
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	19.04	4.20	0.00	23.24	7.38	0.00	0.00	30.62
	Sub-Total	19.04	4.20	0.00	23.24	7.38	0.00	0.00	30.62
Gujarat	State *	4440.00	892.72	17.28	5350.00	0.00	772.00	29.90	6151.90
	Private	1640.00	2577.50	0.20	4217.70	0.00	0.00	1793.39	6011.09
	Central	1508.89	424.27	0.00	1933.16	559.32	0.00	0.00	2492.48
	Sub-Total	7588.89	3894.49	17.48	11500.86	559.32	772.00	1823.29	14655.47
Madhya Pradesh	State	2807.50	0.00	0.00	2807.50	0.00	1703.66	11.76	4522.92
	Private	0.00	0.00	0.00	0.00	0.00	0.00	232.60	232.60
	Central	1474.60	257.18	0.00	1731.78	273.24	1520.00	0.00	3525.02
	Sub-Total	4282.10	257.18	0.00	4539.28	273.24	3223.66	244.36	8280.54
Chhatisgarh	State	2060.00	0.00	0.00	2060.00	0.00	120.00	19.05	2199.05
	Private	1600.00	0.00	0.00	1600.00	0.00	0.00	199.90	1799.90
	Central	723.00	0.00	0.00	723.00	47.52	0.00	0.00	770.52
	Sub-Total	4383.00	0.00	0.00	4383.00	47.52	120.00	218.95	4769.47
Maharashtra	State	7295.00	912.00	0.00	8207.00	0.00	2884.84	250.73	11342.57
	Private	2335.00	180.00	0.00	2515.00	0.00	447.00	2282.55	5244.55
	Central	2003.05	2623.93	0.00	4626.98	690.14	0.00	0.00	5317.12
	Sub-Total	11633.05	3715.93	0.00	15348.98	690.14	3331.84	2533.28	21904.24
Dadra & Nagar Haveli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	22.04	27.10	0.00	49.14	8.46	0.00	0.00	57.60
	Sub-Total	22.04	27.10	0.00	49.14	8.46	0.00	0.00	57.60
	Central - Unallocated	950.35	196.91	0.00	1147.26	228.14	0.00	0.00	1375.40
Total western Region	State	16602.50	1804.72	17.28	18424.50	0.00	5480.50	311.49	24216.49
	Private	5575.00	2805.50	0.20	8380.70	0.00	447.00	4538.44	13366.14
	Central	6978.00	3533.59	0.00	10511.59	1840.00	1520.00	0.00	13871.59
	Grand Total	29155.50	8143.81	17.48	37316.79	1840.00	7447.50	4849.93	51454.22

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30-09-10)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Andhra Pradesh	State	4382.50	0.00	0.00	4382.50	0.00	3656.53	188.43	8227.46
	Private	0.00	2878.40	36.80	2915.20	0.00	0.00	523.26	3438.46
	Central	2377.38	0.00	0.00	2377.38	214.28	0.00	0.00	2591.66
	Sub-Total	6759.88	2878.40	36.80	9675.08	214.28	3656.53	711.69	14257.58
Karnataka	State	2220.00	0.00	127.92	2347.92	0.00	3599.80	582.55	6530.27
	Private	1460.00	220.00	106.50	1786.50	0.00	0.00	1798.74	3585.24
	Central	1072.67	0.00	0.00	1072.67	195.36	0.00	0.00	1268.03
	Sub-Total	4752.67	220.00	234.42	5207.09	195.36	3599.80	2381.29	11383.54
Kerala	State	0.00	0.00	234.60	234.60	0.00	1881.50	142.83	2258.93
	Private	0.00	174.00	21.84	195.84	0.00	0.00	0.03	195.87
	Central	765.38	359.58	0.00	1124.96	78.10	0.00	0.00	1203.06
	Sub-Total	765.38	533.58	256.44	1555.40	78.10	1881.50	142.86	3657.86
Tamil Nadu	State	2970.00	523.20	0.00	3493.20	0.00	2122.20	85.55	5700.95
	Private	250.00	503.10	411.66	1164.76	0.00	0.00	5008.26	6173.02
	Central	2299.81	0.00	0.00	2299.81	478.50	0.00	0.00	2778.31
	Sub-Total	5519.81	1026.30	411.66	6957.77	478.50	2122.20	5093.81	14652.28
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
	Sub-Total	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
Pondicher	State	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	207.01	0.00	0.00	207.01	16.28	0.00	0.00	223.29
	Sub-Total	207.01	32.50	0.00	239.51	16.28	0.00	0.03	255.82
	Central - Unallocated	1067.58	0.00	0.00	1067.58	117.48	0.00	0.00	1185.06
Total Southern Region	State	9572.50	555.70	362.52	10490.72	0.00	11260.03	999.36	22750.11
	Private	1710.00	3775.50	576.80	6062.30	0.00	0.00	7330.31	13392.61
	Central	7890.00	359.58	0.00	8249.58	1100.00	0.00	0.00	9349.58
	Grand Total	19172.50	4690.78	939.32	24802.60	1100.00	11260.03	8329.67	45492.30

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30-09-10)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Bihar	State	530.00	0.00	0.00	530.00	0.00	0.00	54.60	584.60
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	1131.70	0.00	0.00	1131.70	0.00	129.43	0.00	1261.13
	Sub-Total	1661.70	0.00	0.00	1661.70	0.00	129.43	54.60	1845.73
Jharkhand	State	1190.00	0.00	0.00	1190.00	0.00	130.00	4.05	1324.05
	Private	360.00	0.00	0.00	360.00	0.00	0.00	0.00	360.00
	Central	187.88	0.00	0.00	187.88	0.00	70.93	0.00	258.81
	Sub-Total	1737.88	0.00	0.00	1737.88	0.00	200.93	4.05	1942.86
West Bengal	State	4780.00	100.00	12.06	4892.06	0.00	977.00	144.50	6013.56
	Private	1341.38	0.00	0.14	1341.52	0.00	0.00	20.35	1361.87
	Central	634.96	0.00	0.00	634.96	0.00	139.30	0.00	774.26
	Sub-Total	6756.34	100.00	12.20	6868.54	0.00	1116.30	164.85	8149.69
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	3703.10	90.00	0.00	3793.10	0.00	193.26	0.00	3986.36
	Sub-Total	3703.10	90.00	0.00	3793.10	0.00	193.26	0.00	3986.36
Orissa	State	420.00	0.00	0.00	420.00	0.00	2061.92	64.30	2546.22
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	1408.10	0.00	0.00	1408.10	0.00	105.01	0.00	1513.11
	Sub-Total	1828.10	0.00	0.00	1828.10	0.00	2166.93	64.30	4059.33
Sikkim	State	0.00	0.00	5.00	5.00	0.00	0.00	47.11	52.11
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	68.10	0.00	0.00	68.10	0.00	75.27	0.00	143.37
	Sub-Total	68.10	0.00	5.00	73.10	0.00	75.27	47.11	195.48
	Central - Unallocated	1280.16	0.00	0.00	1280.16	0.00	0.00	0.00	1280.16
Total Eastern Region	State	6920.00	100.00	17.06	7037.06	0.00	3168.92	314.56	10520.54
	Private	1701.38	0.00	0.14	1701.52	0.00	0.00	20.35	1721.87
	Central	8414.00	90.00	0.00	8504.00	0.00	713.20	0.00	9217.20
	Grand Total	17035.38	190.00	17.20	17242.58	0.00	3882.12	334.91	21459.61

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 30-09-10)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total				
		Coal	Gas	Diesel					
Assam	State	60.00	239.00	20.69	319.69	0.00	100.00	27.11	446.80
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
	Central	0.00	177.82	0.00	177.82	0.00	329.72	0.00	507.54
	Sub-Total	60.00	441.32	20.69	522.01	0.00	429.72	27.11	978.84
Arunachal Pradesh	State	0.00	0.00	15.88	15.88	0.00	0.00	73.42	89.30
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	0.00	21.05	0.00	21.05	0.00	97.57	0.00	118.62
	Sub-Total	0.00	21.05	15.88	36.93	0.00	97.57	73.45	207.95
Meghalaya	State	0.00	0.00	2.05	2.05	0.00	156.00	31.03	189.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	25.96	0.00	25.96	0.00	74.58	0.00	100.54
	Sub-Total	0.00	25.96	2.05	28.01	0.00	230.58	31.03	289.62
Tripura	State	0.00	148.50	4.85	153.35	0.00	0.00	16.01	169.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	33.34	0.00	33.34	0.00	62.37	0.00	95.71
	Sub-Total	0.00	181.84	4.85	186.69	0.00	62.37	16.01	265.07
Manipur	State	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	25.96	0.00	25.96	0.00	80.98	0.00	106.94
	Sub-Total	0.00	25.96	45.41	71.37	0.00	80.98	5.45	157.80
Nagaland	State	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	19.19	0.00	19.19	0.00	53.32	0.00	72.51
	Sub-Total	0.00	19.19	2.00	21.19	0.00	53.32	28.67	103.18
Mizoram	State	0.00	0.00	51.86	51.86	0.00	0.00	36.47	88.33
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	16.28	0.00	16.28	0.00	34.31	0.00	50.59
	Sub-Total	0.00	16.28	51.86	68.14	0.00	34.31	36.47	138.92
	Central - Unallocated	0.00	55.40	0.00	55.40	0.00	127.15	0.00	182.55
Total	State	60.00	387.50	142.74	590.24	0.00	256.00	218.16	1064.40
North-East Region	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	375.00	0.00	375.00	0.00	860.00	0.00	1235.00
	Grand Total	60.00	787.00	142.74	989.74	0.00	1116.00	218.19	2323.93

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS

(As on 30-09-10)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Andaman Nicobar	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.10	20.10
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	60.05	60.05	0.00	0.00	5.35	65.40
Lakshadwe	State	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	9.97	9.97	0.00	0.00	0.75	10.72
Total Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.85	20.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12

20. ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF MAIN LAND AND ISLANDS

(As on 30-09-10)

Region	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Northern Region	State	13012.00	1219.20	12.99	14244.19	0.00	7052.55	940.57	22237.31
	Private	870.00	0.00	0.00	870.00	0.00	978.00	1750.05	3598.05
	Central	8638.00	2344.06	0.00	10982.06	1620.00	5592.20	0.00	18194.26
	Sub Total	22520.00	3563.26	12.99	26096.25	1620.00	13622.75	2690.62	44029.62
Western Region	State	16602.50	1804.72	17.28	18424.50	0.00	5480.50	311.49	24216.49
	Private	5575.00	2805.50	0.20	8380.70	0.00	447.00	4538.44	13366.14
	Central	6978.00	3533.59	0.00	10511.59	1840.00	1520.00	0.00	13871.59
	Sub Total	29155.50	8143.81	17.48	37316.79	1840.00	7447.50	4849.93	51454.22
Southern Region	State	9572.50	555.70	362.52	10490.72	0.00	11260.03	999.36	22750.11
	Private	1710.00	3775.50	576.80	6062.30	0.00	0.00	7330.31	13392.61
	Central	7890.00	359.58	0.00	8249.58	1100.00	0.00	0.00	9349.58
	Sub Total	19172.50	4690.78	939.32	24802.60	1100.00	11260.03	8329.67	45492.30
Eastern Region	State	6920.00	100.00	17.06	7037.06	0.00	3168.92	314.56	10520.54
	Private	1701.38	0.00	0.14	1701.52	0.00	0.00	20.35	1721.87
	Central	8414.00	90.00	0.00	8504.00	0.00	713.20	0.00	9217.20
	Sub Total	17035.38	190.00	17.20	17242.58	0.00	3882.12	334.91	21459.61
North East Region	State	60.00	387.50	142.74	590.24	0.00	256.00	218.16	1064.40
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	375.00	0.00	375.00	0.00	860.00	0.00	1235.00
	Sub Total	60.00	787.00	142.74	989.74	0.00	1116.00	218.19	2323.93
Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.85	20.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12
ALL INDIA	State	46167.00	4067.12	602.61	50836.73	0.00	27218.00	2789.39	80844.12
	Private	9856.38	6605.50	597.14	17059.02	0.00	1425.00	13640.03	32124.05
	Central	31920.00	6702.23	0.00	38622.23	4560.00	8685.40	0.00	51867.63
	Total	87943.38	17374.85	1199.75	106517.98	4560.00	37328.40	16429.42	164835.80

Renewable Energy Sources (RES) includes SHP, BG, BP, U&I, and Wind Energy

SHP=Small Hydro Project, BG=Biomass Gasifier, BP=Biomass Power,

U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note :

(i) The generation stations with installed capacity less than or equal to 25 MW are indicated under RES.

(ii) The Shares of Sipat TPS(NTPC)are proposed shares.

(iii) The proportionate distribution of shares in respect of Bhilai TPP (J V of Bhilai Steel and NTPC) has been done as per tentative allocation communicated by IRP Div viz 220 MW for NTPC out of 500 MW of Unit I &II the remaining 280 MW to SAIL-Chattisgarh (State Sector)

iv) The installed capacity figures in respect of RES is based on statement dated 31.03.10 received on 28-05-10 from Ministry of Renewable Energy(MNRE) where cumulative Grid interactive power installed capacity has been indicated as 16817.04 MW. Reconciliation of installed capacity of Hydro capacity resulted in transfer of 135 MW from conventional to SHP-RES and retrieval of installed capacity of 67.20 from SHP-RES to conventional Hydro has resulted in net addition of 67.8 MW to SHP under RES. Also 30 MW of capacity in the nature of Waste Heat Recovery Power Plant at Goa Energy Private Limited under U&I category of RES Out of this installed capacity due to wind - (374.636 MW) and small hydro (110.79 MW) appearing in captive capacity has been deducted to arrive at installed capacity of utilities in respect of RES.(16817.04-485.43+67.8+30=16429.42)

v) Units No 4,5&6 of Chandrapura TPS of DVC (3x120=360 MW) and Unit No 3 of Faridabad TPS of HPGCL (55 MW) have been retired.

vi) Figures at second place of decimal may not tally due to rounding off .

RATE OF SALE OF POWER OF GENERATING STATIONS IN THE COUNTRY FOR THE YEAR 2008-09

Name of Utility/Power Station	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity	Rate of Sale of Power
			(MW)	(Paise/Kwh)
			(MW)	(Paise/Kwh)
NORTHERN REGION				
CENTRAL SECTOR				
BHAKRA BEAS MANAGEMENT BOARD				
BHAKRA H P S	HYDRO-HYDRO	PUNJAB	1325.00	\$
DEHAR H P S	HYDRO-HYDRO	PUNJAB	990.00	\$
PONG H P S	HYDRO-HYDRO	PUNJAB	396.00	\$
Total (BBMB)				
NHPC LTD.				
BAIRA SIUL HPS	HYDRO-HYDRO	HIMACHAL PRADESH	198.00	95
CHAMERA- I HPS	HYDRO-HYDRO	HIMACHAL PRADESH	540.00	145
CHAMERA- II HPS	HYDRO-HYDRO	HIMACHAL PRADESH	300.00	319
DHAULI GANGA HPS	HYDRO-HYDRO	UTTARAKHAND	280.00	210
DULHASTI HPS	HYDRO-HYDRO	JAMMU AND KASHMIR	390.00	346
SALAL HPS	HYDRO-HYDRO	JAMMU AND KASHMIR	690.00	75
TANAKPUR HPS	HYDRO-HYDRO	UTTARAKHAND	94.20	129
URI HPS	HYDRO-HYDRO	JAMMU AND KASHMIR	480.00	138
Total (NHPC)				179
NTPC LTD.				
ANTA CCPP	THERMAL-NATURAL GAS	RAJASTHAN	419.33	293
AURAIYA CCPP	THERMAL-NATURAL GAS	UTTAR PRADESH	663.36	338
BADARPUR TPS	THERMAL-COAL	DELHI	705.00	284
DADRI (NCTPP)	THERMAL-COAL	UTTAR PRADESH	840.00	254
DADRI CCPP	THERMAL-NATURAL GAS	UTTAR PRADESH	829.78	351
FARIDABAD CCPP	THERMAL-NATURAL GAS	HARYANA	431.59	304
RIHAND STPS	THERMAL-COAL	UTTAR PRADESH	2000.00	177
SINGRAULI STPS	THERMAL-COAL	UTTAR PRADESH	2000.00	132
TANDA TPS	THERMAL-COAL	UTTAR PRADESH	440.00	272
UNCHAHAAR TPS	THERMAL-COAL	UTTAR PRADESH	1050.00	231
Total (NTPC)				224
NUCLEAR POWER CORP. OF INDIA LTD.				
NARORA A.P.S.	NUCLEAR-NUCLEAR	UTTAR PRADESH	440.00	188
RAJASTHAN A.P.S. §§	NUCLEAR-NUCLEAR	RAJASTHAN	740.00	271
Total (NPC)				253
SATLUJ JAL VIDYUT NIGAM LTD.				
NATHPA JHAKRI HYDRO POWER STATION	HYDRO-HYDRO	HIMACHAL PRADESH	1500.00	228
TEHRI HYDRO ELECTRIC DEVELOP. CORP.				
TEHRI ST-1 HPS	HYDRO-HYDRO	UTTARAKHAND	1000.00	404
STATE				
HARYANA POWER GEN. CORP. LTD.				
FARIDABAD TPS.	THERMAL-COAL	HARYANA	110.00	448
PANIPAT TPS	THERMAL-COAL	HARYANA	1360.00	313
YAMUNA NAGAR TPS	THERMAL-COAL	HARYANA	600.00	302
Sub Total Thermal(HPGCL)				315
WESTERN YAMUNA CANAL HPS	HYDRO-HYDRO	HARYANA	62.40	106
Sub HydroTotal (HPGCL)				106
Total (HPGCL)				306
HIMACHAL PRADESH STATE ELECTRICITY BOARD				
GIRI POWER HOUSE	HYDRO	HIMACHAL PRADESH	60.00	N.A.
ANDHRA POWER HOUSE	HYDRO	HIMACHAL PRADESH	16.95	N.A.
GUMMA POWER HOUSE	HYDRO	HIMACHAL PRADESH	3.00	N.A.
BHABA POWER HOUSE /SANJAY POWER HOUSE	HYDRO	HIMACHAL PRADESH	120.00	N.A.
NOGIL POWER HOUSE	HYDRO	HIMACHAL PRADESH	2.05	N.A.
GHANVI POWER HOUSE	HYDRO	HIMACHAL PRADESH	22.50	N.A.
BASSI POWER HOUSE	HYDRO	HIMACHAL PRADESH	60.00	N.A.
BINWA POWER HOUSE	HYDRO	HIMACHAL PRADESH	6.00	N.A.
GAJ POWER HOUSE	HYDRO	HIMACHAL PRADESH	10.50	N.A.
BANER POWER HOUSE	HYDRO	HIMACHAL PRADESH	12.00	N.A.
CHABA POWER HOUSE	HYDRO	HIMACHAL PRADESH	1.75	N.A.
RUKTI POWER HOUSE	HYDRO	HIMACHAL PRADESH	1.50	N.A.
RONGTON POWER HOUSE	HYDRO	HIMACHAL PRADESH	2.00	N.A.
THIROT POWER HOUSE	HYDRO	HIMACHAL PRADESH	4.50	N.A.
KHAULI POWER HOUSE	HYDRO	HIMACHAL PRADESH	12.00	N.A.
LARJI POWER HOUSE	HYDRO	HIMACHAL PRADESH	126.00	N.A.
Total (HPSEB)				N.A.
INDRAPRASTHA POWER GEN. COMP. LTD.				
INDRAPRASTHA POWER STATION	THERMAL-COAL	DELHI	247.50	356
I. P. GAS TURBINE POWER STATION	THERMAL-GAS	DELHI	270.00	342
RAJGHAT POWER HOUSE	THERMAL-COAL	DELHI	135.00	318
Total (I. P. Power Gen. Co. Ltd.)				338
PRAGATI POWER CORPORATION LTD.				

PRAGATI CCPP	THERMAL-NATURAL GAS	DELHI	330.40	225
JAMMU & KASHMIR, POWER DEVELOPMENT DEPT.				
PAMPORE	THERMAL-DIESEL	JAMMU & KASHMIR	175.00	N.A.
Sub Total Thermal (J&K)				N.A.
LOWER JHELUM	HYDRO	JAMMU & KASHMIR	105.00	76
UPPER SINDH -I	HYDRO	JAMMU & KASHMIR	33.90	76
UPPER SINDH -II	HYDRO	JAMMU & KASHMIR	105.00	163
GANDHARBAL	HYDRO	JAMMU & KASHMIR	15.00	76
PAHALGAM	HYDRO	JAMMU & KASHMIR	3.00	180
KARNAH PH	HYDRO	JAMMU & KASHMIR	2.00	76
CHEENANI I	HYDRO	JAMMU & KASHMIR	23.30	76
CHEENANI I I	HYDRO	JAMMU & KASHMIR	2.00	76
CHEENANI I II	HYDRO	JAMMU & KASHMIR	7.50	176
SEWA-III	HYDRO	JAMMU & KASHMIR	9.00	266
IQBAL MHP	HYDRO	JAMMU & KASHMIR	3.75	76
IGO MEREELLON	HYDRO	JAMMU & KASHMIR	3.00	143
SUMMOOR MHP	HYDRO	JAMMU & KASHMIR	0.10	76
HUNDER	HYDRO	JAMMU & KASHMIR	0.40	76
BAZGO	HYDRO	JAMMU & KASHMIR	0.30	76
MACPACHOO	HYDRO	JAMMU & KASHMIR	0.75	188
HAFTAL	HYDRO	JAMMU & KASHMIR	1.00	133
Sub Total Hydro (J&K)				102
Total (J&K)				102
PUNJAB STATE ELECTRICITY BOARD				
G.N.D.T.P. BATHINDA	THERMAL-COAL	PUNJAB	440.00	ψ
G.G.S.S.T.P. ROPAR	THERMAL-COAL	PUNJAB	1260.00	ψ
G.H.T.P. LEHRA MOHABAT	THERMAL-COAL	PUNJAB	420.00	ψ
Sub Total Thermal (PSEB)				ψ
SHANAN HYDRO ELECTRIC PROJECT	HYDRO-HYDRO	HIMACHAL PRADESH	110.00	ψ
U.B.D.C.PATHANKOT	HYDRO-HYDRO	PUNJAB	91.35	ψ
ANANDPUR SAHIB	HYDRO-HYDRO	PUNJAB	134.00	ψ
MUKERIAN HYDEL	HYDRO-HYDRO	PUNJAB	207.00	ψ
MICRO HYDEL(NIDAMPUR +DODHAR +THUHI +ROHTI)	HYDRO-HYDRO	PUNJAB	4.90	ψ
RANJIT SAGAR Dam (R.S.D).	HYDRO-HYDRO	PUNJAB	600.00	ψ
BHAKRA NANGAL COMPLEX (L. BANK & R. BANK)	HYDRO-HYDRO	PUNJAB	684.00	ψ
BEAS & EXTN.	HYDRO-HYDRO	HIMACHAL PRADESH	573.00	ψ
Sub Total Hydro (PSEB)				ψ
Total (PSEB)				279
RAJASTHAN RAJYA VIDYUT UTPADAN NIGA. LTD.				
KOTA THERMAL POWER STATION	THERMAL-COAL	RAJASTHAN	1045.00	231
SURATGARH THERMAL POWER STATION	THERMAL-COAL	RAJASTHAN	1250.00	324
GIRAL LIGNITE POWER LTD. UNITE I & II Ø	THERMAL-COAL	RAJASTHAN	250.00	129
RAMGARH GAS THERMAL POWER STATION	THERMAL-GAS	RAJASTHAN	110.50	277
DHOLPUR GAS THERMAL POWER STATION	THERMAL-GAS	RAJASTHAN	330.00	297
Sub Total Thermal (RRVUNL)				2985.50
MAHI HYDEL POWER STATION	HYDRO-HYDRO	RAJASTHAN	140.00	119
MINI MICRO HYDEL POWER STATION	HYDRO-HYDRO	RAJASTHAN	23.85	429
RANA PRATAP SAGAR POWER STATION	HYDRO-HYDRO	RAJASTHAN	172.00	229
JAWAHAR SAGAR POWER STATION	HYDRO-HYDRO	RAJASTHAN	99.00	265
Sub Total Hydro (RRVUNL)				225
Total (RRVUNL)				277
UTTAR PRADESH JAL VIDYUT NIGAM LIMITED				
E.Y.CANAL	HYDRO-HYDRO	UTTAR PRADESH	5.00	92
KHARA HPS	HYDRO-HYDRO	UTTAR PRADESH	72.00	92
MATATILLA HPS	HYDRO-HYDRO	UTTAR PRADESH	30.60	43
OBRA HPS	HYDRO-HYDRO	UTTAR PRADESH	99.00	62
RIHAND HPS	HYDRO-HYDRO	UTTAR PRADESH	300.00	54
SHEETLA HPS	HYDRO-HYDRO	UTTAR PRADESH	3.60	43
U.G.CANAL HPS	HYDRO-HYDRO	UTTAR PRADESH	15.60	229
Total (UPJVNL)				70
UTTAR PRADESH RAJYA VIDYUT UTP. N. LTD.				
ANPARA TPS	THERMAL-COAL	UTTAR PRADESH	1630.00	169
HARDUAGANJ TPS	THERMAL-COAL	UTTAR PRADESH	220.00	298
OBRA TPS	THERMAL-COAL	UTTAR PRADESH	1372.00	214
PANKI TPS	THERMAL-COAL	UTTAR PRADESH	210.00	183
PARICHHA TPS	THERMAL-COAL	UTTAR PRADESH	640.00	307
Total (UPRVUNL)				202
UTTARAKHAND JAL VIDYUT NIGAM LIMITED				
CHIBRO (YAMUNA) HPS	HYDRO-HYDRO	UTTARAKHAND	240.00	36
CHILLA HPS	HYDRO-HYDRO	UTTARAKHAND	144.00	38
DHAKRANI HPS	HYDRO-HYDRO	UTTARAKHAND	33.75	39
DHALIPUR HPS	HYDRO-HYDRO	UTTARAKHAND	51.00	46
KHATIMA HPS	HYDRO-HYDRO	UTTARAKHAND	41.40	38
KHODRI HPS	HYDRO-HYDRO	UTTARAKHAND	120.00	47
KULHAL HPS	HYDRO-HYDRO	UTTARAKHAND	30.00	40
MANERI BHALI - I HPS	HYDRO-HYDRO	UTTARAKHAND	90.00	65
MANERI BHALI - II HPS	HYDRO-HYDRO	UTTARAKHAND	304.00	273
RAMGANGA HPS	HYDRO-HYDRO	UTTARAKHAND	264.00	51
Total (UTTARAKHAND JVNL)				98
PRIVATE				
JAI PRAKASH HYDRO POWER LTD.				
BASPA-II HEP	HYDRO-HYDRO	HIMACHAL PRADESH	300.00	281

JAI PRAKASH POWER VENTURE LTD.				
VISHNU PRAYAG HPS	HYDRO-HYDRO	UTTARAKHAND	800.00	243
MALANA POWER CORPORATION LTD.				
MALANA HPS	HYDRO-HYDRO	HIMACHAL PRADESH	86.00	624
WESTERN REGION				
CENTRAL				
NHDC LTD.				
INDIRA SAGAR HPS	HYDRO-HYDRO	MADHYA PRADESH	1000.00	355
OMKARESHWAR HPS	HYDRO-HYDRO	MADHYA PRADESH	520.00	349
Total (NHDC LTD.)				353
NTPC LIMITED.				
GANDHAR CCPP	THERMAL-NATURAL GAS	GUJARAT	657.39	464
KAWAS CCPP	THERMAL-NATURAL GAS	GUJARAT	656.20	634
KORBA STPS	THERMAL-COAL	CHHATTISGARH	2100.00	99
SIPAT STPS	THERMAL-COAL	CHHATTISGARH	1000.00	155
VINDHYACHAL STPS	THERMAL-COAL	MADHYA PRADESH	3260.00	177
Total (NTPC LTD.)				202
NUCLEAR POWER CORP. OF INDIA LIMITED				
KAKRAPARA	NUCLEAR-NUCLEAR	GUJARAT	440.00	214
TARAPUR	NUCLEAR-NUCLEAR	MAHARASHTRA	1400.00	206
Total (NPCI LTD.)				207
RATNAGIRI GAS POWER PROJECTS LTD.				
RATNAGIRI CCPP I	THERMAL-NATURAL GAS	MAHARASHTRA	740.00	325
STATE				
CHHATTISGARH STATE POWER GEN. CORP. LTD.				
GANGREL HEP	HYDRO-HYDRO	CHHATTISGARH	10.00	ψ
HASDEOBANGO HPS	HYDRO-HYDRO	CHHATTISGARH	120.00	ψ
MINI HYDEL	HYDRO-HYDRO	CHHATTISGARH	0.85	ψ
SIKASAR HPS	HYDRO-HYDRO	CHHATTISGARH	7.00	ψ
Sub Total Hy(CSPGCL)				ψ
KORBA EAST V	THERMAL-COAL	CHHATTISGARH	500.00	ψ
KORBA-II	THERMAL-COAL	CHHATTISGARH	440.00	ψ
KORBA-WEST TPS	THERMAL-COAL	CHHATTISGARH	840.00	ψ
CO-GEN, KAWARDHA	THERMAL-BUGAS	CHHATTISGARH	6.00	ψ
Sub Total Thermal(CSPGCL)				ψ
Total (CSPGCL)				108
GUJARAT STATE ELECTRICITY CORP. LTD.				
DHUVARAN CCPP	THERMAL-NATURAL GAS	GUJARAT	218.62	513
DHUVARAN TPS	THERMAL-COAL	GUJARAT	220.00	643
GANDHI NAGAR TPS	THERMAL-COAL	GUJARAT	870.00	276
KUTCH LIG. TPS	THERMAL-COAL	GUJARAT	290.00	243
SIKKA REP. TPS	THERMAL-COAL	GUJARAT	240.00	360
UKAI TPS	THERMAL-COAL	GUJARAT	850.00	195
UTRAN CCPP	THERMAL-NATURAL GAS	GUJARAT	144.00	357
WANAKBORI TPS	THERMAL-COAL	GUJARAT	1470.00	227
Sub Total Thermal(GSECL)				273
KADANA HPS	HYDRO-HYDRO	GUJARAT	240.00	780
UKAI HPS	HYDRO-HYDRO	GUJARAT	305.00	57
Sub Total Hydro (GSECL)				164
Total (GSECL)				271
M. P. POWER GENERATING CORP. LIMITED				
BANSAGAR-III + BANSAGAR-II+TONS HPS	HYDRO-HYDRO	MADHYA PRADESH	405.00	131
BARGI HPS	HYDRO-HYDRO	MADHYA PRADESH	90.00	25
GANDHI SAGAR HPS	HYDRO-HYDRO	MADHYA PRADESH	115.00	124
SANJAY GANDHI HPS	HYDRO-HYDRO	MADHYA PRADESH	20.00	101
MADHIKHERA HPS	HYDRO-HYDRO	MADHYA PRADESH	60.00	309
PENCH HPS	HYDRO-HYDRO	MADHYA PRADESH	160.00	86
JHINNA HPS	HYDRO-HYDRO	MADHYA PRADESH	20.00	382
RAJGHAT HPS	HYDRO-HYDRO	MADHYA PRADESH	45.00	189
Sub Total Hydro (MPGCL)				124
AMARKANTAK TPS	THERMAL-COAL	MADHYA PRADESH	290.00	161
SANJAY GANDHI TPS	THERMAL-COAL	MADHYA PRADESH	1340.00	159
SATPURA TPS	THERMAL-COAL	MADHYA PRADESH	1142.50	162
Sub Total thermal (MPGCL)				161
Total (MPGCL)				154
MAHARASHTRA STATE POWER GEN. COM. LTD.				
BHUSAWAL TPS	THERMAL-COAL	MAHARASHTRA	475.00	248
CHANDRAPUR(MAHARASHTRA) STPS	THERMAL-COAL	MAHARASHTRA	2340.00	177
KHAPARKHEDA TPS- II	THERMAL-COAL	MAHARASHTRA	840.00	203
KORADI TPS	THERMAL-COAL	MAHARASHTRA	1040.00	190
NASIK TPS	THERMAL-COAL	MAHARASHTRA	880.00	259
NEW PARLI TPS	THERMAL-COAL	MAHARASHTRA	250.00	278
PARAS EXP.	THERMAL-COAL	MAHARASHTRA	250.00	289
PARAS TPS	THERMAL-COAL	MAHARASHTRA	55.00	289
PARLI TPS	THERMAL-COAL	MAHARASHTRA	670.00	278
URAN CCPP	THERMAL-NATURAL GAS	MAHARASHTRA	912.00	190
URAN WHP	THERMAL-NATURAL GAS	MAHARASHTRA	240.00	190
SubTotal Thermal (MSPGCL)				211
KOYANA	HYDRO-HYDRO	MAHARASHTRA	1920.00	42
SMALL HYDRO	HYDRO-HYDRO	MAHARASHTRA	424.00	42
SubTotal Hydro (MSPGCL)				42

Total (MSPGCL)				197
SARDAR SAROVAR NARMADA N. LTD.				
S SAROVAR RBPH HPS	HYDRO-HYDRO	GUJARAT	1200.00	205
S SAROVAR CH HPS	HYDRO-HYDRO	GUJARAT	250.00	205
Total Hydro (SSNNL)				205
PRIVATE				
AHMEDABAD ELECTRIC COMPANY (AECO)				
TORR POWER SAB.	THERMAL-COAL	GUJARAT	340.00	460
VATWA CCPP	THERMAL-NATURAL GAS	GUJARAT	100.00	460
Total Hydro (AECO)				460
ESSAR POWER LTD.				
ESSAR POWER, HAZIRA	THERMAL-GAS	GUJARAT	515.00	205
GOA ENERGY PRIVATE LTD.				
GOA ENERGY	THERMAL-GAS	GOA	30.00	240
GOA SPONGE & POWER LTD.				
SONVORDEM DIV. -VII	THERMAL-COAL	GOA	12.00	235
GUJARAT INDUSTRIES POWER COM. LTD.				
BARODA CCPP	THERMAL-NATURAL GAS	GUJARAT	160.00	367
GIPCL. GT IMP	THERMAL-NATURAL GAS	GUJARAT	145.00	420
SURAT LIG. TPS	THERMAL-COAL	GUJARAT	250.00	203
Total Th.(GUJ. INDUSTRIES POWER COM. LTD.)				313
GUJARAT PEGUTHAN ENERGY CORP. PVT. LTD.				
PEGUTHAN CCPP	THERMAL-NATURAL GAS	GUJARAT	655.00	581
RELIANCE INFRASTRUCTURE LTD.				
RINFRA-GOA	THERMAL-N	GOA	48.00	960
RINFRA-MAHARASHTRA	THERMAL-COAL	MAHARASHTRA	500.00	211.16
Total (RELIANCE INFRASTRUCTURE LTD.)				267
TATA HY. POWER COM.LTD.+TATA POWER CORP.				
LICENSED AREA(IN MUMBAI CITY) #	HYDRO+THERMAL	MAHARASHTRA	1777.00	544
SOUTHERN CENTRAL				
NEYVELI LIGNITE CORP. LTD.				
NEYVELI (EXP.) TPS	THERMAL-COAL	TAMIL NADU	420.00	232
NEYVELI TPS- I	THERMAL-COAL	TAMIL NADU	600.00	197
NEYVELI TPS-II	THERMAL-COAL	TAMIL NADU	1470.00	171
Total (NEYVELI LIGNITE CORP. LTD.)				190
NTPC LIMITED.				
R. GANDHI CCPP (Liq.)	THERMAL-NATURAL GAS	KERALA	359.58	807
RAMAGUNDEM STPS	THERMAL-COAL	ANDHRA PRADESH	2600.00	178
SIMHADRI	THERMAL-COAL	ANDHRA PRADESH	1000.00	221
Total (NTPC LIMITED.)				231
NUCLEAR POWER CORP. OF INDIA LTD.				
KAIGA	NUCLEAR-NUCLEAR	KARNATAKA	660.00	297
MADRAS A.P.S.	NUCLEAR-NUCLEAR	TAMIL NADU	440.00	188
Total (NPCIL)				258
STATE				
ANDHRA PRADESH GAS POWER CORP. LTD.				
GAS TURBO POWER STATION STAGE - I	THERMAL-GAS	ANDHRA PRADESH	100.00	211
GAS TURBO POWER STATION STAGE -I I	THERMAL-GAS	ANDHRA PRADESH	272.00	140
Total (A. P. GAS POWER CORP LTD.)				162
ANDHRA PRADESH POWER GEN.CORP. LTD.				
VIJAWADA THERMAL POWER STATION (Dr. NTTPS)	THERMAL-COAL	ANDHRA PRADESH	1260.00	ψ
RAYALASEEMA THERMAL POWER PROJECT-I	THERMAL-COAL	ANDHRA PRADESH	420.00	ψ
RAYALASEEMA THERMAL POWER PROJECT-II	THERMAL-COAL	ANDHRA PRADESH	420.00	ψ
KOTHAGUDEM THERMAL POWER STATION (O & M	THERMAL-COAL	ANDHRA PRADESH	720.00	ψ
KOTHAGUDEM THERMAL POWER STATION (KTPS-V	THERMAL-COAL	ANDHRA PRADESH	500.00	ψ
RAMAGUNDEM THERMAL POWER STATION	THERMAL-COAL	ANDHRA PRADESH	62.50	ψ
Sub Total Thermal (A. P. POWER GEN. CORP. LTD.)				ψ
SRISAILAM RIGHT BANK HES	HYDRO-HYDRO	ANDHRA PRADESH	770.00	ψ
SRISAILAM LEFT BANK HES	HYDRO-HYDRO	ANDHRA PRADESH	900.00	ψ
NAGARJUNASAGAR	HYDRO-HYDRO	ANDHRA PRADESH	965.60	ψ
UPPER SILERU	HYDRO-HYDRO	ANDHRA PRADESH	240.00	ψ
LOWER SILERU	HYDRO-HYDRO	ANDHRA PRADESH	460.00	ψ
DONKARAI	HYDRO-HYDRO	ANDHRA PRADESH	25.00	ψ
PENNA AHOBILAM	HYDRO-HYDRO	ANDHRA PRADESH	20.00	ψ
POCHAPAD	HYDRO-HYDRO	ANDHRA PRADESH	27.00	ψ

SINGUR	HYDRO-HYDRO	ANDHRA PRADESH	15.00	ψ
NIZAMSAGAR	HYDRO-HYDRO	ANDHRA PRADESH	10.00	ψ
PEDDAPALLI	HYDRO-HYDRO	ANDHRA PRADESH	9.16	ψ
CHETTIPETA	HYDRO-HYDRO	ANDHRA PRADESH	1.00	ψ
PALERU	HYDRO-HYDRO	ANDHRA PRADESH	2.00	ψ
MACHKUND (AP Share)	HYDRO-HYDRO	ANDHRA PRADESH	84.00	ψ
TUNGABHADRA DAM (AP Share)	HYDRO-HYDRO	ANDHRA PRADESH	57.60	ψ
Sub Total Hydro (A. P. POWER GEN. CORP. LTD.)				ψ
Total (A. P. POWER GEN. CORP. LTD.)	TH/HY	ANDHRA PRADESH		162
KARNATAKA POWER CORP. LTD.				
BELLARY TPS	THERMAL-COAL	KARNATAKA	500.00	321
RAICHUR TPS	THERMAL-COAL	KARNATAKA	1470.00	285
YELHANKA (DG)	THERMAL-DIESEL	KARNATAKA	127.92	842
Sub Total Thermal (KPCL)				310
ALMATTI DPH HPS	HYDRO-HYDRO	KARNATAKA	290.00	221
BHADRA HPS	HYDRO-HYDRO	KARNATAKA	39.20	13
GERUSUPPA HPS	HYDRO-HYDRO	KARNATAKA	240.00	273
GHAT PRABHA HPS	HYDRO-HYDRO	KARNATAKA	32.00	68
JOG HPS	HYDRO-HYDRO	KARNATAKA	139.20	99
KADRA HPS	HYDRO-HYDRO	KARNATAKA	150.00	151
KALINADI HPS	HYDRO-HYDRO	KARNATAKA	855.00	36
KALINADI SUPA HPS	HYDRO-HYDRO	KARNATAKA	100.00	36
KODASALI HPS	HYDRO-HYDRO	KARNATAKA	120.00	123
LIGANAMAKKI HPS	HYDRO-HYDRO	KARNATAKA	55.00	21
MUNIRABAD HPS	HYDRO-HYDRO	KARNATAKA	28.00	65
SHARAVATHY HPS	HYDRO-HYDRO	KARNATAKA	1035.00	13
SIVASAMUNDRUM HPS	HYDRO-HYDRO	KARNATAKA	42.00	96
VARAHI HPS	HYDRO-HYDRO	KARNATAKA	460.00	75
Sub Total Hydro(KPCL)				55
Total (KPCL)				175
KERALA STATE ELECTRICITY BOARD				
CHEMBUKADAVU HPS.	HYDRO-HYDRO	KERALA	6.45	ψ
IDAMALAYAR HPS.	HYDRO-HYDRO	KERALA	75.00	ψ
IDUKKI HPS.	HYDRO-HYDRO	KERALA	780.00	ψ
KAKKAD HPS.	HYDRO-HYDRO	KERALA	50.00	ψ
KALLADA HPS.	HYDRO-HYDRO	KERALA	15.00	ψ
KUTTIYADI HPS.	HYDRO-HYDRO	KERALA	75.00	ψ
KUTTIYADI ADDL. EXTN.	HYDRO-HYDRO	KERALA	50.00	ψ
KUTTIYADI TAIL RACE	HYDRO-HYDRO	KERALA	2.50	ψ
LOWER PERIYAR HPS.	HYDRO-HYDRO	KERALA	180.00	ψ
MADHUPATTY HPS.	HYDRO-HYDRO	KERALA	2.00	ψ
MALAMPUZHA HPS.	HYDRO-HYDRO	KERALA	2.50	ψ
MALANKARA HPS.	HYDRO-HYDRO	KERALA	10.50	ψ
NARIAMANGLAM HPS	HYDRO-HYDRO	KERALA	54.00	ψ
NARIMANGLAM EXT HPS.	HYDRO-HYDRO	KERALA	25.00	ψ
PALLIVASAL HPS.	HYDRO-HYDRO	KERALA	37.50	ψ
PANNIAR HPS.	HYDRO-HYDRO	KERALA	30.00	ψ
PEPPARA HPS.	HYDRO-HYDRO	KERALA	3.00	ψ
PORINGALKUTTU HPS.	HYDRO-HYDRO	KERALA	32.00	ψ
PORINGALKUTTU LBC HPS.	HYDRO-HYDRO	KERALA	16.00	ψ
SABARIGIRI HPS.	HYDRO-HYDRO	KERALA	300.00	ψ
SENGULAM HPS.	HYDRO-HYDRO	KERALA	48.00	ψ
SHOLAYAR HPS.	HYDRO-HYDRO	KERALA	54.00	ψ
URMI HPS.	HYDRO-HYDRO	KERALA	6.15	ψ
Sub Total Hydro(KSEB)				ψ
BRAMHAPURAM DG	THERMAL-DIESEL	KERALA	106.60	ψ
KOZHICODE DG	THERMAL-DIESEL	KERALA	128.00	ψ
Sub Total Thermal(KSEB)				ψ
Total (KSEB)				380
LAKSHADWEEP (UNION TERRITORY)				
MINIOCY	THERMAL-DIESEL	LAKSHADWEEP	1.80	ψ
KAVARATTI	THERMAL-DIESEL	LAKSHADWEEP	1.80	ψ
AMINI	THERMAL-DIESEL	LAKSHADWEEP	1.90	ψ
ANDROTT	THERMAL-DIESEL	LAKSHADWEEP	2.75	ψ
KALPENI	THERMAL-DIESEL	LAKSHADWEEP	0.75	ψ
AGATTI	THERMAL-DIESEL	LAKSHADWEEP	1.30	ψ
KADMAT	THERMAL-DIESEL	LAKSHADWEEP	1.00	ψ
KILTAN	THERMAL-DIESEL	LAKSHADWEEP	1.00	ψ
CHETLAT	THERMAL-DIESEL	LAKSHADWEEP	0.43	ψ
BITRA	THERMAL-DIESEL	LAKSHADWEEP	0.08	ψ
BANGARAM	THERMAL-DIESEL	LAKSHADWEEP	0.12	ψ
Total (LAKSHADWEEP)				257
PUDUCHERRY POWER CORP. LTD.				
KARAIKAL CCPP	THERMAL-NATURAL GAS	PUDUCHERRY	32.50	203
TAMIL NADU ELECTRICITY BOARD				
ENNORE	THERMAL-COAL	TAMIL NADU	450.00	ψ
METTUR	THERMAL-COAL	TAMIL NADU	840.00	ψ
TUTICORIN	THERMAL-COAL	TAMIL NADU	1050.00	ψ
NORTH CHENNAI	THERMAL-COAL	TAMIL NADU	630.00	ψ
BASIN BRIDGE	THERMAL-N	TAMIL NADU	120.00	ψ

KOVILKALAPPAL	THERMAL-GAS	TAMIL NADU	107.88	ψ
VALUTHUR	THERMAL-GAS	TAMIL NADU	95.00	ψ
KUTTALAM	THERMAL-GAS	TAMIL NADU	101.00	ψ
Sub Total Thermal (TNEB)				ψ
PYKARA	HYDRO	TAMIL NADU	69.95	ψ
PYKARA MICRO	HYDRO	TAMIL NADU	2.00	ψ
MOYAR	HYDRO	TAMIL NADU	36.00	ψ
MARAVAKANDY	HYDRO	TAMIL NADU	0.75	ψ
KUNDAH-I	HYDRO	TAMIL NADU	60.00	ψ
KUNDAH-II	HYDRO	TAMIL NADU	175.00	ψ
KUNDAH-III	HYDRO	TAMIL NADU	180.00	ψ
KUNDAH-IV	HYDRO	TAMIL NADU	100.00	ψ
KUNDAH-V	HYDRO	TAMIL NADU	40.00	ψ
PARSON VALLEY	HYDRO	TAMIL NADU	30.00	ψ
METTUR DAM	HYDRO	TAMIL NADU	50.00	ψ
METTUR TUNNEL	HYDRO	TAMIL NADU	200.00	ψ
BARRIAGE-I	HYDRO	TAMIL NADU	30.00	ψ
BARRIAGE-II	HYDRO	TAMIL NADU	30.00	ψ
BARRIAGE-III	HYDRO	TAMIL NADU	30.00	ψ
BARRIAGE-IV	HYDRO	TAMIL NADU	30.00	ψ
BAVANI SAGAR RBC	HYDRO	TAMIL NADU	8.00	ψ
LOWER BHAVANI SAGAR	HYDRO	TAMIL NADU	8.00	ψ
POONACHI MICRO	HYDRO	TAMIL NADU	1.00	ψ
SATHANOOR	HYDRO	TAMIL NADU	7.50	ψ
MUKURTHY	HYDRO	TAMIL NADU	0.70	ψ
THIRUMURTHY DAM	HYDRO	TAMIL NADU	1.95	ψ
PERIYAR	HYDRO	TAMIL NADU	140.00	ψ
VAIGALI	HYDRO	TAMIL NADU	6.00	ψ
SURULIYAR	HYDRO	TAMIL NADU	35.00	ψ
PAPANASAM	HYDRO	TAMIL NADU	32.00	ψ
SERVALAR	HYDRO	TAMIL NADU	20.00	ψ
SARKARPATHY	HYDRO	TAMIL NADU	30.00	ψ
ALIYAR	HYDRO	TAMIL NADU	60.00	ψ
KADAMPARAI	HYDRO	TAMIL NADU	400.00	ψ
SHOLAYAR-I	HYDRO	TAMIL NADU	70.00	ψ
SHOLAYAR-II	HYDRO	TAMIL NADU	25.00	ψ
KODAYAR-I	HYDRO	TAMIL NADU	60.00	ψ
KODAYAR-II	HYDRO	TAMIL NADU	40.00	ψ
LOWER ALIYAR	HYDRO	TAMIL NADU	2.50	ψ
PYKARA ULTIMATE	HYDRO	TAMIL NADU	150.00	ψ
AMARAVATHY	HYDRO	TAMIL NADU	4.00	ψ
PERUNCHANI	HYDRO	TAMIL NADU	1.30	ψ
BHAVANI KATTALAI	HYDRO	TAMIL NADU	30.00	ψ
Sub Total Hydro (TNEB)				ψ
Total (TNEB)				311
PRIVATE				
GMR POWER CORPORATION LTD.				
GMR ENERGY LTD.	THERMAL-DIESEL	KARNATAKA	220.00	861
GMR VASAVI POWER PVT. LIMITED				
B. BRIDGE D.G	THERMAL-DIESEL	TAMIL NADU	200.00	734
GVK INDUSTRIES LIMITED.				
JEGURUPADU CCPP	THERMAL-NATURAL GAS	ANDHRA PRADESH	455.40	276
JSW(JINDAL) ENERGY LIMITED				
TORANGALLU TPS	THERMAL-COAL	KARNATAKA	860.00	600
LVS POWER LIMITED.				
LVS POWER DG	THERMAL-DIESEL	ANDHRA PRADESH	36.80	226
MADURAI POWER CORP. PVT. LTD.				
SAMAYANALLUR DG	THERMAL-DIESEL	TAMIL NADU	106.00	840
RELIANCE INFRASTRUCTURE LTD.				
RINFRA-SPS	THERMAL-N	ANDHRA PRADESH	220.00	333
SAMALPATTI POWER COM. PVT. LTD.				
SAMALPATTI DG	THERMAL-DIESEL	TAMIL NADU	105.70	792
TATA POWER CORPORATION (B)				
BELGAUM DG	THERMAL-DIESEL	KARNATAKA	81.30	681
VEMAGIRI POWER GENERATION				
VEMAGIRI CCPP	THERMAL-NATURAL GAS	ANDHRA PRADESH	370.00	205
EASTERN REGION				
CENTRAL				
DAMODAR VALLEY CORPORATION				
BOKARO 'B' TPS	THERMAL-COAL	JHARKHAND	630.00	ψ

CHANDRAPURA(DVC) TPS	THERMAL-COAL	JHARKHAND	750.00	ψ
DURGAPUR TPS	THERMAL-COAL	WEST BENGAL	340.00	ψ
MAITHON GT (Liq.)	THERMAL-NATURAL GAS	JHARKHAND	90.00	ψ
MEJIA TPS	THERMAL-COAL	WEST BENGAL	1340.00	ψ
Sub Total Thermal (DVC)				ψ
MAITHON HPS.	HYDRO-HYDRO	JHARKHAND	63.20	ψ
PANCHET HPS.	HYDRO-HYDRO	JHARKHAND	80.00	ψ
TILLAYA HPS.	HYDRO-HYDRO	JHARKHAND	4.00	ψ
Sub Total Hydro (DVC)				ψ
Total (DVC)				365
NHPC LIMITED				
RANGIT HPS	HYDRO-HYDRO	SIKKIM	60.00	173
TEESTA V HPS	HYDRO-HYDRO	SIKKIM	510.00	166
Total (NHPC LIMITED)				167
NTPC LIMITED				
FARAKKA STPS	THERMAL-COAL	WEST BENGAL	1600.00	220
KAHALGAON TPS	THERMAL-COAL	BIHAR	1840.00	221
TALCHER (OLD) TPS	THERMAL-COAL	ORISSA	460.00	173
TALCHER STPS	THERMAL-COAL	ORISSA	3000.00	169
Total (NTPC LIMITED)				191
STATE				
ANDMAN & NIC. ISLAND ELECT. DEPTT. §	THERMAL-DIESEL	ANDMAN & N. I.	64.65	392
BIHAR STATE ELECTRICITY BOARD				
Barauni T P S	THERMAL-COAL	BIHAR	320.00	314
BIHAR STATE HYDRO ELEC. POWER CORP. LTD.				
E.G. CANAL HPS.	HYDRO-HYDRO	BIHAR	15.00	ψ
KOSI HPS.	HYDRO-HYDRO	BIHAR	20.00	ψ
SONE EAST CANAL HPS.	HYDRO-HYDRO	BIHAR	3.30	ψ
SONE WEST CANAL HPS.	HYDRO-HYDRO	BIHAR	6.60	ψ
Total (BSHEPCL)				200
JHARKHAND STATE ELECTRICITY BOARD X				
PATRATU TPS	THERMAL-COAL	JHARKHAND	770.00	N. A.
Sub Total Thermal (JSEB)				N. A.
SUBERNREKHA HPS.	HYDRO-HYDRO	JHARKHAND	130.00	N. A.
Sub Total Hydro (JSEB)				N. A.
Total (JSEB)	TH+HY			289
ORISSA HYDRO POWER CORPORATION LIMITED				
BALIMELA HPS.	HYDRO-HYDRO	ORISSA	510.00	60
HIRAKUD HPS	HYDRO-HYDRO	ORISSA	347.50	63
RENGALI HPS.	HYDRO-HYDRO	ORISSA	250.00	46
UPPER INDRAVATI HPS.	HYDRO-HYDRO	ORISSA	600.00	66
UPPER KOLAB HPS.	HYDRO-HYDRO	ORISSA	320.00	37
Total (OHPCL)				58
ORISSA POWER GEN. COR. LTD.				
IB VALLEY TPS	THERMAL-COAL	ORISSA	420.00	154
GOVT. OF SIKKIM, ENERGY & POWER DEPTT.				
L L H P (LOWER LAGYAP)	HYDRO	SIKKIM	12.00	ψ
J P H	HYDRO	SIKKIM	2.10	ψ
RIMBI - I	HYDRO	SIKKIM	0.60	ψ
ROTHAK	HYDRO	SIKKIM	0.20	ψ
RONGNICHU-II	HYDRO	SIKKIM	2.50	ψ
CHATEN	HYDRO	SIKKIM	0.10	ψ
MEYONG	HYDRO	SIKKIM	4.00	ψ
RIMBI - II	HYDRO	SIKKIM	1.00	ψ
UPPPER RONGICHU	HYDRO	SIKKIM	8.00	ψ
KALEZ	HYDRO	SIKKIM	2.00	ψ
LACHUNG	HYDRO	SIKKIM	0.20	ψ
RABOMCHU	HYDRO	SIKKIM	3.00	ψ
Sub Total Hydro (GOVT. OF SIKKIM)				ψ
D P H (GANGTOK DG)	THERMAL-DIESEL	SIKKIM	4.00	ψ
Sub Total Thermal (GOVT. OF SIKKIM)				ψ
Total (GOVT. OF SIKKIM)				240
TENUGHAT VIDYUT NIGAM LIMITED				
TENUGHAT THERMAL POWER STATION	THERMAL-COAL	JHARKHAND	420.00	205
DURGAPUR PROJECTS LIMITED				
D.P.L. TPS	THERMAL-COAL	WEST BENGAL	701.00	247
WEST BENGAL POWER DEVELOP. CORP. LTD.				
KOLAGHAT THERMAL POWER STATION	THERMAL-COAL	WEST BENGAL	1260.00	212
BAKRESHWAR THERMAL POWER PLANT	THERMAL-COAL	WEST BENGAL	840.00	261
BANDEL THERMAL POWER STATION	THERMAL-COAL	WEST BENGAL	450.00	214
SANTHALDIH THERMAL POWER STATION	THERMAL-COAL	WEST BENGAL	480.00	225

SAGARDIGHI THERMAL POWER PROJECT	THERMAL-COAL	WEST BENGAL	600.00	209
Total (WBPDC)				227
WEST BENGAL STATE ELEC. DIS. COM. LTD.				
JALDHAKA H E P	HYDRO	WEST BENGAL	35.00	ψ
RAMAM H E P	HYDRO	WEST BENGAL	51.00	ψ
TEESTA CANAL FALLS	HYDRO	WEST BENGAL	67.50	ψ
PURULIA PUMPED STORAGE PROJECT	HYDRO	WEST BENGAL	900.00	ψ
OTHER HYDEL POWER STATION	HYDRO	WEST BENGAL	10.05	ψ
Sub Total Hydro (WBSIEDCL)				ψ
RUDRANAGAR	THERMAL-DIESEL	WEST BENGAL	0.50	ψ
Sub Total Thermal (WBSIEDCL)				ψ
Total (WBSIEDCL)				354
PRIVATE				
CALCUTTA ELECTRIC SUPPLY CORP. LTD. §	THERMAL-COAL	WEST BENGAL	975.00	391
EASTERN INDIA POWERTECH LTD. (DLF)				
RAJRAPPA	THERMAL-WR	JHARKHAND	11.00	338
GIDI	THERMAL-WR	JHARKHAND	11.00	361
MADHUBAND	THERMAL-WR	JHARKHAND	11.00	395
Total (EASTERN INDIA POWERTECH LTD.-DLF)				349
HINDALCO INDUSTRIES LTD.				
HIRAKUD POWER	THERMAL-COAL	ORISSA	367.50	215
TATA POWER COMPANY (J) LTD.				
JOJOBBERA TPS	THERMAL-COAL	JHARKHAND	360.00	229
NORTH EASTERN REGION				
CENTRAL				
NHPC LIMITED				
LOKTAK HPS.	HYDRO-HYDRO	MANIPUR	105.00	120
NORTH EASTERN ELECT. POWER CORP. LTD.				
AGARTALA GT	THERMAL-NATURAL GAS	TRIPURA	84.00	183
KATHALGURI CCPP	THERMAL-NATURAL GAS	ASSAM	291.00	197
Sub Total Thermal(NEEPCO)				193
DOYANG HPS.	HYDRO-HYDRO	NAGALAND	75.00	310
KOPILI HPS.(KOPILI+KHANDONG+KOPILI-II)	HYDRO-HYDRO	ASSAM	275.00	89
RANGANADI HPS.	HYDRO-HYDRO	ARUNACHAL PRADESH	405.00	165
Sub Total Hydro(NEEPCO)				147
Total Hydro(NEEPCO)				169
STATE				
ASSAM POWER GENERATION CORP. LTD.				
KARBI LANGPI HPS.	HYDRO-HYDRO	ASSAM	100.00	176
Sub Total Hydro(APGCL)				176
LAKWA GT	THERMAL-NATURAL GAS	ASSAM	120.00	245
NAMRUP GT	THERMAL-NATURAL GAS	ASSAM	73.00	218
NAMRUP ST	THERMAL-NATURAL GAS	ASSAM	24.00	218
NAMRUP WHP	THERMAL-NATURAL GAS	ASSAM	22.00	218
Sub Total Thermal(APGCL)				232
Total (APGCL)				223
DEPT.OF POWER GOVT.OF ARUNACHAL PRADESH				
MINI MICRO HYDEL(54 STATIONS)	HYDRO-MMH	ARUNACHAL PRADESH	33.71	274
DG SETS (124 SETS)	THERMAL-DIESEL	ARUNACHAL PRADESH	25.00	N. A.
Total (ARUNACHAL PRADESH)	HY+TH			274
DEPTT. OF POWER GOVT. OF NAGALAND				
DIESEL STAND BY GENERATOR SET	THERMAL-DIESEL	NAGALAND	0.70	ψ
Sub Total Thermal(NAGALAND)				ψ
LIKIMRO HEP	HYDRO-HYDRO	NAGALAND	24.00	ψ
DUILUMROI-I	HYDRO-HYDRO	NAGALAND	0.54	ψ
DUILUMROI-II	HYDRO-HYDRO	NAGALAND	0.20	ψ
TELANGSAO MHP	HYDRO-HYDRO	NAGALAND	0.60	ψ
Sub Total Hydro(NAGALAND)				ψ
Total (NAGALAND)				270
MANIPUR ELECTRICITY DEPARTMENT				
LEIMAKHONG DG	THERMAL-DIESEL	MANIPUR	36.00	N.A.
MEGHALAYA STATE ELECTRICITY BOARD				
UMIAM STAGE -I, II, III, UMIAM UMTRU IV & UMTRU	HYDRO-HYDRO	MEGHALAYA	185.20	376
MIZORAM POWER AND ELECTRICITY DEPTT.				
TUIPUI	HYDRO-HYDRO	MIZORAM	0.50	ψ
MAICHARM -I	HYDRO-HYDRO	MIZORAM	2.00	ψ
TEIREI	HYDRO-HYDRO	MIZORAM	3.00	ψ
TUIPANGLI	HYDRO-HYDRO	MIZORAM	3.00	ψ
KAUTIABUNG	HYDRO-HYDRO	MIZORAM	3.00	ψ
LAMSIAL	HYDRO-HYDRO	MIZORAM	0.50	ψ
Sub Total Hydro(MP&ED)				ψ
BAIRAI DG	THERMAL-DIESEL	MIZORAM	22.92	ψ
LENGPUI	THERMAL-DIESEL	MIZORAM	0.50	ψ
Sub Total Thermal(MP&ED)				ψ
Total (MP&ED)				256
TRIPURA STATE ELECTRICITY CORP. LTD.				
BARAMURA GT	THERMAL-NATURAL GAS	TRIPURA	37.50	ψ
ROKHIA GT	THERMAL-NATURAL GAS	TRIPURA	90.00	ψ

Sub Total Thermal (TSECL)					ψ
GUMTI HPS.	HYDRO-HYDRO	TRIPURA	15.00		ψ
Sub Total Hydro(TSECL)					ψ
Total (TSECL)					183
PRIVATE					
EASTERN INDIA POWERTECH LTD. (DLF)					
ADAMTILLA	THERMAL-NATURAL GAS	ASSAM	9.00		221
BANSKANDI	THERMAL-NATURAL GAS	ASSAM	15.50		241
Total (EASTERN INDIA POWERTECH LTD.)					234

LIG: Lignite; MMH; Mini Micro Hydel; N: Nathpa; N.A.: Not Available; & WR: Washery Rejects.

§ :Utility wise data given

§ : The energy generated by BBMB at its various project stations is transmitted to partner state constituents in the agreed ratio against which the

: Station Trombay TPS (1330 MW), Khopoli Hydro (72 MW), Bhivpuri Hydro (75 MW) & Bhira Hydro (300 MW) supplying power to licensed area of TPC in

§§ : Rajasthan A. P. S. Unit No. 1 is not generating.

ψ : Pooled rate of sale of power is given by the utility

ж: Jharkhand State Electricity Board is single entity, stationwise energy sold, revenue earned and rate of sale of power is not available.

Ø:Giral Lignite Power Ltd. (Rajasthan) Unite No. I & II COD yet not finalize (only fuel cost received)